

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF SOUTHWESTERN	)	
PUBLIC SERVICE COMPANY'S	)	
APPLICATION FOR AUTHORIZATION TO	)	
IMPLEMENT GRID MODERNIZATION	)	
COMPONENTS THAT INCLUDE ADVANCED	)	
METERING INFRASTRUCTURE AND	)	
RECOVER THE ASSOCIATED COSTS	)	
THROUGH A RIDER, ISSUANCE OF	)	Case No. 21-00XXX-UT
RELATED ACCOUNTING ORDERS, AND	)	
OTHER ASSOCIATED RELIEF,	)	
	)	
SOUTHWESTERN PUBLIC SERVICE	)	
COMPANY,	)	
	)	
APPLICANT.	)	

DIRECT TESTIMONY

of

RICHARD M. LUTH

on behalf of

SOUTHWESTERN PUBLIC SERVICE COMPANY

June 4, 2021

Case No. 21-00XXX-UT
Direct Testimony
of
Richard M. Luth

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GLOSSARY OF ACRONYMS AND DEFINED TERMS

<u>Acronym/Defined Term</u>	<u>Meaning</u>
AMI	Advanced Metering Infrastructure
Commission	New Mexico Public Regulation Commission
FAN	Field Area Network
FLISR	Fault Location Isolation and Service Restoration
GMR	Grid Modernization Rider
IDR	Interval Data Recording
kV	kilovolt
kWh	kilowatt hour
LGS-T	Large General Service-Transmission
SPS	Southwestern Public Service Company, a New Mexico corporation
TOU	Time of Use
Xcel Energy	Xcel Energy Inc.

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LIST OF ATTACHMENTS

<u>Attachment</u>	<u>Description</u>
RML-1	Calculation of Grid Modernization Rider
RML-2	Grid Modernization Rider
RML-3	Bill Impact of Grid Modernization Rider
RML-4	Workpapers

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1 **I. WITNESS IDENTIFICATION AND QUALIFICATIONS**

2 **Q. Please state your name and business address.**

3 A. My name is Richard M. Luth. My business address is 790 S. Buchanan Street,
4 Amarillo, Texas 79101.

5 **Q. On whose behalf are you testifying in this proceeding?**

6 A. I am filing testimony on behalf of Southwestern Public Service Company, a New
7 Mexico corporation (“SPS”), and wholly-owned subsidiary of Xcel Energy Inc.
8 (“Xcel Energy”).

9 **Q. By whom are you employed and in what position?**

10 A. I am employed by SPS, as Manager, Pricing and Planning in the Regulatory
11 Administration Department.

12 **Q. Please briefly outline your responsibilities as Manager, Pricing and Planning.**

13 A. I am responsible for the preparation of electric cost allocation studies and the
14 development and design of retail electric rates and tariffs for SPS. Those
15 responsibilities include development of rates, terms, and conditions for proposed
16 service contracts, and the analysis of various other regulatory and business issues.

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1 **Q. Please describe your educational background.**

2 A. I graduated from Illinois State University in 1983, with a Bachelor of Science in
3 Accounting.

4 **Q. Please describe your professional experience.**

5 A. I have been employed by SPS and its affiliated companies since April 2008. Prior
6 to that, I was a Rates Analyst and Economic Analyst with the Illinois Commerce
7 Commission since October 1990. At the Illinois Commerce Commission, I
8 reviewed cost of service, rates, and other matters involving the regulation of
9 investor-owned public utilities.

10 **Q. Have you attended or taken any special courses or seminars relating to public**
11 **utilities?**

12 A. Yes. I attended and completed the Edison Electric Institute's Electric Rates
13 Advanced course. In addition, I have attended numerous courses and seminars
14 hosted by the Illinois State University Institute for Regulatory Policy Studies.

15 **Q. Have you testified before any regulatory authorities?**

16 A. Yes. I have filed testimony on behalf of SPS in numerous cases before the New
17 Mexico Public Regulation Commission ("Commission") regarding cost allocation,
18 rate design, and tariff issues, including SPS's last seven base rate cases, which were

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1 Case Nos. 20-00238-UT, 19-00170-UT, 17-00255-UT, 15-00296-UT, 12-00350-
2 UT, 10-00395 UT, and 08-00354-UT. I have also testified on behalf of SPS in
3 numerous cases before the Public Utility Commission of Texas on the same issues.
4 Finally, before joining SPS, I testified before the Illinois Commerce Commission
5 on numerous occasions on various cost allocation, rate design, and tariff issues.

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1 **II. PURPOSE AND SUMMARY OF TESTIMONY**
2 **AND RECOMMENDATIONS**

3 **Q. What is your assignment in this proceeding?**

4 A. First, I discuss SPS's proposed Grid Modernization Rider ("GMR"), which is
5 designed to recover the cost of the grid modernization projects that are the subject
6 of SPS's application in this matter.

7 Second, I will discuss SPS's proposed charges for customers who opt-out
8 of an Advanced Metering Infrastructure ("AMI") meter.

9 Third, I discuss the bill impacts from SPS's proposed cost recovery through
10 the GMR.

11 **Q. Please summarize the conclusions reached in your testimony.**

12 A. As explained in detail by SPS witnesses Ruth M. Sakya, Chad S. Nickell, Michael
13 O. Remington, and Steven D. Rohlwing, the grid modernization initiative will
14 provide numerous benefits to SPS and its New Mexico retail customers, including,
15 but not limited to, improving the ability of customers to closely monitor and control
16 energy consumption, the improved ability of SPS to identify and address outages,
17 improved grid security, increased opportunities for energy efficiency programs, and
18 overall cost savings. Under SPS's proposal, the GMR will apply to distribution
19 voltage customer classes. The GMR is not applicable to customer classes that take

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1 service at a level of 69 kilovolt (“kV”) or higher, which is Rate No. 34, Large
2 General Service - Transmission.

3 The tariffs introduced in my testimony will allow SPS to recover the cost to
4 implement grid modernization components in New Mexico in accordance with the
5 legislature’s adoption of the Grid Modernization Statute, NMSA 1978, § 62-8-13.
6 Section 62-8-13 provides that utility applications for approval of grid
7 modernization projects “may include requests for approval of investments or
8 incentives to facilitate grid modernization, rate designs or programs that
9 incorporate the use of technologies, equipment or infrastructure associated with
10 grid modernization and customer education and outreach programs that increase
11 awareness of grid modernization programs and of the benefits of grid
12 modernization.” With the GMR, SPS balances the basic principle of cost-based
13 rates with a legislative goal to promote grid modernization. The Commission
14 should approve the GMR Rider.

15 **Q. Were Attachments RML-1 through RML-4 prepared by you or under your**
16 **direct supervision and control?**

17 **A. Yes.**

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1 **III. RATES TO RECOVER GRID MODERNIZATION COSTS**

2 **A. Rates Applicable to Recovery of Grid Modernization Costs**

3 **Q. Is SPS proposing a new rate to recover grid modernization costs?**

4 A. Yes, SPS is proposing the GMR in accordance with NMSA 1978 § 62-8-13. The
5 GMR is a kilowatt hour (“kWh”)-based rate that will apply to all SPS customer
6 classes in New Mexico that take service at distribution voltage.

7 **Q. Please explain the proposed rate.**

8 A. The inputs and calculations for the GMR rates applicable to each customer class
9 are detailed in Attachment RML-1. As shown in Attachment RML-1, costs
10 associated with SPS’s proposal will be recovered through the GMR. As discussed
11 by Ms. Sakya, this includes recovery of return of and on the as-yet unrecovered
12 portion of SPS’s investments in legacy meters on a two-year basis, or, in the
13 alternative, on a ten-year basis. I discuss the difference in bill impacts between the
14 two-year and ten-year approaches below.

15 **B. GMR**

16 **Q. Are all costs in the GMR allocated according to kWh?**

17 No. AMI is allocated according to the expected weighted cost of meters to be
18 installed for each customer class. The Field Area Network (“FAN”) and Fault

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1 Location Isolation and Service Restoration (“FLISR”) costs are allocated according
2 to line loss-adjusted kWh. SPS witnesses Chad S. Nickell and Michael O.
3 Remington describe the grid modernization plan and the associated costs, and costs
4 are summarized in the revenue requirement determined in the Direct Testimony of
5 SPS witness Stephanie N. Niemi. I have included the proposed GMR as
6 Attachment RML-2 to my direct testimony.

7 **Q. How was the proposed charge for the GMR developed?**

8 A. As shown in Attachment RML-1, the charges are based upon the revenue
9 requirement determined by Ms. Niemi divided by forecasted distribution voltage
10 kWh from each applicable customer class for the year 2022.

11 **Q. Why is SPS proposing a kWh-based rate?**

12 A. At this time, the implementation of AMI, FAN, and FLISR are primarily intended
13 to improve the operation and reliability of the distribution system. The operation
14 and reliability of the distribution system is a 24-hour a day process. As such, the
15 relative value of an improved and more reliable distribution system is properly
16 reflected with a kWh-based rate because kWh is a measure of how customers take
17 service from SPS everyday over the course of the year. As a result, higher levels
18 of grid modernization costs will be recovered from customers that take higher

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1 volumes of service from SPS over the course of the year. In addition, a kWh-based
2 charge is relatively simple for customers to understand, and easily administered.

3 **Q. Will the GMR apply to all SPS New Mexico customer classes?**

4 A. No, it will not. Other than Area Lighting and Municipal Street Lighting, the GMR
5 will be charged only to distribution voltage customer classes. Transmission-
6 voltage customer classes are excluded from charges under the GMR. The exclusion
7 of Large General Service-Transmission (“LGS-T”) customers from the GMR is
8 appropriate because at this time, AMI, FAN, and FLISR will primarily benefit
9 customers who take service at a level below 69 kV. In addition, Section 62-8-13(D)
10 states that “costs for a grid modernization project that only benefits customers of
11 an electric distribution system shall not be recovered from customers served at a
12 level of one hundred ten thousand volts or higher from an electric transmission
13 system in New Mexico.” While 69 kV is a lower voltage than the 110 kV
14 referenced in the statute, at SPS, 69 kV LGS-T customers are comparable to 115
15 and higher kV LGS-T customers but happen to be located closer to 69 kV facilities.

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1 **Q. Does SPS intend to seek authorization to recover grid modernization costs**
2 **from LGS–T customers in the future?**

3 A. Possibly, depending on SPS’s evaluation of the benefits of AMI, FAN, and FLISR
4 following implementation of the initiative, including the potential implementation
5 of advanced time of use (“TOU”) rates.

6 **Q. Why is SPS proposing to exclude Area Lighting and Municipal Street Lighting**
7 **from the GMR?**

8 A. Area Lighting and Municipal Street Lighting are not metered, and as a result, an
9 AMI meter will not be installed on Area and Street Lighting fixtures. AMI costs
10 are therefore not allocated to Area and Street Lighting customers. If SPS
11 depreciates and recovers its remaining investment in its legacy meters over two
12 years, AMI costs represent 98.6% of costs recovered through the GMR during the
13 first year. If SPS recovers the remaining investment in its legacy meters through a
14 regulatory asset that is amortized over ten years, AMI costs represent 96.3% of the
15 GMR costs during the first year. The resulting GMR that would be applicable to
16 Area and Street Lighting customers would be minimal. With rounding to cents for
17 billing, the GMR would often result in no charge to Area and Street Lighting
18 customers, making the recovery of grid modernization costs allocated to Area and

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1 Street Lighting customers. Since Area Lighting and Street Lighting services are
2 typically associated with a premise taking service under another SPS rate, it is
3 reasonable to recover the minimal level of GMR costs that would be allocated to
4 Area and Street Lighting from other customer classes.

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1 **IV. CUSTOMER OPT-OUT**

2 **Q. Does SPS expect that some customers will not want to have an AMI meter?**

3 A. Yes. As discussed by Mr. Nickell, SPS expects approximately 0.5% of customers
4 will not want to have an AMI meter that can communicate their usage to SPS on a
5 near real-time basis. Customers who choose not to receive an AMI meter will incur
6 costs for manual meter reading that will no longer be necessary with the
7 implementation of AMI.

8 **Q. Is SPS proposing a charge to accommodate a customer's choice to refuse**
9 **participation in AMI?**

10 A. Yes, as discussed by Mr. Nickell, SPS is proposing a one-time fee of \$202.96 for
11 customers who opt-out of receiving an AMI meter prior to AMI meter installation,
12 or \$251.58 after installation. In addition, a manual reading charge of \$12.00 per
13 month will apply to customers who opt-out of AMI. The monthly opt-out charge
14 is based upon recent SPS costs per meter to complete meter reading for load
15 research on a timely basis in the currently pending SPS base rate filing, Case No.
16 20-00238-UT. Load research was conducted on approximately 1.2% of manually-
17 read meters, at a cost of \$8.72 per reading. Since SPS expects approximately 0.5%
18 of customers to opt-out of AMI, the cost per load research meter reading is adjusted

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1 by approximately half of the increased cost per meter reading that would result with
2 the same travel and labor costs, but fewer meter readings. The adjustment is an
3 estimate of increased travel time and distance between opt-out meter readings
4 compared to the recent load research readings. If actual costs to manually read opt-
5 out meters are significantly different from the opt-out charge, SPS will adjust the
6 charge.

7 **Q. Will the GMR apply to customers who opt-out of AMI?**

8 A. Yes. With an improved distribution system, opt-out customers will benefit from
9 grid modernization without AMI. In addition, SPS plans to replace current meters
10 for opt-out customers with non-communicating interval data recording (“IDR”)
11 meters that will allow SPS to offer more advanced TOU rates. The non-
12 communicating IDR meters will not directly communicate with the SPS operations
13 system, but will allow SPS to meter usage by opt-out customers on an hourly or
14 shorter basis for advanced TOU rates.

1

2

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1 classes. The bill impacts of a two-year recovery of the undepreciated legacy meters
2 balance are higher in the first two years of the GMR, but lower in following years
3 with the continued amortization of those costs for another eight years with a ten-
4 year amortization.

5 **Q. Does this conclude your pre-filed direct testimony?**

6 A. Yes.

VERIFICATION

On this day, June 4, 2021, I, Richard M. Luth, swear and affirm under penalty of perjury under the law of the State of New Mexico, that my testimony contained in Direct Testimony of Richard M. Luth is true and correct.

/s/ Richard M. Luth
RICHARD M. LUTH

Southwestern Public Service Company

New Mexico Retail Grid Modernization Rider Rates

	For the 2022 Calendar Year				For the 2023 Calendar Year			
	GMR Costs	÷ Forecast	kWh	= GMR per kWh	GMR Costs	÷ Forecast	kWh	= GMR per kWh
Residential	\$ 9,142,051	1,153,601,874	\$	0.007925	\$ 10,922,574	1,158,917,802	\$	0.009425
Small General Service	1,193,651	163,150,298		0.007316	1,429,551	165,930,488		0.008615
Secondary General Service	740,783	770,867,317		0.000961	961,176	783,552,792		0.001227
Irrigation	175,919	82,368,402		0.002136	217,113	83,519,520		0.002600
Primary General Service	940,959	2,574,791,288		0.000365	1,396,183	2,634,460,206		0.000530
Small Municipal and School Service	116,228	11,481,018		0.010124	137,183	11,641,007		0.011784
Large Municipal and School Service	101,646	116,428,325		0.000873	131,731	117,760,881		0.001119
Area Lighting	-	15,321,603		-	-	15,151,464		-
Street Lighting	-	9,480,000		-	-	9,480,000		-
	\$ 12,411,237	4,897,490,125	\$	0.002534	\$ 15,195,510	4,980,414,160	\$	0.003051

Southwestern Public Service Company

New Mexico Retail Grid Modernization Rider Rates

	For the 2024 Calendar Year				For the 2025 Calendar Year			
	GMR Costs	÷ Forecast	kWh	= GMR per kWh	GMR Costs	÷ Forecast	kWh	= GMR per kWh
Residential	\$ 3,638,711	1,158,486,669	\$	0.003141	\$ 3,421,728	1,168,537,615	\$	0.002928
Small General Service	482,302	168,574,048		0.002861	456,069	171,458,835		0.002660
Secondary General Service	501,803	795,803,064		0.000631	482,468	810,348,312		0.000595
Irrigation	88,505	84,388,733		0.001049	84,331	85,778,779		0.000983
Primary General Service	1,112,840	2,676,864,021		0.000416	1,082,424	2,729,946,863		0.000397
Small Municipal and School Service	44,661	11,716,662		0.003812	41,698	11,803,572		0.003533
Large Municipal and School Service	70,708	118,235,313		0.000598	67,194	118,819,449		0.000566
Area Lighting	-	14,991,221		-	-	14,831,925		-
Street Lighting	-	9,480,000		-	-	9,480,000		-
	\$ 5,939,530	5,038,539,731	\$	0.001179	\$ 5,635,912	5,121,005,350	\$	0.001101

Southwestern Public Service Company

**New Mexico Retail
Grid Modernization Rider Rates**

	For the 2022 Calendar Year				For the 2023 Calendar Year			
	GMR Costs	÷ Forecast	kWh	= GMR per kWh	GMR Costs	÷ Forecast	kWh	= GMR per kWh
Residential	\$ 3,332,916	1,153,601,874	\$	0.002889	\$ 5,617,404	1,158,917,802	\$	0.004847
Small General Service	\$ 435,447	163,150,298	\$	0.002669	\$ 736,261	165,930,488	\$	0.004437
Secondary General Service	\$ 285,031	770,867,317	\$	0.000370	\$ 544,517	783,552,792	\$	0.000695
Irrigation	\$ 65,463	82,368,402	\$	0.000795	\$ 116,110	83,519,520	\$	0.001390
Primary General Service	\$ 396,345	2,574,791,288	\$	0.000154	\$ 897,885	2,634,460,206	\$	0.000341
Small Municipal and School Service	\$ 42,303	11,481,018	\$	0.003685	\$ 70,337	11,641,007	\$	0.006042
Large Municipal and School Service	\$ 39,346	116,428,325	\$	0.000338	\$ 75,391	117,760,881	\$	0.000640
Area Lighting	\$ -	15,321,603	\$	-	\$ -	15,151,464	\$	-
Street Lighting	\$ -	9,480,000	\$	-	\$ -	9,480,000	\$	-
	\$ 4,596,849	4,897,490,125	\$	0.000939	\$ 8,057,906	4,980,414,160	\$	0.001618

Southwestern Public Service Company

**New Mexico Retail
Grid Modernization Rider Rates**

	For the 2024 Calendar Year				For the 2025 Calendar Year			
	GMR Costs	÷ Forecast	kWh	= GMR per kWh	GMR Costs	÷ Forecast	kWh	= GMR per kWh
Residential	\$ 6,094,898	1,158,486,669	\$	0.005261	\$ 5,749,811	1,168,537,615	\$	0.004921
Small General Service	\$ 804,425	168,574,048	\$	0.004772	\$ 762,856	171,458,835	\$	0.004449
Secondary General Service	\$ 695,450	795,803,064	\$	0.000874	\$ 666,877	810,348,312	\$	0.000823
Irrigation	\$ 135,435	84,388,733	\$	0.001605	\$ 129,021	85,778,779	\$	0.001504
Primary General Service	\$ 1,344,504	2,676,864,021	\$	0.000502	\$ 1,303,154	2,729,946,863	\$	0.000477
Small Municipal and School Service	\$ 75,381	11,716,662	\$	0.006434	\$ 70,613	11,803,572	\$	0.005982
Large Municipal and School Service	\$ 96,602	118,235,313	\$	0.000817	\$ 91,548	118,819,449	\$	0.000770
Area Lighting	\$ -	14,991,221	\$	-	\$ -	14,831,925	\$	-
Street Lighting	\$ -	9,480,000	\$	-	\$ -	9,480,000	\$	-
	\$ 9,246,694	5,038,539,731	\$	0.001835	\$ 8,773,880	5,121,005,350	\$	0.001713

Southwestern Public Service Company

New Mexico Retail

Summary of Grid Modernization Rider Customer Class Cost Allocation

	For the 2022 Calendar Year				For the 2023 Calendar Year			
	AMI	FLISR	FAN	Total	AMI	FLISR	FAN	Total
Residential	\$ 9,101,989	\$ -	\$ 40,062	\$ 9,142,051	\$ 10,749,066	\$ 70,247	\$ 103,260	\$ 10,922,574
Small General Service	\$ 1,187,985	\$ -	\$ 5,666	\$ 1,193,651	\$ 1,404,709	\$ 10,058	\$ 14,785	\$ 1,429,551
Secondary General Service	\$ 714,092	\$ -	\$ 26,691	\$ 740,783	\$ 844,213	\$ 47,354	\$ 69,608	\$ 961,176
Irrigation	\$ 173,067	\$ -	\$ 2,852	\$ 175,919	\$ 204,645	\$ 5,048	\$ 7,420	\$ 217,113
Primary General Service	\$ 853,324	\$ -	\$ 87,635	\$ 940,959	\$ 1,009,625	\$ 156,504	\$ 230,054	\$ 1,396,183
Small Municipal and School Service	\$ 115,830	\$ -	\$ 399	\$ 116,228	\$ 135,440	\$ 706	\$ 1,037	\$ 137,183
Large Municipal and School Service	\$ 97,615	\$ -	\$ 4,031	\$ 101,646	\$ 114,152	\$ 7,117	\$ 10,462	\$ 131,731
Area Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 12,243,900	\$ -	\$ 167,337	\$ 12,411,237	\$ 14,461,851	\$ 297,034	\$ 436,625	\$ 15,195,510
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Allocation Factors:	AMI meter cost	Line loss-adjusted kWh ¹		Line loss-adjusted kWh, excluding Lighting ¹
		cost	adjusted kWh ¹	
Residential	74.34%	23.82%	23.94%	23.65%
Small General Service	9.70%	3.37%	3.39%	3.39%
Secondary General Service	5.83%	15.87%	15.95%	15.94%
Irrigation	1.41%	1.70%	1.70%	1.70%
Primary General Service	6.97%	52.10%	52.37%	52.69%
Small Municipal and School Service	0.95%	0.24%	0.24%	0.24%
Large Municipal and School Service	0.80%	2.40%	2.40%	2.40%
Area Lighting	0.00%	0.32%		
Street Lighting	0.00%	0.20%		
	100.00%	100.00%	100.00%	100.00%

¹ Line loss-adjusted kWh allocation applies to FLISR and FAN

Southwestern Public Service Company

New Mexico Retail

Summary of Grid Modernization Rider Customer Class Cost Allocation

	For the 2024 Calendar Year				For the 2025 Calendar Year			
	AMI	FLISR	FAN	Total	AMI	FLISR	FAN	Total
Residential	\$ 3,284,083	\$ 175,132	\$ 179,496	\$ 3,638,711	\$ 3,076,370	\$ 180,180	\$ 165,179	\$ 3,421,728
Small General Service	\$ 430,699	\$ 25,484	\$ 26,119	\$ 482,302	\$ 405,394	\$ 26,438	\$ 24,237	\$ 456,069
Secondary General Service	\$ 258,919	\$ 119,948	\$ 122,937	\$ 501,803	\$ 243,681	\$ 124,579	\$ 114,208	\$ 482,468
Irrigation	\$ 62,749	\$ 12,720	\$ 13,036	\$ 88,505	\$ 59,054	\$ 13,187	\$ 12,089	\$ 84,331
Primary General Service	\$ 309,750	\$ 396,604	\$ 406,487	\$ 1,112,840	\$ 291,676	\$ 412,547	\$ 378,201	\$ 1,082,424
Small Municipal and School Service	\$ 41,075	\$ 1,771	\$ 1,815	\$ 44,661	\$ 38,209	\$ 1,820	\$ 1,668	\$ 41,698
Large Municipal and School Service	\$ 34,622	\$ 17,821	\$ 18,265	\$ 70,708	\$ 32,181	\$ 18,267	\$ 16,746	\$ 67,194
Area Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 4,421,896	\$ 749,479	\$ 768,155	\$ 5,939,530	\$ 4,146,566	\$ 777,018	\$ 712,328	\$ 5,635,912
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Allocation Factors:	AMI meter cost	Line loss-adjusted kWh ²	Line loss-excluding Lighting ¹	Line loss-adjusted kWh, excluding Lighting
Residential	74.27%	23.25%	23.37%	23.19%
Small General Service	9.74%	3.38%	3.40%	3.40%
Secondary General Service	5.86%	15.93%	16.00%	16.03%
Irrigation	1.42%	1.69%	1.70%	1.70%
Primary General Service	7.00%	52.66%	52.92%	53.09%
Small Municipal and School Service	0.93%	0.24%	0.24%	0.23%
Large Municipal and School Service	0.78%	2.37%	2.38%	2.35%
Area Lighting	0.00%	0.30%		
Street Lighting	0.00%	0.19%		
	100.00%	100.00%	100.00%	100.00%

¹ Line loss-adjusted kWh allocation applies to FLISR and FAN

Southwestern Public Service Company

New Mexico Retail

Summary of Grid Modernization Rider Customer Class Cost Allocation

	For the 2022 Calendar Year				For the 2023 Calendar Year			
	AMI	FLISR	FAN	Total	AMI	FLISR	FAN	Total
Residential	\$ 3,292,853	\$ -	\$ 40,062	\$ 3,332,916	\$ 5,443,896	\$ 70,247	\$ 103,260	\$ 5,617,404
Small General Service	\$ 429,781	\$ -	\$ 5,666	\$ 435,447	\$ 711,419	\$ 10,058	\$ 14,785	\$ 736,261
Secondary General Service	\$ 258,339	\$ -	\$ 26,691	\$ 285,031	\$ 427,554	\$ 47,354	\$ 69,608	\$ 544,517
Irrigation	\$ 62,611	\$ -	\$ 2,852	\$ 65,463	\$ 103,643	\$ 5,048	\$ 7,420	\$ 116,110
Primary General Service	\$ 308,709	\$ -	\$ 87,635	\$ 396,345	\$ 511,328	\$ 156,504	\$ 230,054	\$ 897,885
Small Municipal and School Service	\$ 41,904	\$ -	\$ 399	\$ 42,303	\$ 68,594	\$ 706	\$ 1,037	\$ 70,337
Large Municipal and School Service	\$ 35,314	\$ -	\$ 4,031	\$ 39,346	\$ 57,813	\$ 7,117	\$ 10,462	\$ 75,391
Area Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 4,429,512	\$ -	\$ 167,337	\$ 4,596,849	\$ 7,324,247	\$ 297,034	\$ 436,625	\$ 8,057,906
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Allocation Factors:	Line loss- adjusted kWh, excluding Lighting ¹		Line loss- adjusted kWh ²		Line loss- adjusted kWh, excluding Lighting ¹	
	AMI meter cost	adjusted kWh ²	AMI meter cost	adjusted kWh ²	AMI meter cost	adjusted kWh ²
Residential	74.34%	23.82%	74.33%	23.53%	74.33%	23.65%
Small General Service	9.70%	3.37%	9.71%	3.37%	9.71%	3.39%
Secondary General Service	5.83%	15.87%	5.84%	15.86%	5.84%	15.94%
Irrigation	1.41%	1.70%	1.42%	1.69%	1.42%	1.70%
Primary General Service	6.97%	52.10%	6.98%	52.43%	6.98%	52.69%
Small Municipal and School Service	0.95%	0.24%	0.94%	0.24%	0.94%	0.24%
Large Municipal and School Service	0.80%	2.40%	0.79%	2.38%	0.79%	2.40%
Area Lighting	0.00%	0.32%	0.00%	0.31%	0.00%	0.31%
Street Lighting	0.00%	0.20%	0.00%	0.19%	0.00%	0.19%
	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

¹ NCP (non-coincident customer class peak) allocation applies to ADMS

² Line loss-adjusted kWh allocation applies to FLISR and FAN

Southwestern Public Service Company

New Mexico Retail

Summary of Grid Modernization Rider Customer Class Cost Allocation

	For the 2024 Calendar Year				For the 2025 Calendar Year			
	AMI	FLISR	FAN	Total	AMI	FLISR	FAN	Total
Residential	\$ 5,740,270	\$ 175,132	\$ 179,496	\$ 6,094,898	\$ 5,404,453	\$ 180,180	\$ 165,179	\$ 5,749,811
Small General Service	\$ 752,822	\$ 25,484	\$ 26,119	\$ 804,425	\$ 712,182	\$ 26,438	\$ 24,237	\$ 762,856
Secondary General Service	\$ 452,566	\$ 119,948	\$ 122,937	\$ 695,450	\$ 428,090	\$ 124,579	\$ 114,208	\$ 666,877
Irrigation	\$ 109,679	\$ 12,720	\$ 13,036	\$ 135,435	\$ 103,744	\$ 13,187	\$ 12,089	\$ 129,021
Primary General Service	\$ 541,413	\$ 396,604	\$ 406,487	\$ 1,344,504	\$ 512,406	\$ 412,547	\$ 378,201	\$ 1,303,154
Small Municipal and School Service	\$ 71,795	\$ 1,771	\$ 1,815	\$ 75,381	\$ 67,125	\$ 1,820	\$ 1,668	\$ 70,613
Large Municipal and School Service	\$ 60,516	\$ 17,821	\$ 18,265	\$ 96,602	\$ 56,535	\$ 18,267	\$ 16,746	\$ 91,548
Area Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 7,729,061	\$ 749,479	\$ 768,155	\$ 9,246,694	\$ 7,284,534	\$ 777,018	\$ 712,328	\$ 8,773,880
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Allocation Factors:	Line loss- adjusted kWh, excluding Lighting ¹			Line loss- adjusted kWh, excluding Lighting ¹		
	AMI meter cost	adjusted kWh ²		AMI meter cost	adjusted kWh ²	
Residential	74.27%	23.25%	23.37%	74.19%	23.08%	23.19%
Small General Service	9.74%	3.38%	3.40%	9.78%	3.39%	3.40%
Secondary General Service	5.86%	15.93%	16.00%	5.88%	15.96%	16.03%
Irrigation	1.42%	1.69%	1.70%	1.42%	1.69%	1.70%
Primary General Service	7.00%	52.66%	52.92%	7.03%	52.84%	53.09%
Small Municipal and School Service	0.93%	0.24%	0.24%	0.92%	0.23%	0.23%
Large Municipal and School Service	0.78%	2.37%	2.38%	0.78%	2.34%	2.35%
Area Lighting	0.00%	0.30%		0.00%	0.29%	
Street Lighting	0.00%	0.19%		0.00%	0.19%	
	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

¹ NCP (non-coincident customer class peak) allocation applies to ADMS

² Line loss-adjusted kWh allocation applies to FLISR and FAN

SOUTHWESTERN PUBLIC SERVICE COMPANY

ORIGINAL RATE NO. 83

GRID MODERNIZATION RIDER

Page 1 of 2

APPLICABLE: This rate rider is applicable to bills for electric service provided under all Southwestern Public Service Company (SPS) retail rate schedules taking service at distribution voltage, except Area Lighting Service and Municipal Street Lighting Service.

TERRITORY: Area served by SPS in New Mexico.

RATE: The rate is applied to each kWh used per month to each customer class listed below, including optional Time of Use rates.

CUSTOMER CLASS	\$ per kWh
	(2-year amortization of undepreciated Meters balance)
Residential Service	\$ 0.007925
Small General Service	\$ 0.007316
Irrigation Power Service	\$ 0.002136
Secondary General Service	\$ 0.000961
Primary General Service	\$ 0.000365
Small Municipal and School Service	\$ 0.010124
Large Municipal and School Service	\$ 0.000873

Grid modernization costs recovered through this rider are approved by the Commission. SPS will reconcile costs previously approved for recovery through this Rider. Over-recovery of previously approved grid modernization costs will represent a reduction of approved grid modernization costs recoverable over a future period, and under-recovery of previously approved grid modernization costs will represent an addition to approved renewable energy costs recoverable over a future period.

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Advice Notice No.

SOUTHWESTERN PUBLIC SERVICE COMPANY

X

ORIGINAL RATE NO. 83

GRID MODERNIZATION RIDER

Page 2 of 2

OPT-OUT FEE: Customers with single-phase metering have the option to be excluded from AMI metering.

- 1) If an AMI meter has not been installed to replace a meter that had previously been in place at a premise before grid modernization had begun, a one-time charge of \$202.96 will apply to recover the cost for a non-AMI meter replacement and developing additional billing processes associated with non-AMI meters, or
- 2) If an AMI meter has been installed, and the customer chooses to have a non-AMI meter installed to replace the AMI meter, a one-time charge of \$251.58 will apply to recover the cost of the AMI meter replacement and developing additional billing processes associated with non-AMI meters.

OPT-OUT METER READING CHARGE: A monthly charge of \$12.00 applies when a customer chooses to have a non-AMI (Advanced Metering Initiative) meter in place at a premise instead of an AMI meter. A non-AMI meter requires the additional cost of reading the meter at the premise to determine monthly usage. An AMI meter allows a reading to be completed at a remote location for all AMI meter customers.

X

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X

Advice Notice No.

X

SOUTHWESTERN PUBLIC SERVICE COMPANY

ORIGINAL RATE NO. 83

GRID MODERNIZATION RIDER

Page 1 of 2

APPLICABLE: This rate rider is applicable to bills for electric service provided under all Southwestern Public Service Company (SPS) retail rate schedules taking service at distribution voltage, excluding Area Lighting Service and Municipal Street Lighting Service.

TERRITORY: Area served by SPS in New Mexico.

RATE: The rate is applied to each kWh used per month to each customer class listed below, including optional Time of Use rates.

CUSTOMER CLASS	\$ per kWh (10-year amortization of undepreciated Meters balance)
Residential Service	\$ 0.002889
Small General Service	\$ 0.002669
Irrigation Power Service	\$ 0.000795
Secondary General Service	\$ 0.000370
Primary General Service	\$ 0.000154
Small Municipal and School Service	\$ 0.003685
Large Municipal and School Service	\$ 0.000338

Grid modernization costs recovered through this rider are approved by the Commission. SPS will reconcile costs previously approved for recovery through this Rider. Over-recovery of previously approved grid modernization costs will represent a reduction of approved grid modernization costs recoverable over a future period, and under-recovery of previously approved grid modernization costs will represent an addition to approved renewable energy costs recoverable over a future period.

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Advice Notice No.

SOUTHWESTERN PUBLIC SERVICE COMPANY

X

ORIGINAL RATE NO. 83

GRID MODERNIZATION RIDER

Page 2 of 2

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X

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X

Advice Notice No.

X

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Monthly Bill at		Monthly Bill with		\$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out					
	Present Rates		Proposed GMR				Charge	\$ Change	% Change			
<u>Residential Service (Summer)</u>												
0 kWh	\$	9.90	\$	9.90	\$	-	0.0%	\$	22.27	\$	12.37	124.9%
250 kWh	\$	36.15	\$	38.19	\$	2.04	5.6%	\$	50.57	\$	14.42	39.9%
500 kWh	\$	62.40	\$	66.49	\$	4.09	6.6%	\$	78.86	\$	16.46	26.4%
750 kWh	\$	88.65	\$	94.78	\$	6.13	6.9%	\$	107.15	\$	18.50	20.9%
900 kWh	\$	104.40	\$	111.75	\$	7.35	7.0%	\$	124.13	\$	19.73	18.9%
1,000 kWh	\$	114.90	\$	123.07	\$	8.17	7.1%	\$	135.45	\$	20.55	17.9%
2,000 kWh	\$	219.90	\$	236.24	\$	16.34	7.4%	\$	248.62	\$	28.72	13.1%
<u>Residential Service (Non-Summer)</u>												
0 kWh	\$	9.90	\$	9.90	\$	-	0.0%	\$	22.27	\$	12.37	124.9%
250 kWh	\$	33.09	\$	35.13	\$	2.04	6.2%	\$	47.51	\$	14.42	43.6%
500 kWh	\$	56.28	\$	60.36	\$	4.08	7.2%	\$	72.74	\$	16.46	29.2%
750 kWh	\$	79.47	\$	85.60	\$	6.13	7.7%	\$	97.97	\$	18.50	23.3%
900 kWh	\$	93.38	\$	100.74	\$	7.36	7.9%	\$	113.11	\$	19.73	21.1%
1,000 kWh	\$	102.66	\$	110.83	\$	8.17	8.0%	\$	123.20	\$	20.54	20.0%
2,000 kWh	\$	195.41	\$	211.76	\$	16.35	8.4%	\$	224.13	\$	28.72	14.7%
<u>Residential Service Annualized</u>												
0 kWh	\$	9.90	\$	9.90	\$	-	0.0%	\$	22.27	\$	12.37	124.9%
250 kWh	\$	34.11	\$	36.15	\$	2.04	6.0%	\$	48.53	\$	14.42	42.3%
500 kWh	\$	58.32	\$	62.40	\$	4.08	7.0%	\$	74.78	\$	16.46	28.2%
750 kWh	\$	82.53	\$	88.66	\$	6.13	7.4%	\$	101.03	\$	18.50	22.4%
900 kWh	\$	97.05	\$	104.41	\$	7.36	7.6%	\$	116.78	\$	19.73	20.3%
1,000 kWh	\$	106.74	\$	114.91	\$	8.17	7.7%	\$	127.28	\$	20.54	19.2%
2,000 kWh	\$	203.57	\$	219.92	\$	16.35	8.0%	\$	232.29	\$	28.72	14.1%
<u>Residential Service TOU (Summer)</u>												
0 kWh	\$	10.93	\$	10.93	\$	-	0.0%	\$	23.30	\$	12.37	113.2%
250 kWh	\$	40.42	\$	42.46	\$	2.04	5.0%	\$	54.83	\$	14.41	35.7%
500 kWh	\$	69.90	\$	73.99	\$	4.09	5.9%	\$	86.36	\$	16.46	23.5%
750 kWh	\$	99.39	\$	105.52	\$	6.13	6.2%	\$	117.89	\$	18.50	18.6%
1,000 kWh	\$	128.87	\$	137.04	\$	8.17	6.3%	\$	149.42	\$	20.55	15.9%
2,000 kWh	\$	246.81	\$	263.16	\$	16.35	6.6%	\$	275.53	\$	28.72	11.6%
<u>Residential Service TOU (Non-Summer)</u>												
0 kWh	\$	10.93	\$	10.93	\$	-	0.0%	\$	23.30	\$	12.37	113.2%
250 kWh	\$	31.13	\$	33.18	\$	2.05	6.6%	\$	45.55	\$	14.42	46.3%
500 kWh	\$	51.34	\$	55.42	\$	4.08	7.9%	\$	67.80	\$	16.46	32.1%
750 kWh	\$	71.54	\$	77.67	\$	6.13	8.6%	\$	90.04	\$	18.50	25.9%
1,000 kWh	\$	91.74	\$	99.92	\$	8.18	8.9%	\$	112.29	\$	20.55	22.4%
2,000 kWh	\$	172.56	\$	188.90	\$	16.34	9.5%	\$	201.27	\$	28.71	16.6%
<u>Residential Service TOU Annualized</u>												
0 kWh	\$	10.93	\$	10.93	\$	-	0.0%	\$	23.30	\$	12.37	113.2%
250 kWh	\$	34.23	\$	36.27	\$	2.04	6.0%	\$	48.64	\$	14.41	42.1%
500 kWh	\$	57.53	\$	61.61	\$	4.08	7.1%	\$	73.99	\$	16.46	28.6%
750 kWh	\$	80.82	\$	86.95	\$	6.13	7.6%	\$	99.32	\$	18.50	22.9%
1,000 kWh	\$	104.12	\$	112.29	\$	8.17	7.8%	\$	124.67	\$	20.55	19.7%
2,000 kWh	\$	197.31	\$	213.65	\$	16.34	8.3%	\$	226.02	\$	28.71	14.6%

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Monthly Bill at		Monthly Bill with		\$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out					
	Present Rates		Proposed GMR				Charge	\$ Change	% Change			
<u>Residential Heat Service (Summer)</u>												
0 kWh	\$	9.90	\$	9.90	\$	-	0.0%	\$	22.27	\$	12.37	124.9%
250 kWh	\$	36.15	\$	38.19	\$	2.04	5.6%	\$	50.57	\$	14.42	39.9%
500 kWh	\$	62.40	\$	66.49	\$	4.09	6.6%	\$	78.86	\$	16.46	26.4%
750 kWh	\$	88.65	\$	94.78	\$	6.13	6.9%	\$	107.15	\$	18.50	20.9%
1,000 kWh	\$	114.90	\$	123.07	\$	8.17	7.1%	\$	135.45	\$	20.55	17.9%
2,000 kWh	\$	219.90	\$	236.24	\$	16.34	7.4%	\$	248.62	\$	28.72	13.1%
<u>Residential Heat Service (Non-Summer)</u>												
0 kWh	\$	9.90	\$	9.90	\$	-	0.0%	\$	22.27	\$	12.37	124.9%
250 kWh	\$	28.83	\$	30.87	\$	2.04	7.1%	\$	43.25	\$	14.42	50.0%
500 kWh	\$	47.76	\$	51.85	\$	4.09	8.6%	\$	64.22	\$	16.46	34.5%
750 kWh	\$	66.69	\$	72.82	\$	6.13	9.2%	\$	85.20	\$	18.51	27.8%
1,000 kWh	\$	85.62	\$	93.80	\$	8.18	9.6%	\$	106.17	\$	20.55	24.0%
2,000 kWh	\$	161.35	\$	177.69	\$	16.34	10.1%	\$	190.07	\$	28.72	17.8%
<u>Residential Heat Service Annualized</u>												
0 kWh	\$	9.90	\$	9.90	\$	-	0.0%	\$	22.27	\$	12.37	124.9%
250 kWh	\$	31.27	\$	33.31	\$	2.04	6.5%	\$	45.69	\$	14.42	46.1%
500 kWh	\$	52.64	\$	56.73	\$	4.09	7.8%	\$	69.10	\$	16.46	31.3%
750 kWh	\$	74.01	\$	80.14	\$	6.13	8.3%	\$	92.52	\$	18.51	25.0%
1,000 kWh	\$	95.38	\$	103.56	\$	8.18	8.6%	\$	115.93	\$	20.55	21.5%
2,000 kWh	\$	180.87	\$	197.21	\$	16.34	9.0%	\$	209.59	\$	28.72	15.9%
<u>Residential Heat Service (TOU) Summer</u>												
0 kWh	\$	10.93	\$	10.93	\$	-	0.0%	\$	23.30	\$	12.37	113.2%
250 kWh	\$	38.46	\$	40.50	\$	2.04	5.3%	\$	52.87	\$	14.41	37.5%
500 kWh	\$	65.98	\$	70.07	\$	4.09	6.2%	\$	82.44	\$	16.46	24.9%
750 kWh	\$	93.51	\$	99.64	\$	6.13	6.6%	\$	112.01	\$	18.50	19.8%
1,000 kWh	\$	121.03	\$	129.21	\$	8.18	6.8%	\$	141.58	\$	20.55	17.0%
2,000 kWh	\$	231.14	\$	247.48	\$	16.34	7.1%	\$	259.85	\$	28.71	12.4%
<u>Residential Heat Service (TOU) Non-Summer</u>												
0 kWh	\$	10.93	\$	10.93	\$	-	0.0%	\$	23.30	\$	12.37	113.2%
250 kWh	\$	31.13	\$	33.18	\$	2.05	6.6%	\$	45.55	\$	14.42	46.3%
500 kWh	\$	51.34	\$	55.42	\$	4.08	7.9%	\$	67.80	\$	16.46	32.1%
750 kWh	\$	71.54	\$	77.67	\$	6.13	8.6%	\$	90.04	\$	18.50	25.9%
1,000 kWh	\$	91.74	\$	99.92	\$	8.18	8.9%	\$	112.29	\$	20.55	22.4%
2,000 kWh	\$	172.56	\$	188.90	\$	16.34	9.5%	\$	201.27	\$	28.71	16.6%
<u>Residential Heat Service (TOU) Annualized</u>												
0 kWh	\$	10.93	\$	10.93	\$	-	0.0%	\$	23.30	\$	12.37	113.2%
250 kWh	\$	33.57	\$	35.62	\$	2.05	6.1%	\$	47.99	\$	14.42	43.0%
500 kWh	\$	56.22	\$	60.30	\$	4.08	7.3%	\$	72.68	\$	16.46	29.3%
750 kWh	\$	78.86	\$	84.99	\$	6.13	7.8%	\$	97.36	\$	18.50	23.5%
1,000 kWh	\$	101.50	\$	109.68	\$	8.18	8.1%	\$	122.05	\$	20.55	20.2%
2,000 kWh	\$	192.09	\$	208.43	\$	16.34	8.5%	\$	220.80	\$	28.71	14.9%

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

							Monthly Bill with Proposed GMR and Opt-out		
Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	\$ Change	% Change		Charge	\$ Change	% Change	
<u>Small General Service (Summer)</u>									
0 kWh	\$ 15.78	\$ 15.78	\$ -	0.0%		\$ 28.15	\$ 12.37	78.4%	
250 kWh	\$ 37.28	\$ 39.17	\$ 1.89	5.1%		\$ 51.54	\$ 14.26	38.3%	
500 kWh	\$ 58.78	\$ 62.55	\$ 3.77	6.4%		\$ 74.93	\$ 16.15	27.5%	
750 kWh	\$ 80.28	\$ 85.94	\$ 5.66	7.1%		\$ 98.32	\$ 18.04	22.5%	
1,000 kWh	\$ 101.79	\$ 109.33	\$ 7.54	7.4%		\$ 121.70	\$ 19.91	19.6%	
2,000 kWh	\$ 187.79	\$ 202.88	\$ 15.09	8.0%		\$ 215.26	\$ 27.47	14.6%	
<u>Small General Service (Non-Summer)</u>									
0 kWh	\$ 15.78	\$ 15.78	\$ -	0.0%		\$ 28.15	\$ 12.37	78.4%	
250 kWh	\$ 35.01	\$ 36.90	\$ 1.89	5.4%		\$ 49.27	\$ 14.26	40.7%	
500 kWh	\$ 54.24	\$ 58.02	\$ 3.78	7.0%		\$ 70.39	\$ 16.15	29.8%	
750 kWh	\$ 73.48	\$ 79.13	\$ 5.65	7.7%		\$ 91.51	\$ 18.03	24.5%	
1,000 kWh	\$ 92.71	\$ 100.25	\$ 7.54	8.1%		\$ 112.63	\$ 19.92	21.5%	
2,000 kWh	\$ 169.64	\$ 184.73	\$ 15.09	8.9%		\$ 197.10	\$ 27.46	16.2%	
<u>Small General Service Annualized</u>									
0 kWh	\$ 15.78	\$ 15.78	\$ -	0.0%		\$ 28.15	\$ 12.37	78.4%	
250 kWh	\$ 35.77	\$ 37.66	\$ 1.89	5.3%		\$ 50.03	\$ 14.26	39.9%	
500 kWh	\$ 55.75	\$ 59.53	\$ 3.78	6.8%		\$ 71.90	\$ 16.15	29.0%	
750 kWh	\$ 75.75	\$ 81.40	\$ 5.65	7.5%		\$ 93.78	\$ 18.03	23.8%	
1,000 kWh	\$ 95.74	\$ 103.28	\$ 7.54	7.9%		\$ 115.65	\$ 19.91	20.8%	
2,000 kWh	\$ 175.69	\$ 190.78	\$ 15.09	8.6%		\$ 203.15	\$ 27.46	15.6%	
<u>Small General Service (TOU) Summer</u>									
0 kWh	\$ 16.81	\$ 16.81	\$ -	0.0%		\$ 29.18	\$ 12.37	73.6%	
250 kWh	\$ 41.54	\$ 43.43	\$ 1.89	4.5%		\$ 55.80	\$ 14.26	34.3%	
500 kWh	\$ 66.28	\$ 70.05	\$ 3.77	5.7%		\$ 82.42	\$ 16.14	24.4%	
750 kWh	\$ 91.01	\$ 96.67	\$ 5.66	6.2%		\$ 109.04	\$ 18.03	19.8%	
1,000 kWh	\$ 115.75	\$ 123.29	\$ 7.54	6.5%		\$ 135.66	\$ 19.91	17.2%	
2,000 kWh	\$ 214.69	\$ 229.77	\$ 15.08	7.0%		\$ 242.15	\$ 27.46	12.8%	
<u>Small General Service (TOU) Non-Summer</u>									
0 kWh	\$ 16.81	\$ 16.81	\$ -	0.0%		\$ 29.18	\$ 12.37	73.6%	
250 kWh	\$ 33.22	\$ 35.10	\$ 1.88	5.7%		\$ 47.48	\$ 14.26	42.9%	
500 kWh	\$ 49.62	\$ 53.40	\$ 3.78	7.6%		\$ 65.77	\$ 16.15	32.5%	
750 kWh	\$ 66.03	\$ 71.69	\$ 5.66	8.6%		\$ 84.06	\$ 18.03	27.3%	
1,000 kWh	\$ 82.44	\$ 89.98	\$ 7.54	9.1%		\$ 102.36	\$ 19.92	24.2%	
2,000 kWh	\$ 148.07	\$ 163.16	\$ 15.09	10.2%		\$ 175.53	\$ 27.46	18.5%	
<u>Small General Service (TOU) Annualized</u>									
0 kWh	\$ 16.81	\$ 16.81	\$ -	0.0%		\$ 29.18	\$ 12.37	73.6%	
250 kWh	\$ 35.99	\$ 37.88	\$ 1.89	5.3%		\$ 50.25	\$ 14.26	39.6%	
500 kWh	\$ 55.17	\$ 58.95	\$ 3.78	6.9%		\$ 71.32	\$ 16.15	29.3%	
750 kWh	\$ 74.36	\$ 80.02	\$ 5.66	7.6%		\$ 92.39	\$ 18.03	24.2%	
1,000 kWh	\$ 93.54	\$ 101.08	\$ 7.54	8.1%		\$ 113.46	\$ 19.92	21.3%	
2,000 kWh	\$ 170.28	\$ 185.36	\$ 15.08	8.9%		\$ 197.74	\$ 27.46	16.1%	

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	\$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	\$ Change	% Change
<u>Secondary General Service (Summer)</u>							
1,500 kWh and 12 kW	\$ 316.56	\$ 318.04	\$ 1.48	0.5%			
7,500 kWh and 35 kW	\$ 957.48	\$ 964.91	\$ 7.43	0.8%			
15,000 kWh and 35 kW	\$ 1,184.68	\$ 1,199.54	\$ 14.86	1.3%			
30,000 kWh and 100 kW	\$ 2,936.71	\$ 2,966.44	\$ 29.73	1.0%			
<u>Secondary General Service (Non-Summer)</u>							
1,500 kWh and 12 kW	\$ 276.59	\$ 278.07	\$ 1.48	0.5%			
7,500 kWh and 35 kW	\$ 840.90	\$ 848.34	\$ 7.44	0.9%			
15,000 kWh and 35 kW	\$ 1,068.11	\$ 1,082.97	\$ 14.86	1.4%			
30,000 kWh and 100 kW	\$ 2,603.64	\$ 2,633.37	\$ 29.73	1.1%			
<u>Secondary General Service Annualized</u>							
1,500 kWh and 12 kW	\$ 289.91	\$ 291.39	\$ 1.48	0.5%			
7,500 kWh and 35 kW	\$ 879.76	\$ 887.20	\$ 7.44	0.8%			
15,000 kWh and 35 kW	\$ 1,106.97	\$ 1,121.83	\$ 14.86	1.3%			
30,000 kWh and 100 kW	\$ 2,714.66	\$ 2,744.39	\$ 29.73	1.1%			
<u>Secondary General Service (TOU) Summer</u>							
1,500 kWh and 12 kW	\$ 298.35	\$ 299.84	\$ 1.49	0.5%			
7,500 kWh and 35 kW	\$ 1,021.91	\$ 1,029.35	\$ 7.44	0.7%			
15,000 kWh and 35 kW	\$ 1,540.67	\$ 1,555.53	\$ 14.86	1.0%			
30,000 kWh and 100 kW	\$ 3,450.19	\$ 3,479.92	\$ 29.73	0.9%			
<u>Secondary General Service (TOU) Non-Summer</u>							
1,500 kWh and 12 kW	\$ 240.04	\$ 241.53	\$ 1.49	0.6%			
7,500 kWh and 35 kW	\$ 730.36	\$ 737.79	\$ 7.43	1.0%			
15,000 kWh and 35 kW	\$ 957.57	\$ 972.43	\$ 14.86	1.6%			
30,000 kWh and 100 kW	\$ 2,283.98	\$ 2,313.71	\$ 29.73	1.3%			
<u>Secondary General Service (TOU) Annualized</u>							
1,500 kWh and 12 kW	\$ 259.48	\$ 260.97	\$ 1.49	0.6%			
7,500 kWh and 35 kW	\$ 827.54	\$ 834.98	\$ 7.44	0.9%			
15,000 kWh and 35 kW	\$ 1,151.94	\$ 1,166.80	\$ 14.86	1.3%			
30,000 kWh and 100 kW	\$ 2,672.72	\$ 2,702.45	\$ 29.73	1.1%			

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

					Monthly Bill with Proposed GMR and Opt-out		
Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	\$ Change	% Change	Charge	\$ Change	% Change
<u>Irrigation Service (Summer)</u>							
1,500 kWh and 12 kW	\$ 163.66	\$ 166.96	\$ 3.30	2.0%			
7,500 kWh and 35 kW	\$ 672.69	\$ 689.21	\$ 16.52	2.5%			
15,000 kWh and 35 kW	\$ 1,247.32	\$ 1,280.36	\$ 33.04	2.6%			
30,000 kWh and 100 kW	\$ 2,535.99	\$ 2,602.06	\$ 66.07	2.6%			
<u>Irrigation Service (Non-Summer)</u>							
1,500 kWh and 12 kW	\$ 159.33	\$ 162.63	\$ 3.30	2.1%			
7,500 kWh and 35 kW	\$ 660.06	\$ 676.58	\$ 16.52	2.5%			
15,000 kWh and 35 kW	\$ 1,234.69	\$ 1,267.73	\$ 33.04	2.7%			
30,000 kWh and 100 kW	\$ 2,499.90	\$ 2,565.97	\$ 66.07	2.6%			
<u>Irrigation Service Annualized</u>							
1,500 kWh and 12 kW	\$ 160.77	\$ 164.07	\$ 3.30	2.1%			
7,500 kWh and 35 kW	\$ 664.27	\$ 680.79	\$ 16.52	2.5%			
15,000 kWh and 35 kW	\$ 1,238.90	\$ 1,271.94	\$ 33.04	2.7%			
30,000 kWh and 100 kW	\$ 2,511.93	\$ 2,578.00	\$ 66.07	2.6%			
<u>Irrigation Service (TOU) Summer</u>							
1,500 kWh and 12 kW	\$ 205.91	\$ 209.21	\$ 3.30	1.6%			
7,500 kWh and 35 kW	\$ 890.90	\$ 907.42	\$ 16.52	1.9%			
15,000 kWh and 35 kW	\$ 1,698.22	\$ 1,731.26	\$ 33.04	1.9%			
30,000 kWh and 100 kW	\$ 3,423.45	\$ 3,489.53	\$ 66.08	1.9%			
<u>Irrigation Service (TOU) Non-Summer</u>							
1,500 kWh and 12 kW	\$ 131.22	\$ 134.52	\$ 3.30	2.5%			
7,500 kWh and 35 kW	\$ 517.44	\$ 533.96	\$ 16.52	3.2%			
15,000 kWh and 35 kW	\$ 951.31	\$ 984.34	\$ 33.03	3.5%			
30,000 kWh and 100 kW	\$ 1,929.63	\$ 1,995.71	\$ 66.08	3.4%			
<u>Irrigation Service (TOU) Annualized</u>							
1,500 kWh and 12 kW	\$ 156.12	\$ 159.42	\$ 3.30	2.1%			
7,500 kWh and 35 kW	\$ 641.93	\$ 658.45	\$ 16.52	2.6%			
15,000 kWh and 35 kW	\$ 1,200.28	\$ 1,233.31	\$ 33.03	2.8%			
30,000 kWh and 100 kW	\$ 2,427.57	\$ 2,493.65	\$ 66.08	2.7%			

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

						Monthly Bill with Proposed GMR and Opt-out		
Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	\$ Change	% Change		Charge	\$ Change	% Change
<u>Primary General Service (Summer)</u>								
1,500 kWh and 12 kW	\$ 305.19	\$ 305.76	\$ 0.57	0.2%				
7,500 kWh and 35 kW	\$ 898.38	\$ 901.21	\$ 2.83	0.3%				
15,000 kWh and 35 kW	\$ 1,088.46	\$ 1,094.10	\$ 5.64	0.5%				
30,000 kWh and 100 kW	\$ 2,715.29	\$ 2,726.58	\$ 11.29	0.4%				
<u>Primary General Service (Non-Summer)</u>								
1,500 kWh and 12 kW	\$ 266.83	\$ 267.40	\$ 0.57	0.2%				
7,500 kWh and 35 kW	\$ 786.50	\$ 789.32	\$ 2.82	0.4%				
15,000 kWh and 35 kW	\$ 976.57	\$ 982.22	\$ 5.65	0.6%				
30,000 kWh and 100 kW	\$ 2,395.62	\$ 2,406.92	\$ 11.30	0.5%				
<u>Primary General Service Annualized</u>								
1,500 kWh and 12 kW	\$ 279.62	\$ 280.19	\$ 0.57	0.2%				
7,500 kWh and 35 kW	\$ 823.79	\$ 826.62	\$ 2.83	0.3%				
15,000 kWh and 35 kW	\$ 1,013.87	\$ 1,019.51	\$ 5.64	0.6%				
30,000 kWh and 100 kW	\$ 2,502.18	\$ 2,513.47	\$ 11.29	0.5%				
<u>Primary General Service (TOU) Summer</u>								
1,500 kWh and 12 kW	\$ 283.53	\$ 284.09	\$ 0.56	0.2%				
7,500 kWh and 35 kW	\$ 936.74	\$ 939.56	\$ 2.82	0.3%				
15,000 kWh and 35 kW	\$ 1,380.01	\$ 1,385.66	\$ 5.65	0.4%				
30,000 kWh and 100 kW	\$ 3,110.42	\$ 3,121.71	\$ 11.29	0.4%				
<u>Primary General Service (TOU) Non-Summer</u>								
1,500 kWh and 12 kW	\$ 232.89	\$ 233.45	\$ 0.56	0.2%				
7,500 kWh and 35 kW	\$ 683.54	\$ 686.36	\$ 2.82	0.4%				
15,000 kWh and 35 kW	\$ 873.61	\$ 879.26	\$ 5.65	0.6%				
30,000 kWh and 100 kW	\$ 2,097.62	\$ 2,108.91	\$ 11.29	0.5%				
<u>Primary General Service (TOU) Annualized</u>								
1,500 kWh and 12 kW	\$ 249.77	\$ 250.33	\$ 0.56	0.2%				
7,500 kWh and 35 kW	\$ 767.94	\$ 770.76	\$ 2.82	0.4%				
15,000 kWh and 35 kW	\$ 1,042.41	\$ 1,048.06	\$ 5.65	0.5%				
30,000 kWh and 100 kW	\$ 2,435.22	\$ 2,446.51	\$ 11.29	0.5%				

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Monthly Bill at		Monthly Bill with		\$ Change	% Change	Monthly Bill with	\$ Change	% Change
	Present Rates		Proposed GMR				Proposed GMR and Opt-out Charge		
<u>Large General Service - Transmission Sub (Summer)</u>									
500,000 kWh and 800 kW	\$	23,650.71	\$	23,650.71	\$	-	0.0%		
1,000,000 kWh and 1,500 kW	\$	44,850.53	\$	44,850.53	\$	-	0.0%		
4,000,000 kWh and 6,100 kW	\$	177,304.32	\$	177,304.32	\$	-	0.0%		
8,000,000 kWh and 12,200 kW	\$	353,471.46	\$	353,471.46	\$	-	0.0%		
<u>Large General Service - Transmission Sub (Non-Summer)</u>									
500,000 kWh and 800 kW	\$	21,893.60	\$	21,893.60	\$	-	0.0%		
1,000,000 kWh and 1,500 kW	\$	41,555.94	\$	41,555.94	\$	-	0.0%		
4,000,000 kWh and 6,100 kW	\$	163,906.33	\$	163,906.33	\$	-	0.0%		
8,000,000 kWh and 12,200 kW	\$	326,675.48	\$	326,675.48	\$	-	0.0%		
<u>Large General Service - Transmission Sub Annualized</u>									
500,000 kWh and 800 kW	\$	22,479.30	\$	22,479.30	\$	-	0.0%		
1,000,000 kWh and 1,500 kW	\$	42,654.14	\$	42,654.14	\$	-	0.0%		
4,000,000 kWh and 6,100 kW	\$	168,372.33	\$	168,372.33	\$	-	0.0%		
8,000,000 kWh and 12,200 kW	\$	335,607.47	\$	335,607.47	\$	-	0.0%		
<u>Large General Service - Trans Backbone (Summer)</u>									
500,000 kWh and 800 kW	\$	23,490.36	\$	23,490.36	\$	-	0.0%		
1,000,000 kWh and 1,500 kW	\$	45,843.55	\$	45,843.55	\$	-	0.0%		
4,000,000 kWh and 6,300 kW	\$	178,661.34	\$	178,661.34	\$	-	0.0%		
8,000,000 kWh and 13,000 kW	\$	361,390.85	\$	361,390.85	\$	-	0.0%		
<u>Large General Service - Trans Backbone (Non-Summer)</u>									
500,000 kWh and 800 kW	\$	21,774.50	\$	21,774.50	\$	-	0.0%		
1,000,000 kWh and 1,500 kW	\$	42,411.82	\$	42,411.82	\$	-	0.0%		
4,000,000 kWh and 6,300 kW	\$	165,148.89	\$	165,148.89	\$	-	0.0%		
8,000,000 kWh and 13,000 kW	\$	333,508.01	\$	333,508.01	\$	-	0.0%		
<u>Large General Service - Trans Backbone Annualized</u>									
500,000 kWh and 800 kW	\$	22,346.45	\$	22,346.45	\$	-	0.0%		
1,000,000 kWh and 1,500 kW	\$	43,555.73	\$	43,555.73	\$	-	0.0%		
4,000,000 kWh and 6,300 kW	\$	169,653.04	\$	169,653.04	\$	-	0.0%		
8,000,000 kWh and 13,000 kW	\$	342,802.29	\$	342,802.29	\$	-	0.0%		

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

					Monthly Bill with Proposed GMR and Opt-out		
Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	\$ Change	% Change	Charge	\$ Change	% Change
<u>Large Municipal and School Service (Summer)</u>							
10,000 kWh and 30 kW	\$ 771.69	\$ 780.69	\$ 9.00	1.2%			
20,000 kWh and 45 kW	\$ 1,289.76	\$ 1,307.76	\$ 18.00	1.4%			
30,000 kWh and 75 kW	\$ 2,023.29	\$ 2,050.30	\$ 27.01	1.3%			
<u>Large Municipal and School Service (Non-Summer)</u>							
10,000 kWh and 30 kW	\$ 699.92	\$ 708.92	\$ 9.00	1.3%			
20,000 kWh and 45 kW	\$ 1,182.10	\$ 1,200.11	\$ 18.01	1.5%			
30,000 kWh and 75 kW	\$ 1,843.87	\$ 1,870.87	\$ 27.00	1.5%			
<u>Large Municipal and School Service Annualized</u>							
10,000 kWh and 30 kW	\$ 723.84	\$ 732.84	\$ 9.00	1.2%			
20,000 kWh and 45 kW	\$ 1,217.99	\$ 1,235.99	\$ 18.00	1.5%			
30,000 kWh and 75 kW	\$ 1,903.68	\$ 1,930.68	\$ 27.00	1.4%			
<u>Large Municipal and School Service (TOU) Summer</u>							
10,000 kWh and 30 kW	\$ 964.75	\$ 973.75	\$ 9.00	0.9%			
20,000 kWh and 45 kW	\$ 1,752.24	\$ 1,770.24	\$ 18.00	1.0%			
30,000 kWh and 75 kW	\$ 2,676.77	\$ 2,703.78	\$ 27.01	1.0%			
<u>Large Municipal and School Service (TOU) Non-Summer</u>							
10,000 kWh and 30 kW	\$ 616.91	\$ 625.91	\$ 9.00	1.5%			
20,000 kWh and 45 kW	\$ 1,056.56	\$ 1,074.56	\$ 18.00	1.7%			
30,000 kWh and 75 kW	\$ 1,633.25	\$ 1,660.26	\$ 27.01	1.7%			
<u>Large Municipal and School Service (TOU) Annualized</u>							
10,000 kWh and 30 kW	\$ 732.86	\$ 741.86	\$ 9.00	1.2%			
20,000 kWh and 45 kW	\$ 1,288.45	\$ 1,306.45	\$ 18.00	1.4%			
30,000 kWh and 75 kW	\$ 1,981.09	\$ 2,008.10	\$ 27.01	1.4%			

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	\$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	\$ Change	% Change
<u>Small Municipal and School Service (Summer)</u>							
500 kWh	\$ 53.03	\$ 58.25	\$ 5.22	9.8%	\$ 70.63	\$ 17.60	33.2%
1,000 kWh	\$ 90.50	\$ 100.94	\$ 10.44	11.5%	\$ 113.31	\$ 22.81	25.2%
2,000 kWh	\$ 165.42	\$ 186.30	\$ 20.88	12.6%	\$ 198.68	\$ 33.26	20.1%
<u>Small Municipal and School Service (Non-Summer)</u>							
500 kWh	\$ 49.42	\$ 54.64	\$ 5.22	10.6%	\$ 67.01	\$ 17.59	35.6%
1,000 kWh	\$ 83.27	\$ 93.71	\$ 10.44	12.5%	\$ 106.08	\$ 22.81	27.4%
2,000 kWh	\$ 150.96	\$ 171.84	\$ 20.88	13.8%	\$ 184.22	\$ 33.26	22.0%
<u>Small Municipal and School Service Annualized</u>							
500 kWh	\$ 50.62	\$ 55.84	\$ 5.22	10.3%	\$ 68.22	\$ 17.60	34.8%
1,000 kWh	\$ 85.68	\$ 96.12	\$ 10.44	12.2%	\$ 108.49	\$ 22.81	26.6%
2,000 kWh	\$ 155.78	\$ 176.66	\$ 20.88	13.4%	\$ 189.04	\$ 33.26	21.4%
<u>Small Municipal and School Service (TOU) Summer</u>							
500 kWh	\$ 61.50	\$ 66.72	\$ 5.22	8.5%	\$ 79.09	\$ 17.59	28.6%
1,000 kWh	\$ 106.40	\$ 116.84	\$ 10.44	9.8%	\$ 129.21	\$ 22.81	21.4%
2,000 kWh	\$ 196.20	\$ 217.08	\$ 20.88	10.6%	\$ 229.45	\$ 33.25	16.9%
<u>Small Municipal and School Service (TOU) Non-Summer</u>							
500 kWh	\$ 45.99	\$ 51.21	\$ 5.22	11.4%	\$ 63.58	\$ 17.59	38.2%
1,000 kWh	\$ 75.37	\$ 85.81	\$ 10.44	13.9%	\$ 98.18	\$ 22.81	30.3%
2,000 kWh	\$ 134.14	\$ 155.02	\$ 20.88	15.6%	\$ 167.39	\$ 33.25	24.8%
<u>Small Municipal and School Service (TOU) Annualized</u>							
500 kWh	\$ 51.16	\$ 56.38	\$ 5.22	10.2%	\$ 68.75	\$ 17.59	34.4%
1,000 kWh	\$ 85.71	\$ 96.15	\$ 10.44	12.2%	\$ 108.52	\$ 22.81	26.6%
2,000 kWh	\$ 154.83	\$ 175.71	\$ 20.88	13.5%	\$ 188.08	\$ 33.25	21.5%

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

Description	Rate	kWh >>	Average Monthly Units							
			0	250	500	750	900	1,000	2,000	
Residential Service (Summer)										
Service Availability	\$ 9.60	Monthly	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60
Energy Charge (Summer)	\$ 0.083237	kWh	-	20.81	41.62	62.43	74.91	83.24	166.47	
FPPCAC (per kWh)	\$ 0.016385	kWh	-	4.10	8.19	12.29	14.75	16.39	32.77	
Grid Modernization	\$ -	kWh	-	-	-	-	-	-	-	
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	1.98	2.20	4.41	
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.30	1.09	1.89	2.68	3.16	3.47	6.65	
Total Bill			\$ 9.90	\$ 36.15	\$ 62.40	\$ 88.65	\$ 104.40	\$ 114.90	\$ 219.90	
Residential Service (Non-Summer)										
Service Availability	\$ 9.60	Monthly	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60
Energy Charge (Non-Summer)	\$ 0.069364	kWh	-	17.34	34.68	52.02	62.43	69.36	138.73	
FPPCAC (per kWh)	\$ 0.018386	kWh	-	4.60	9.19	13.79	16.55	18.39	36.77	
Grid Modernization	\$ -	kWh	-	-	-	-	-	-	-	
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	1.98	2.20	4.41	
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.30	1.00	1.70	2.40	2.82	3.10	5.91	
Total Bill			\$ 9.90	\$ 33.09	\$ 56.28	\$ 79.47	\$ 93.38	\$ 102.66	\$ 195.41	
Annualized Monthly Bill			\$ 9.90	\$ 34.11	\$ 58.32	\$ 82.53	\$ 97.05	\$ 106.74	\$ 203.57	

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

Description	Rate	kWh >>	Average Monthly Units							
			0	250	500	750	1,000	2,000		
Residential Service (TOU) Summer										
Service Availability	\$ 10.60	Monthly	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	
Energy Charge (Off Peak)	\$ 0.057780	kWh	-	10.83	21.67	32.50	43.34	86.67		
Energy Charge (On Peak)	\$ 0.209810	kWh	-	13.11	26.23	39.34	52.45	104.91		
FPPCAC (per kWh)	\$ 0.016385	kWh	-	4.10	8.19	12.29	16.39	32.77		
Grid Modernization	\$ -	kWh								
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41		
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.33	1.22	2.11	3.00	3.90	7.46		
Total Bill			\$ 10.93	\$ 40.42	\$ 69.90	\$ 99.39	\$ 128.87	\$ 246.81		
Residential Service (TOU) Non-Summer										
Service Availability	\$ 10.60	Monthly	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	
Energy Charge (Off Peak)	\$ 0.057780	kWh	-	14.45	28.89	43.34	57.78	115.56		
Energy Charge (On Peak)	\$ 0.209810	kWh	-	-	-	-	-	-		
FPPCAC (per kWh)	\$ 0.018386	kWh	-	4.60	9.19	13.79	18.39	36.77		
Grid Modernization	\$ -	kWh								
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41		
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.33	0.94	1.55	2.16	2.77	5.22		
Total Bill			\$ 10.93	\$ 31.13	\$ 51.34	\$ 71.54	\$ 91.74	\$ 172.56		
Annualized Monthly Bill										
			\$ 10.93	\$ 34.23	\$ 57.53	\$ 80.82	\$ 104.12	\$ 197.31		

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

Description	Rate	kWh >>	Average Monthly Units					
			0	250	500	750	1,000	2,000
Residential Heat Service (Summer)								
Service Availability	\$ 9.60	Monthly	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60
Energy Charge (Summer)	\$ 0.083237	kWh	-	20.81	41.62	62.43	83.24	166.47
FPPCAC (per kWh)	\$ 0.016385	kWh	-	4.10	8.19	12.29	16.39	32.77
<i>Grid Modernization</i>	\$ -	kWh						
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.30	1.09	1.89	2.68	3.47	6.65
Total Bill			\$ 9.90	\$ 36.15	\$ 62.40	\$ 88.65	\$ 114.90	\$ 219.90
Residential Heat Service (Non-Summer)								
Service Availability	\$ 9.60	Monthly	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60
Energy Charge (Non-Summer)	\$ 0.052845	kWh	-	13.21	26.42	39.63	52.85	105.69
FPPCAC (per kWh)	\$ 0.018386	kWh	-	4.60	9.19	13.79	18.39	36.77
<i>Grid Modernization</i>	\$ -	kWh						
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.30	0.87	1.44	2.02	2.59	4.88
Total Bill			\$ 9.90	\$ 28.83	\$ 47.76	\$ 66.69	\$ 85.62	\$ 161.35
Annualized Monthly Bill			\$ 9.90	\$ 31.27	\$ 52.64	\$ 74.01	\$ 95.38	\$ 180.87

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

Description	Rate	kWh >>	Average Monthly Units							
			0	250	500	750	1,000	2,000		
Residential Heat Service (TOU) Summer										
Service Availability	\$ 10.60	Monthly	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	
Energy Charge (Off Peak)	\$ 0.057780	kWh	-	11.56	23.11	34.67	46.22	92.45		
Energy Charge (On Peak)	\$ 0.209810	kWh	-	10.49	20.98	31.47	41.96	83.92		
FPPCAC (per kWh)	\$ 0.016385	kWh	-	4.10	8.19	12.29	16.39	32.77		
Grid Modernization	\$ -	kWh								
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41		
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.33	1.16	1.99	2.83	3.66	6.99		
Total Bill			\$ 10.93	\$ 38.46	\$ 65.98	\$ 93.51	\$ 121.03	\$ 231.14		
Residential Heat Service (TOU) Non-Summer										
Service Availability	\$ 10.60	Monthly	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	
Energy Charge (Off Peak)	\$ 0.057780	kWh	-	14.45	28.89	43.34	57.78	115.56		
Energy Charge (On Peak)	\$ 0.209810	kWh	-	-	-	-	-	-		
FPPCAC (per kWh)	\$ 0.018386	kWh	-	4.60	9.19	13.79	18.39	36.77		
Grid Modernization	\$ -	kWh								
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41		
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.33	0.94	1.55	2.16	2.77	5.22		
Total Bill			\$ 10.93	\$ 31.13	\$ 51.34	\$ 71.54	\$ 91.74	\$ 172.56		
Annualized Monthly Bill			\$ 10.93	\$ 33.57	\$ 56.22	\$ 78.86	\$ 101.50	\$ 192.09		

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

Description	Rate	kWh >>	Average Monthly Units					
			0	250	500	750	1,000	2,000
Small General Service (Summer)								
Service Availability	\$ 15.30	Monthly	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30
Energy Charge (Summer)	\$ 0.064820	kWh	-	16.21	32.41	48.62	64.82	129.64
FPPCAC (per kWh)	\$ 0.016385	kWh	-	4.10	8.19	12.29	16.39	32.77
Grid Modernization	\$ -	kWh						
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.48	1.13	1.78	2.43	3.08	5.68
Total Bill			\$ 15.78	\$ 37.28	\$ 58.78	\$ 80.28	\$ 101.79	\$ 187.79
Small General Service (Non-Summer)								
Service Availability	\$ 15.30	Monthly	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30
Energy Charge (Non-Summer)	\$ 0.054017	kWh	-	13.50	27.01	40.51	54.02	108.03
FPPCAC (per kWh)	\$ 0.018386	kWh	-	4.60	9.19	13.79	18.39	36.77
Grid Modernization	\$ -	kWh						
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.48	1.06	1.64	2.22	2.80	5.13
Total Bill			\$ 15.78	\$ 35.01	\$ 54.24	\$ 73.48	\$ 92.71	\$ 169.64
Annualized Monthly Bill			\$ 15.78	\$ 35.77	\$ 55.75	\$ 75.75	\$ 95.74	\$ 175.69

Bill Impact of Grid Modernization Rider Two-Year Meters

Present Rates

			Average Monthly Units						
Description	Rate	kWh >>	0	250	500	750	1,000	2,000	
Small General Service (TOU) Summer									
Service Availability	\$ 16.30	Monthly	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	
Energy Charge (Off-Peak)	\$ 0.043056	kWh	-	8.61	17.22	25.83	34.44	68.89	
Energy Charge (On-Peak)	\$ 0.214570	kWh	-	10.73	21.46	32.19	42.91	85.83	
FPPCAC (per kWh)	\$ 0.016385	kWh	-	4.10	8.19	12.29	16.39	32.77	
Grid Modernization	\$ -	kWh							
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41	
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.51	1.26	2.00	2.75	3.50	6.49	
Total Bill			\$ 16.81	\$ 41.54	\$ 66.28	\$ 91.01	\$ 115.75	\$ 214.69	
Small General Service (TOU) Non-Summer									
Service Availability	\$ 16.30	Monthly	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	
Energy Charge (Off-Peak)	\$ 0.043056	kWh	-	10.76	21.53	32.29	43.06	86.11	
Energy Charge (On-Peak)	\$ 0.214570	kWh	-	-	-	-	-	-	
FPPCAC (per kWh)	\$ 0.018386	kWh	-	4.60	9.19	13.79	18.39	36.77	
Grid Modernization	\$ -	kWh							
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41	
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.51	1.00	1.50	2.00	2.49	4.48	
Total Bill			\$ 16.81	\$ 33.22	\$ 49.62	\$ 66.03	\$ 82.44	\$ 148.07	
Annualized Monthly Bill			\$ 16.81	\$ 35.99	\$ 55.17	\$ 74.36	\$ 93.54	\$ 170.28	

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

			Average Monthly Units			
Description	Rate	kWh >> kW >>	1,500 12	7,500 35	15,000 35	30,000 100
Secondary General Service (Summer)						
Service Availability	\$ 30.60	Monthly	\$ 30.60	\$ 30.60	\$ 30.60	\$ 30.60
Energy Charge (Summer)	\$ 0.009455	kWh	14.18	70.91	141.83	283.65
Demand Charge (Summer)	\$ 19.36	kW	232.32	677.60	677.60	1,936.00
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79	531.57
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	9.57	28.94	35.81	88.77
Total Bill			\$ 316.56	\$ 957.48	\$ 1,184.68	\$ 2,936.71
Secondary General Service (Non-Summer)						
Service Availability	\$ 30.60	Monthly	\$ 30.60	\$ 30.60	\$ 30.60	\$ 30.60
Energy Charge (Non-Summer)	\$ 0.009455	kWh	14.18	70.91	141.83	283.65
Demand Charge (Non-Summer)	\$ 16.13	kW	193.56	564.55	564.55	1,613.00
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79	531.57
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	8.36	25.42	32.29	78.70
Total Bill			\$ 276.59	\$ 840.90	\$ 1,068.11	\$ 2,603.64
Annualized Monthly Bill			\$ 289.91	\$ 879.76	\$ 1,106.97	\$ 2,714.66

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

			Average Monthly Units			
Description	Rate	kWh >> kW >>	1,500 12	7,500 35	15,000 35	30,000 100
Secondary General Service (TOU) Summer						
Service Availability	\$ 32.60	Monthly	\$ 32.60	\$ 32.60	\$ 32.60	\$ 32.60
Energy Charge (Off-Peak)	\$ 0.009455	kWh	10.64	53.18	106.37	212.74
Energy Charge (On-Peak)	\$ 0.160249	kWh	60.09	300.47	600.93	1,201.87
Demand Charge	\$ 13.01	kW	156.12	455.35	455.35	1,301.00
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79	531.57
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	9.02	30.89	46.57	104.29
Total Bill			\$ 298.35	\$ 1,021.91	\$ 1,540.67	\$ 3,450.19
Secondary General Service (TOU) Non-Summer						
Service Availability	\$ 32.60	Monthly	\$ 32.60	\$ 32.60	\$ 32.60	\$ 32.60
Energy Charge (Off-Peak)	\$ 0.009455	kWh	14.18	70.91	141.83	283.65
Energy Charge (On-Peak)	\$ 0.160249	kWh	-	-	-	-
Demand Charge	\$ 13.01	kW	156.12	455.35	455.35	1,301.00
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79	531.57
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	7.26	22.08	28.95	69.04
Total Bill			\$ 240.04	\$ 730.36	\$ 957.57	\$ 2,283.98
Annualized Monthly Bill			\$ 259.48	\$ 827.54	\$ 1,151.94	\$ 2,672.72

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

			Average Monthly Units			
Description	Rate	kWh >> kW >>	1,500 12	7,500 35	15,000 35	30,000 100
Irrigation Service (Summer)						
Service Availability	\$ 22.30	Monthly	\$ 22.30	\$ 22.30	\$ 22.30	\$ 22.30
Energy Charge (Summer)	\$ 0.054378	kWh	81.57	407.84	815.67	1,631.34
Demand Charge (Summer)	\$ 2.08	kW	24.96	72.80	72.80	208.00
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79	531.57
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	4.95	20.33	37.70	76.66
Total Bill			\$ 163.66	\$ 672.69	\$ 1,247.32	\$ 2,535.99
Irrigation Service (Non-Summer)						
Service Availability	\$ 22.30	Monthly	\$ 22.30	\$ 22.30	\$ 22.30	\$ 22.30
Energy Charge (Non-Summer)	\$ 0.054378	kWh	81.57	407.84	815.67	1,631.34
Demand Charge (Non-Summer)	\$ 1.73	kW	20.76	60.55	60.55	173.00
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79	531.57
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	4.82	19.95	37.32	75.57
Total Bill			\$ 159.33	\$ 660.06	\$ 1,234.69	\$ 2,499.90
Annualized Monthly Bill			\$ 160.77	\$ 664.27	\$ 1,238.90	\$ 2,511.93

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

			Average Monthly Units			
Description	Rate	kWh >> kW >>	1,500 12	7,500 35	15,000 35	30,000 100
Irrigation Service (TOU) Summer						
Service Availability	\$ 23.30	Monthly	\$ 23.30	\$ 23.30	\$ 23.30	\$ 23.30
Energy Charge (Off-Peak)	\$ 0.036177	kWh	40.70	203.50	406.99	813.98
Energy Charge (On-Peak)	\$ 0.229333	kWh	86.00	430.00	860.00	1,720.00
Demand Charge	\$ 1.65	kW	19.80	57.75	57.75	165.00
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79	531.57
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	6.22	26.93	51.33	103.48
Total Bill			\$ 205.91	\$ 890.90	\$ 1,698.22	\$ 3,423.45
Irrigation Service (TOU) Non-Summer						
Service Availability	\$ 23.30	Monthly	\$ 23.30	\$ 23.30	\$ 23.30	\$ 23.30
Energy Charge (Off-Peak)	\$ 0.036177	kWh	54.27	271.33	542.66	1,085.31
Energy Charge (On-Peak)	\$ 0.229333	kWh	-	-	-	-
Demand Charge	\$ 1.65	kW	19.80	57.75	57.75	165.00
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79	531.57
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	3.97	15.64	28.76	58.33
Total Bill			\$ 131.22	\$ 517.44	\$ 951.31	\$ 1,929.63
Annualized Monthly Bill			\$ 156.12	\$ 641.93	\$ 1,200.28	\$ 2,427.57

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

			Average Monthly Units			
Description	Rate	kWh >> kW >>	1,500 12	7,500 35	15,000 35	30,000 100
Primary General Service (Summer)						
Service Availability	\$ 35.90	Monthly	\$ 35.90	\$ 35.90	\$ 35.90	\$ 35.90
Energy Charge (Summer)	\$ 0.004947	kWh	7.42	37.10	74.21	148.41
Demand Charge (Summer)	\$ 18.60	kW	223.20	651.00	651.00	1,860.00
FPPCAC (per kWh)	\$ 0.017426	kWh	26.14	130.70	261.39	522.78
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	9.23	27.16	32.90	82.08
Total Bill			\$ 305.19	\$ 898.38	\$ 1,088.46	\$ 2,715.29
Primary General Service (Non-Summer)						
Service Availability	\$ 35.90	Monthly	\$ 35.90	\$ 35.90	\$ 35.90	\$ 35.90
Energy Charge (Non-Summer)	\$ 0.004947	kWh	7.42	37.10	74.21	148.41
Demand Charge (Non-Summer)	\$ 15.50	kW	186.00	542.50	542.50	1,550.00
FPPCAC (per kWh)	\$ 0.017426	kWh	26.14	130.70	261.39	522.78
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	8.07	23.77	29.52	72.41
Total Bill			\$ 266.83	\$ 786.50	\$ 976.57	\$ 2,395.62
Annualized Monthly Bill			\$ 279.62	\$ 823.79	\$ 1,013.87	\$ 2,502.18

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

			Average Monthly Units			
Description	Rate	kWh >> kW >>	1,500 12	7,500 35	15,000 35	30,000 100
Primary General Service (TOU) Summer						
Service Availability	\$ 37.90	Monthly	\$ 37.90	\$ 37.90	\$ 37.90	\$ 37.90
Energy Charge (Off-Peak)	\$ 0.004947	kWh	5.57	27.83	55.65	111.31
Energy Charge (On-Peak)	\$ 0.135905	kWh	50.96	254.82	509.64	1,019.29
Demand Charge	\$ 12.59	kW	151.08	440.65	440.65	1,259.00
FPPCAC (per kWh)	\$ 0.017426	kWh	26.14	130.70	261.39	522.78
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	8.57	28.32	41.71	94.02
Total Bill			\$ 283.53	\$ 936.74	\$ 1,380.01	\$ 3,110.42
Primary General Service (TOU) Non-Summer						
Service Availability	\$ 37.90	Monthly	\$ 37.90	\$ 37.90	\$ 37.90	\$ 37.90
Energy Charge (Off-Peak)	\$ 0.004947	kWh	7.42	37.10	74.21	148.41
Energy Charge (On-Peak)	\$ 0.135905	kWh	-	-	-	-
Demand Charge	\$ 12.59	kW	151.08	440.65	440.65	1,259.00
FPPCAC (per kWh)	\$ 0.017426	kWh	26.14	130.70	261.39	522.78
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	7.04	20.66	26.41	63.41
Total Bill			\$ 232.89	\$ 683.54	\$ 873.61	\$ 2,097.62
Annualized Monthly Bill			\$ 249.77	\$ 767.94	\$ 1,042.41	\$ 2,435.22

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

			Average Monthly Units			
Description	Rate	kWh >> kW >>	500,000 800	1,000,000 1,500	4,000,000 6,100	8,000,000 12,200
Large General Service - Transmission Sub (Summer)						
Service Availability	\$ 1,102.80	Monthly	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Summer)	\$ 0.004758	kWh	2,379.00	4,758.00	19,032.00	38,064.00
Demand Charge (Summer)	\$ 12.74	kW	10,192.00	19,110.00	77,714.00	155,428.00
FPPCAC (per kWh)	\$ 0.016320	kWh	8,160.00	16,320.00	65,280.00	130,560.00
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	714.91	1,355.73	5,359.52	10,684.66
Total Bill			\$ 23,650.71	\$ 44,850.53	\$ 177,304.32	\$ 353,471.46
Large General Service - Transmission Sub (Non-Summer)						
Service Availability	\$ 1,102.80	Monthly	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Non-Summer)	\$ 0.004758	kWh	2,379.00	4,758.00	19,032.00	38,064.00
Demand Charge (Non-Summer)	\$ 10.61	kW	8,488.00	15,915.00	64,721.00	129,442.00
FPPCAC (per kWh)	\$ 0.016320	kWh	8,160.00	16,320.00	65,280.00	130,560.00
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	661.80	1,256.14	4,954.53	9,874.68
Total Bill			\$ 21,893.60	\$ 41,555.94	\$ 163,906.33	\$ 326,675.48
Annualized Monthly Bill			\$ 22,479.30	\$ 42,654.14	\$ 168,372.33	\$ 335,607.47

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

			Average Monthly Units			
Description	Rate	kWh >> kW >>	500,000 800	1,000,000 1,600	4,000,000 6,300	8,000,000 13,000
Large General Service - Trans Backbone (Summer)						
Service Availability	\$ 1,102.80	Monthly	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Summer)	\$ 0.004730	kWh	2,365.00	4,730.00	18,920.00	37,840.00
Demand Charge (Summer)	\$ 12.62	kW	10,096.00	20,192.00	79,506.00	164,060.00
FPPCAC (per kWh)	\$ 0.016229	kWh	8,114.50	16,229.00	64,916.00	129,832.00
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	710.06	1,385.75	5,400.54	10,924.05
Total Bill			\$ 23,490.36	\$ 45,843.55	\$ 178,661.34	\$ 361,390.85
Large General Service - Trans Backbone (Non-Summer)						
Service Availability	\$ 1,102.80	Monthly	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Non-Summer)	\$ 0.004730	kWh	2,365.00	4,730.00	18,920.00	37,840.00
Demand Charge (Non-Summer)	\$ 10.54	kW	8,432.00	16,864.00	66,402.00	137,020.00
FPPCAC (per kWh)	\$ 0.016229	kWh	8,114.50	16,229.00	64,916.00	129,832.00
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	658.20	1,282.02	4,992.09	10,081.21
Total Bill			\$ 21,774.50	\$ 42,411.82	\$ 165,148.89	\$ 333,508.01
Annualized Monthly Bill			\$ 22,346.45	\$ 43,555.73	\$ 169,653.04	\$ 342,802.29

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

Description	Rate	kWh >> kW >>	Average Monthly Units		
			10,000 30	20,000 45	30,000 75
Large Municipal and School Service (Summer)					
Service Availability	\$ 37.00	Monthly	\$ 37.00	\$ 37.00	\$ 37.00
Energy Charge (Summer)	\$ 0.009423	kWh	94.23	188.46	282.69
Demand Charge (Summer)	\$ 13.93	kW	417.90	626.85	1,044.75
FPPCAC (per kWh)	\$ 0.017719	kWh	177.19	354.38	531.57
Grid Modernization	\$ -	kWh			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	22.04	44.08	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	23.33	38.99	61.16
Total Bill			\$ 771.69	\$ 1,289.76	\$ 2,023.29
Large Municipal and School Service (Non-Summer)					
Service Availability	\$ 37.00	Monthly	\$ 37.00	\$ 37.00	\$ 37.00
Energy Charge (Non-Summer)	\$ 0.009423	kWh	94.23	188.46	282.69
Demand Charge (Non-Summer)	\$ 11.61	kW	348.30	522.45	870.75
FPPCAC (per kWh)	\$ 0.017719	kWh	177.19	354.38	531.57
Grid Modernization	\$ -	kWh			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	22.04	44.08	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	21.16	35.73	55.74
Total Bill			\$ 699.92	\$ 1,182.10	\$ 1,843.87
Annualized Monthly Bill			\$ 723.84	\$ 1,217.99	\$ 1,903.68

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

		Average Monthly Units			
Description	Rate	kWh >>	10,000	20,000	30,000
		kW >>	30	45	75
Large Municipal and School Service (TOU) Summer					
Service Availability	\$ 39.00	Monthly	\$ 39.00	\$ 39.00	\$ 39.00
Energy Charge (Off-Peak)	\$ 0.009423	kWh	73.50	147.00	220.50
Energy Charge (On-Peak)	\$ 0.162753	kWh	358.06	716.11	1,074.17
Demand Charge	\$ 8.86	kW	265.80	398.70	664.50
FPPCAC (per kWh)	\$ 0.017719	kWh	177.19	354.38	531.57
Grid Modernization	\$ -	kWh			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	22.04	44.08	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	29.16	52.97	80.91
Total Bill			\$ 964.75	\$ 1,752.24	\$ 2,676.77
Large Municipal and School Service (TOU) Non-Summer					
Service Availability	\$ 39.00	Monthly	\$ 39.00	\$ 39.00	\$ 39.00
Energy Charge (Off-Peak)	\$ 0.009423	kWh	94.23	188.46	282.69
Energy Charge (On-Peak)	\$ 0.162753	kWh	-	-	-
Demand Charge	\$ 8.86	kW	265.80	398.70	664.50
FPPCAC (per kWh)	\$ 0.017719	kWh	177.19	354.38	531.57
Grid Modernization	\$ -	kWh			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	22.04	44.08	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	18.65	31.94	49.37
Total Bill			\$ 616.91	\$ 1,056.56	\$ 1,633.25
Annualized Monthly Bill			\$ 732.86	\$ 1,288.45	\$ 1,981.09

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

Description	Rate	kWh >>	Average Monthly Units		
			500	1,000	2,000
Small Municipal and School Service (Summer)					
Service Availability	\$ 15.10	Monthly	\$ 15.10	\$ 15.10	\$ 15.10
Energy Charge (Summer)	\$ 0.054072	kWh	27.04	54.07	108.14
FPPCAC (per kWh)	\$ 0.016385	kWh	8.19	16.39	32.77
Grid Modernization	\$ -	kWh			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	1.60	2.74	5.00
Total Bill			\$ 53.03	\$ 90.50	\$ 165.42
Small Municipal and School Service (Non-Summer)					
Service Availability	\$ 15.10	Monthly	\$ 15.10	\$ 15.10	\$ 15.10
Energy Charge (Non-Summer)	\$ 0.045060	kWh	22.53	45.06	90.12
FPPCAC (per kWh)	\$ 0.018386	kWh	9.19	18.39	36.77
Grid Modernization	\$ -	kWh			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	1.49	2.52	4.56
Total Bill			\$ 49.42	\$ 83.27	\$ 150.96
Annualized Monthly Bill			\$ 50.62	\$ 85.68	\$ 155.78

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

Description	Rate	kWh >>	Average Monthly Units		
			500	1,000	2,000
Small Municipal and School Service (TOU) Summer					
Service Availability	\$ 16.10	Monthly	\$ 16.10	\$ 16.10	\$ 16.10
Energy Charge (Off-Peak)	\$ 0.036401	kWh	14.56	29.12	58.24
Energy Charge (On-Peak)	\$ 0.196869	kWh	19.69	39.37	78.75
FPPCAC (per kWh)	\$ 0.016385	kWh	8.19	16.39	32.77
Grid Modernization	\$ -	kWh			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	1.86	3.22	5.93
Total Bill			\$ 61.50	\$ 106.40	\$ 196.20
Small Municipal and School Service (TOU) Non-Summer					
Service Availability	\$ 16.10	Monthly	\$ 16.10	\$ 16.10	\$ 16.10
Energy Charge (Off-Peak)	\$ 0.036401	kWh	18.20	36.40	72.80
Energy Charge (On-Peak)	\$ 0.196869	kWh	-	-	-
FPPCAC (per kWh)	\$ 0.018386	kWh	9.19	18.39	36.77
Grid Modernization	\$ -	kWh			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	1.39	2.28	4.05
Total Bill			\$ 45.99	\$ 75.37	\$ 134.14
Annualized Monthly Bill			\$ 51.16	\$ 85.71	\$ 154.83

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates

Area Lighting Service				Summer			Non-Summer			Annualized
Lumen and Light Type				Rate	kWh	FPPCAC	Total Bill	FPPCAC	Total Bill	Monthly Bill
7,000 MV	\$	12.38	Monthly		68	\$ 0.016385	\$ 13.49	\$ 0.018386	\$ 13.63	\$ 13.58
15,000 HPS	\$	11.85	Monthly		56	\$ 0.016385	\$ 12.77	\$ 0.018386	\$ 12.88	\$ 12.84
27,500 HPS	\$	13.69	Monthly		97	\$ 0.016385	\$ 15.28	\$ 0.018386	\$ 15.47	\$ 15.41
50,000 HPS	\$	16.40	Monthly		159	\$ 0.016385	\$ 19.01	\$ 0.018386	\$ 19.32	\$ 19.22
140,000 HPS	\$	26.00	Monthly		350	\$ 0.016385	\$ 31.73	\$ 0.018386	\$ 32.44	\$ 32.20
14,000 MTHL	\$	13.16	Monthly		62	\$ 0.016385	\$ 14.18	\$ 0.018386	\$ 14.30	\$ 14.26
20,500 MTHL	\$	14.72	Monthly		97	\$ 0.016385	\$ 16.31	\$ 0.018386	\$ 16.50	\$ 16.44
36,000 MTHL	\$	16.43	Monthly		136	\$ 0.016385	\$ 18.66	\$ 0.018386	\$ 18.93	\$ 18.84
110,000 MTHL	\$	27.68	Monthly		359	\$ 0.016385	\$ 33.56	\$ 0.018386	\$ 34.28	\$ 34.04

Municipal Street Lighting Service				Summer			Non-Summer			Annualized
Lumen and Light Type				Rate	kWh	FPPCAC	Total Bill	FPPCAC	Total Bill	Monthly Bill
7,000 MV	\$	12.41	Monthly		68	\$ 0.016385	\$ 13.52	\$ 0.018386	\$ 13.66	\$ 13.61
20,000 MV	\$	16.20	Monthly		151	\$ 0.016385	\$ 18.67	\$ 0.018386	\$ 18.98	\$ 18.88
35,000 MV	\$	22.43	Monthly		257	\$ 0.016385	\$ 26.64	\$ 0.018386	\$ 27.16	\$ 26.98
50,000 MV	\$	25.90	Monthly		363	\$ 0.016385	\$ 31.85	\$ 0.018386	\$ 32.57	\$ 32.33
15,000 HPS	\$	11.90	Monthly		56	\$ 0.016385	\$ 12.82	\$ 0.018386	\$ 12.93	\$ 12.89
27,500 HPS	\$	13.75	Monthly		97	\$ 0.016385	\$ 15.34	\$ 0.018386	\$ 15.53	\$ 15.47
50,000 HPS	\$	16.45	Monthly		159	\$ 0.016385	\$ 19.06	\$ 0.018386	\$ 19.37	\$ 19.27
6,000 LED	\$	11.12	Monthly		21	\$ 0.016385	\$ 11.46	\$ 0.018386	\$ 11.51	\$ 11.49
14,000 LED	\$	14.59	Monthly		51	\$ 0.016385	\$ 15.43	\$ 0.018386	\$ 15.53	\$ 15.49
25,000 LED	\$	21.18	Monthly		81	\$ 0.016385	\$ 22.51	\$ 0.018386	\$ 22.67	\$ 22.62

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Present Rates w/ GMR

Description	Rate	kWh >>	Average Monthly Units									
			0	250	500	750	900	1,000	2,000			
Residential Service (Summer)												
Service Availability	\$	9.60 Monthly	\$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$
Energy Charge (Summer)	\$	0.083237 kWh	-	20.81	41.62	62.43	74.91	83.24	166.47			
FPPC/C (per kWh)	\$	0.016385 kWh	-	4.10	8.19	12.29	14.75	16.39	32.77			
Grid Modernization	\$	0.007925 kWh	-	1.98	3.96	5.94	7.13	7.93	15.85			
RPS Cost Rider (per kWh)	\$	0.002204 kWh	-	0.55	1.10	1.65	1.98	2.20	4.41			
Energy Efficiency Rider (% of Bill)		3.117% of Bill	0.30	1.15	2.01	2.86	3.38	3.72	7.14			
Total Bill	\$		\$ 9.90	\$ 38.19	\$ 66.49	\$ 94.78	\$ 111.75	\$ 123.07	\$ 236.24			
Residential Service (Non-Summer)												
Service Availability	\$	9.60 Monthly	\$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$
Energy Charge (Non-Summer)	\$	0.069364 kWh	-	17.34	34.68	52.02	62.43	69.36	138.73			
FPPC/C (per kWh)	\$	0.018386 kWh	-	4.60	9.19	13.79	16.55	18.39	36.77			
Grid Modernization	\$	0.007925 kWh	-	1.98	3.96	5.94	7.13	7.93	15.85			
RPS Cost Rider (per kWh)	\$	0.002204 kWh	-	0.55	1.10	1.65	1.98	2.20	4.41			
Energy Efficiency Rider (% of Bill)		3.117% of Bill	0.30	1.06	1.82	2.59	3.05	3.35	6.40			
Total Bill	\$		\$ 9.90	\$ 35.13	\$ 60.36	\$ 85.60	\$ 100.74	\$ 110.83	\$ 211.76			
Annualized Monthly Bill												
	\$		\$ 9.90	\$ 36.15	\$ 62.40	\$ 88.66	\$ 104.41	\$ 114.91	\$ 219.92			
Grid Modernization Rider Effect					\$	6.13						
										7.43%		

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >>	Average Monthly Units									
			0	250	500	750	1,000	2,000				
Residential Service (TOU) Summer												
Service Availability	\$	10.60 Monthly	\$	10.60 \$	10.60 \$	10.60 \$	10.60 \$	10.60 \$				
Energy Charge (Off Peak)	\$	0.057780 kWh	-	10.83	21.67	32.50	43.34	86.67				
Energy Charge (On Peak)	\$	0.209810 kWh	-	13.11	26.23	39.34	52.45	104.91				
FPPCAC (per kWh)	\$	0.016385 kWh	-	4.10	8.19	12.29	16.39	32.77				
<i>Grid Modernization</i>	\$	0.007925 kWh	-	1.98	3.96	5.94	7.93	15.85				
RPS Cost Rider (per kWh)	\$	0.002204 kWh	-	0.55	1.10	1.65	2.20	4.41				
Energy Efficiency Rider (% of Bill)		3.117% of Bill	0.33	1.28	2.24	3.19	4.14	7.95				
Total Bill	\$	10.93	\$	42.46	\$	73.99	\$	105.52	\$	137.04	\$	263.16
Residential Service (TOU) Non-Summer												
Service Availability	\$	10.60 Monthly	\$	10.60 \$	10.60 \$	10.60 \$	10.60 \$	10.60 \$				
Energy Charge (Off Peak)	\$	0.057780 kWh	-	14.45	28.89	43.34	57.78	115.56				
Energy Charge (On Peak)	\$	0.209810 kWh	-	-	-	-	-	-				
FPPCAC (per kWh)	\$	0.018386 kWh	-	4.60	9.19	13.79	18.39	36.77				
<i>Grid Modernization</i>	\$	0.007925 kWh	-	1.98	3.96	5.94	7.93	15.85				
RPS Cost Rider (per kWh)	\$	0.002204 kWh	-	0.55	1.10	1.65	2.20	4.41				
Energy Efficiency Rider (% of Bill)		3.117% of Bill	0.33	1.00	1.68	2.35	3.02	5.71				
Total Bill	\$	10.93	\$	33.18	\$	55.42	\$	77.67	\$	99.92	\$	188.90
Annualized Monthly Bill												
	\$	10.93	\$	36.27	\$	61.61	\$	86.95	\$	112.29	\$	213.65
<i>Grid Modernization Rider Effect</i>												
							\$	6.13				
								7.58%				

Description	Rate	kWh >>	Average Monthly Units							
			0	250	500	750	1,000	2,000		
Residential Heat Service (Summer)										
Service Availability	\$	9.60 Monthly	\$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60
Energy Charge (Summer)	\$	0.083237 kWh	\$	-	20.81	41.62	62.43	83.24	166.47	
FPPCAC (per kWh)	\$	0.016385 kWh	\$	-	4.10	8.19	12.29	16.39	32.77	
<i>Grid Modernization</i>	\$	0.007923 kWh	\$	-	1.98	3.96	5.94	7.93	15.85	
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	-	0.55	1.10	1.65	2.20	4.41	
Energy Efficiency Rider (% of Bill)		3.117% % of Bill								
Total Bill	\$		\$	9.60 \$	38.19 \$	66.49 \$	94.78 \$	123.07 \$	236.24	
Residential Heat Service (Non-Summer)										
Service Availability	\$	9.60 Monthly	\$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60
Energy Charge (Non-Summer)	\$	0.052845 kWh	\$	-	13.21	26.42	39.63	52.85	105.69	
FPPCAC (per kWh)	\$	0.018386 kWh	\$	-	4.60	9.19	13.79	18.39	36.77	
<i>Grid Modernization</i>	\$	0.007923 kWh	\$	-	1.98	3.96	5.94	7.93	15.85	
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	-	0.55	1.10	1.65	2.20	4.41	
Energy Efficiency Rider (% of Bill)		3.117% % of Bill								
Total Bill	\$		\$	9.60 \$	30.87 \$	51.85 \$	72.82 \$	93.80 \$	177.69	
Annualized Monthly Bill										
Annualized Monthly Bill	\$		\$	9.60 \$	33.31 \$	56.73 \$	80.14 \$	103.56 \$	197.21	
<i>Grid Modernization Rider Effect</i>										
						\$	6.13	8.28%		

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >>	Average Monthly Units					
			0	250	500	750	1,000	2,000
Residential Heat Service (TOU) Summer								
Service Availability	\$	10.60 Monthly	\$	10.60 \$	10.60 \$	10.60 \$	10.60 \$	10.60 \$
Energy Charge (Off Peak)	\$	0.057780 kWh	-	11.56	23.11	34.67	46.22	92.45
Energy Charge (On Peak)	\$	0.209810 kWh	-	10.49	20.98	31.47	41.96	83.92
FPPC/CAC (per kWh)	\$	0.016385 kWh	-	4.10	8.19	12.29	16.39	32.77
<i>Grid Modernization</i>	\$	0.007925 kWh	-	1.98	3.96	5.94	7.93	15.85
RPS Cost Rider (per kWh)	\$	0.002204 kWh	-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)		3.117% of Bill	0.33	1.22	2.12	3.01	3.91	7.48
Total Bill	\$		10.93	\$ 40.50	\$ 70.07	\$ 99.64	\$ 129.21	\$ 247.48
Residential Heat Service (TOU) Non-Summer								
Service Availability	\$	10.60 Monthly	\$	10.60 \$	10.60 \$	10.60 \$	10.60 \$	10.60 \$
Energy Charge (Off Peak)	\$	0.057780 kWh	-	14.45	28.89	43.34	57.78	115.56
Energy Charge (On Peak)	\$	0.209810 kWh	-	-	-	-	-	-
FPPC/CAC (per kWh)	\$	0.018386 kWh	-	4.60	9.19	13.79	18.39	36.77
<i>Grid Modernization</i>	\$	0.007925 kWh	-	1.98	3.96	5.94	7.93	15.85
RPS Cost Rider (per kWh)	\$	0.002204 kWh	-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)		3.117% of Bill	0.33	1.00	1.68	2.35	3.02	5.71
Total Bill	\$		10.93	\$ 33.18	\$ 55.42	\$ 77.67	\$ 99.92	\$ 188.90
Annualized Monthly Bill								
	\$		10.93	\$ 35.62	\$ 60.30	\$ 84.99	\$ 109.68	\$ 208.43
<i>Grid Modernization Rider Effect</i>								
					\$	6.13		7.77%

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >>	Average Monthly Units											
			0	250	500	750	1,000	2,000						
Small General Service (Summer)														
Service Availability	\$	15.30 Monthly	\$	15.30	\$	15.30	\$	15.30	\$	15.30				
Energy Charge (Summer)	\$	0.064820 kWh	\$	-	16.21	32.41	48.62	64.82	129.64					
FPPCAC (per kWh)	\$	0.016385 kWh	\$	-	4.10	8.19	12.29	16.39	32.77					
Grid Modernization	\$	0.007316 kWh	\$	-	1.83	3.66	5.49	7.32	14.63					
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	-	0.55	1.10	1.65	2.20	4.41					
Energy Efficiency Rider (% of Bill)		3.117% of Bill		0.48	1.18	1.89	2.60	3.30	6.13					
Total Bill			\$	15.78	\$	39.17	\$	62.55	\$	85.94	\$	109.33	\$	202.88
Small General Service (Non-Summer)														
Service Availability	\$	15.30 Monthly	\$	15.30	\$	15.30	\$	15.30	\$	15.30	\$	15.30	\$	15.30
Energy Charge (Non-Summer)	\$	0.054017 kWh	\$	-	13.50	27.01	40.51	54.02	108.03					
FPPCAC (per kWh)	\$	0.018386 kWh	\$	-	4.60	9.19	13.79	18.39	36.77					
Grid Modernization	\$	0.007316 kWh	\$	-	1.83	3.66	5.49	7.32	14.63					
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	-	0.55	1.10	1.65	2.20	4.41					
Energy Efficiency Rider (% of Bill)		3.117% of Bill		0.48	1.12	1.75	2.39	3.03	5.58					
Total Bill			\$	15.78	\$	36.90	\$	58.02	\$	79.13	\$	100.25	\$	184.73
Annualized Monthly Bill														
			\$	15.78	\$	37.66	\$	59.53	\$	81.40	\$	103.28	\$	190.78

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh-->	Average Monthly Units					
			0	250	500	750	1,000	2,000
Small General Service (TOU) Summer								
Service Availability	\$ 16.30 Monthly		\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30
Energy Charge (Off-Peak)	\$ 0.043056 kWh		-	8.61	17.22	25.83	34.44	68.89
Energy Charge (On-Peak)	\$ 0.214570 kWh		-	10.73	21.46	32.19	42.91	85.83
FPPCAC (per kWh)	\$ 0.016385 kWh		-	4.10	8.19	12.29	16.39	32.77
Grid Modernization	\$ 0.007316 kWh		-	1.83	3.66	5.49	7.32	14.63
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117% of Bill		0.51	1.31	2.12	2.92	3.73	6.95
Total Bill			\$ 16.81	\$ 43.43	\$ 70.05	\$ 96.67	\$ 123.29	\$ 229.77
Small General Service (TOU) Non-Summer								
Service Availability	\$ 16.30 Monthly		\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30
Energy Charge (Off-Peak)	\$ 0.043056 kWh		-	10.76	21.53	32.29	43.06	86.11
Energy Charge (On-Peak)	\$ 0.214570 kWh		-	-	-	-	-	-
FPPCAC (per kWh)	\$ 0.018386 kWh		-	4.60	9.19	13.79	18.39	36.77
Grid Modernization	\$ 0.007316 kWh		-	1.83	3.66	5.49	7.32	14.63
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117% of Bill		0.51	1.06	1.61	2.17	2.72	4.93
Total Bill			\$ 16.81	\$ 35.10	\$ 53.40	\$ 71.69	\$ 89.98	\$ 163.16
Annualized Monthly Bill								
			\$ 16.81	\$ 37.88	\$ 58.95	\$ 80.02	\$ 101.08	\$ 185.36

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units					
			1,500	7,500	15,000	30,000	100	
Secondary General Service (Summer)								
Service Availability	\$	30.60 Monthly	\$	30.60	\$	30.60	\$	30.60
Energy Charge (Summer)	\$	0.009455 kWh	14.18	70.91	141.83	283.65	283.65	
Demand Charge (Summer)	\$	19.36 kW	232.32	677.60	677.60	1,936.00	1,936.00	
FPPCAC (per kWh)	\$	0.017719 kWh	26.58	132.89	265.79	531.57	531.57	
Grid Modernization	\$	0.000961 kWh	1.44	7.21	14.42	28.83	28.83	
RPS Cost Rider (per kWh)	\$	0.002204 kWh	3.31	16.53	33.06	66.12	66.12	
Energy Efficiency Rider (% of Bill)		3.117% % of Bill						
Total Bill			\$ 318.04	\$ 964.91	\$ 1,199.54	\$ 2,966.44		
Secondary General Service (Non-Summer)								
Service Availability	\$	30.60 Monthly	\$	30.60	\$	30.60	\$	30.60
Energy Charge (Non-Summer)	\$	0.009455 kWh	14.18	70.91	141.83	283.65	283.65	
Demand Charge (Non-Summer)	\$	16.13 kW	193.56	564.55	564.55	1,613.00	1,613.00	
FPPCAC (per kWh)	\$	0.017719 kWh	26.58	132.89	265.79	531.57	531.57	
Grid Modernization	\$	0.000961 kWh	1.44	7.21	14.42	28.83	28.83	
RPS Cost Rider (per kWh)	\$	0.002204 kWh	3.31	16.53	33.06	66.12	66.12	
Energy Efficiency Rider (% of Bill)		3.117% % of Bill						
Total Bill			\$ 278.07	\$ 848.34	\$ 1,082.97	\$ 2,633.37		
Annualized Monthly Bill								
			\$ 291.39	\$ 887.20	\$ 1,121.83	\$ 2,744.39		

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kW >>> kW >>>	Average Monthly Units			
			1,500 12	7,500 35	15,000 35	30,000 100
Secondary General Service (TOU) Summer						
Service Availability	\$ 32.60 Monthly		\$ 32.60	\$ 32.60	\$ 32.60	\$ 32.60
Energy Charge (Off-Peak)	\$ 0.009455 kWh		10.64	53.18	106.37	212.74
Energy Charge (On-Peak)	\$ 0.160249 kWh		60.09	300.47	600.93	1,201.87
Demand Charge	\$ 13.01 kW		156.12	455.35	455.35	1,301.00
FPPC/CAC (per kWh)	\$ 0.017719 kWh		26.58	132.89	265.79	531.57
Grid Modernization	\$ 0.000961 kWh		1.44	7.21	14.42	28.83
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		9.06	31.11	47.02	105.19
Total Bill			\$ 299.84	\$ 1,029.35	\$ 1,555.53	\$ 3,479.92
Secondary General Service (TOU) Non-Summer						
Service Availability	\$ 32.60 Monthly		\$ 32.60	\$ 32.60	\$ 32.60	\$ 32.60
Energy Charge (Off-Peak)	\$ 0.009455 kWh		14.18	70.91	141.83	283.65
Energy Charge (On-Peak)	\$ 0.160249 kWh		-	-	-	-
Demand Charge	\$ 13.01 kW		156.12	455.35	455.35	1,301.00
FPPC/CAC (per kWh)	\$ 0.017719 kWh		26.58	132.89	265.79	531.57
Grid Modernization	\$ 0.000961 kWh		1.44	7.21	14.42	28.83
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		7.30	22.30	29.39	69.94
Total Bill			\$ 241.53	\$ 737.79	\$ 972.43	\$ 2,313.71
Annualized Monthly Bill						
			\$ 260.97	\$ 834.98	\$ 1,166.80	\$ 2,702.45

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units				
			1,500	7,500	15,000	30,000	
			12	35	35	100	
Irrigation Service (Summer)							
Service Availability	\$	22.30 Monthly	\$	22.30	\$	22.30	\$
Energy Charge (Summer)	\$	0.054378 kWh	81.57	407.84	815.67	1,631.34	
Demand Charge (Summer)	\$	2.08 kW	24.96	72.80	72.80	208.00	
FPPCAC (per kWh)	\$	0.017719 kWh	26.58	132.89	265.79	531.57	
<i>Grid Modernization</i>	\$	<i>0.002136</i> kWh	3.20	16.02	32.04	64.08	
RPS Cost Rider (per kWh)	\$	0.002204 kWh	3.31	16.53	33.06	66.12	
Energy Efficiency Rider (% of Bill)		3.117% of Bill	5.05	20.83	38.70	78.65	
Total Bill	\$		166.96	689.21	1,280.36	2,602.06	
Irrigation Service (Non-Summer)							
Service Availability	\$	22.30 Monthly	\$	22.30	\$	22.30	\$
Energy Charge (Non-Summer)	\$	0.054378 kWh	81.57	407.84	815.67	1,631.34	
Demand Charge (Non-Summer)	\$	1.73 kW	20.76	60.55	60.55	173.00	
FPPCAC (per kWh)	\$	0.017719 kWh	26.58	132.89	265.79	531.57	
<i>Grid Modernization</i>	\$	<i>0.002136</i> kWh	3.20	16.02	32.04	64.08	
RPS Cost Rider (per kWh)	\$	0.002204 kWh	3.31	16.53	33.06	66.12	
Energy Efficiency Rider (% of Bill)		3.117% of Bill	4.92	20.45	38.32	77.56	
Total Bill	\$		162.63	676.58	1,267.73	2,565.97	
Annualized Monthly Bill	\$		164.07	680.79	1,271.94	2,578.00	

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units				
			1,500	7,500	15,000	30,000	
			12	35	35	100	
Irrigation Service (TOU) Summer							
Service Availability	\$	23.30 Monthly	\$	23.30	\$	23.30	\$
Energy Charge (Off-Peak)	\$	0.036177 kWh	\$	40.70	\$	203.50	\$
Energy Charge (On-Peak)	\$	0.229333 kWh	\$	86.00	\$	430.00	\$
Demand Charge	\$	1.65 kW	\$	19.80	\$	57.75	\$
FPPCAC (per kWh)	\$	0.017719 kWh	\$	26.58	\$	132.89	\$
<i>Grid Modernization</i>	\$	<i>0.002136 kWh</i>	\$	3.20	\$	16.02	\$
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	3.31	\$	16.53	\$
Energy Efficiency Rider (% of Bill)		3.117% % of Bill		6.32		27.43	
Total Bill	\$		\$	209.21	\$	907.42	\$
						1,731.26	\$
Irrigation Service (TOU) Non-Summer							
Service Availability	\$	23.30 Monthly	\$	23.30	\$	23.30	\$
Energy Charge (Off-Peak)	\$	0.036177 kWh	\$	54.27	\$	271.33	\$
Energy Charge (On-Peak)	\$	0.229333 kWh	\$	-	\$	542.66	\$
Demand Charge	\$	1.65 kW	\$	19.80	\$	57.75	\$
FPPCAC (per kWh)	\$	0.017719 kWh	\$	26.58	\$	132.89	\$
<i>Grid Modernization</i>	\$	<i>0.002136 kWh</i>	\$	3.20	\$	16.02	\$
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	3.31	\$	16.53	\$
Energy Efficiency Rider (% of Bill)		3.117% % of Bill		4.07		16.14	
Total Bill	\$		\$	134.52	\$	533.96	\$
						984.34	\$
						1,995.71	\$
Annualized Monthly Bill							
	\$		\$	159.42	\$	658.45	\$
						1,233.31	\$
						2,493.65	\$

Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units			
			1,500 12	7,500 35	15,000 35	30,000 100
Primary General Service (Summer)						
Service Availability	\$ 35.90 Monthly		\$ 35.90	\$ 35.90	\$ 35.90	\$ 35.90
Energy Charge (Summer)	\$ 0.004947 kWh		7.42	37.10	74.21	148.41
Demand Charge (Summer)	\$ 18.60 kW		223.20	651.00	651.00	1,860.00
FPPCAC (per kWh)	\$ 0.017426 kWh		26.14	130.70	261.39	522.78
<i>Grid Modernization</i>	<i>\$ 0.000365 kWh</i>		0.55	2.74	5.48	10.95
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		9.24	27.24	33.07	82.42
Total Bill			\$ 305.76	\$ 901.21	\$ 1,094.10	\$ 2,726.58
Primary General Service (Non-Summer)						
Service Availability	\$ 35.90 Monthly		\$ 35.90	\$ 35.90	\$ 35.90	\$ 35.90
Energy Charge (Non-Summer)	\$ 0.004947 kWh		7.42	37.10	74.21	148.41
Demand Charge (Non-Summer)	\$ 15.50 kW		186.00	542.50	542.50	1,550.00
FPPCAC (per kWh)	\$ 0.017426 kWh		26.14	130.70	261.39	522.78
<i>Grid Modernization</i>	<i>\$ 0.000365 kWh</i>		0.55	2.74	5.48	10.95
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		8.08	23.86	29.69	72.76
Total Bill			\$ 267.40	\$ 789.32	\$ 982.22	\$ 2,406.92
Annualized Monthly Bill						
Annualized Monthly Bill			\$ 280.19	\$ 826.62	\$ 1,019.51	\$ 2,513.47

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units					
			1,500 12	7,500 35	15,000 35	30,000 100		
Primary General Service (TOU) Summer								
Service Availability	\$	37.90 Monthly	\$	37.90	\$	37.90	\$	37.90
Energy Charge (Off-Peak)	\$	0.004947 kWh	5.57	27.83	55.65	111.31		
Energy Charge (On-Peak)	\$	0.135905 kWh	50.96	254.82	509.64	1,019.29		
Demand Charge	\$	12.59 kW	151.08	440.65	440.65	1,259.00		
FPPC/Ac (per kWh)	\$	0.017426 kWh	26.14	130.70	261.39	522.78		
Grid Modernization	\$	0.000365 kWh	0.55	2.74	5.48	10.95		
RPS Cost Rider (per kWh)	\$	0.002204 kWh	3.31	16.53	33.06	66.12		
Energy Efficiency Rider (% of Bill)		3.117% of Bill	8.59	28.40	41.89	94.36		
Total Bill			\$ 284.09	\$ 939.56	\$ 1,385.66	\$ 3,121.71		
Primary General Service (TOU) Non-Summer								
Service Availability	\$	37.90 Monthly	\$	37.90	\$	37.90	\$	37.90
Energy Charge (Off-Peak)	\$	0.004947 kWh	7.42	37.10	74.21	148.41		
Energy Charge (On-Peak)	\$	0.135905 kWh	-	-	-	-		
Demand Charge	\$	12.59 kW	151.08	440.65	440.65	1,259.00		
FPPC/Ac (per kWh)	\$	0.017426 kWh	26.14	130.70	261.39	522.78		
Grid Modernization	\$	0.000365 kWh	0.55	2.74	5.48	10.95		
RPS Cost Rider (per kWh)	\$	0.002204 kWh	3.31	16.53	33.06	66.12		
Energy Efficiency Rider (% of Bill)		3.117% of Bill	7.06	20.75	26.58	63.75		
Total Bill			\$ 233.45	\$ 686.36	\$ 879.26	\$ 2,108.91		
Annualized Monthly Bill								
	\$		\$ 250.33	\$ 770.76	\$ 1,048.06	\$ 2,446.51		

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kW >> kW >>	Average Monthly Units			
			500,000 800	1,000,000 1,500	4,000,000 6,100	8,000,000 12,200
Large General Service - Transmission Sub (Summer)						
Service Availability	\$ 1,102.80 Monthly		\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Summer)	\$ 0.004758 kWh		2,379.00	4,758.00	19,032.00	38,064.00
Demand Charge (Summer)	\$ 12.74 kW		10,192.00	19,110.00	77,714.00	155,428.00
FPPCAC (per kWh)	\$ 0.016320 kWh		8,160.00	16,320.00	65,280.00	130,560.00
<i>Grid Modernization</i>						
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		714.91	1,355.73	5,359.52	10,684.66
Total Bill			\$ 23,650.71	\$ 44,850.53	\$ 177,304.32	\$ 353,471.46
Large General Service - Transmission Sub (Non-Summer)						
Service Availability	\$ 1,102.80 Monthly		\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Non-Summer)	\$ 0.004758 kWh		2,379.00	4,758.00	19,032.00	38,064.00
Demand Charge (Non-Summer)	\$ 10.61 kW		8,488.00	15,915.00	64,721.00	129,442.00
FPPCAC (per kWh)	\$ 0.016320 kWh		8,160.00	16,320.00	65,280.00	130,560.00
<i>Grid Modernization</i>						
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		661.80	1,256.14	4,954.53	9,874.68
Total Bill			\$ 21,893.60	\$ 41,555.94	\$ 163,906.33	\$ 326,675.48
Annualized Monthly Bill						
			\$ 22,479.30	\$ 42,654.14	\$ 168,372.33	\$ 335,607.47

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kW >> kWh >>	Average Monthly Units			
			500,000 800	1,000,000 1,600	4,000,000 6,300	8,000,000 13,000
Large General Service - Trans Backbone (Summer)						
Service Availability	\$ 1,102.80 Monthly		\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Summer)	\$ 0.004730 kWh		2,365.00	4,730.00	18,920.00	37,840.00
Demand Charge (Summer)	\$ 12.62 kW		10,096.00	20,192.00	79,506.00	164,060.00
FPPCAC (per kWh)	\$ 0.016229 kWh		8,114.50	16,229.00	64,916.00	129,832.00
<i>Grid Modernization</i>						
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		710.06	1,385.75	5,400.54	10,924.05
Total Bill			\$ 23,490.36	\$ 45,843.55	\$ 178,661.34	\$ 361,390.85
Large General Service - Trans Backbone (Non-Summer)						
Service Availability	\$ 1,102.80 Monthly		\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Non-Summer)	\$ 0.004730 kWh		2,365.00	4,730.00	18,920.00	37,840.00
Demand Charge (Non-Summer)	\$ 10.54 kW		8,432.00	16,864.00	66,402.00	137,020.00
FPPCAC (per kWh)	\$ 0.016229 kWh		8,114.50	16,229.00	64,916.00	129,832.00
<i>Grid Modernization</i>						
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		658.20	1,282.02	4,992.09	10,081.21
Total Bill			\$ 21,774.50	\$ 42,411.82	\$ 165,148.89	\$ 333,508.01
Annualized Monthly Bill						
			\$ 22,346.45	\$ 43,555.73	\$ 169,653.04	\$ 342,802.29

**Bill Impact of Grid Modernization Rider
Two-Year Meters**

Description	Rate	kW/h >> kW >>	Average Monthly Units		
			10,000 30	20,000 45	30,000 75
Large Municipal and School Service (Summer)					
Service Availability	\$ 37.00	Monthly	\$ 37.00	\$ 37.00	\$ 37.00
Energy Charge (Summer)	\$ 0.009423	kWh	94.23	188.46	282.69
Demand Charge (Summer)	\$ 13.93	kW	417.90	626.85	1,044.75
FPPCAC (per kWh)	\$ 0.017719	kWh	177.19	354.38	531.57
Grid Modernization	\$ 0.000873	kWh	8.73	17.46	26.19
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	22.04	44.08	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		23.60	39.53	61.98
Total Bill			\$ 780.69	\$ 1,307.76	\$ 2,050.30
Large Municipal and School Service (Non-Summer)					
Service Availability	\$ 37.00	Monthly	\$ 37.00	\$ 37.00	\$ 37.00
Energy Charge (Non-Summer)	\$ 0.009423	kWh	94.23	188.46	282.69
Demand Charge (Non-Summer)	\$ 11.61	kW	348.30	522.45	870.75
FPPCAC (per kWh)	\$ 0.017719	kWh	177.19	354.38	531.57
Grid Modernization	\$ 0.000873	kWh	8.73	17.46	26.19
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	22.04	44.08	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		21.43	36.28	56.55
Total Bill			\$ 708.92	\$ 1,200.11	\$ 1,870.87
Annualized Monthly Bill					
			\$ 732.84	\$ 1,235.99	\$ 1,930.68

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kW >> kWh >>	Average Monthly Units			
			10,000 30	20,000 45	30,000 75	
Large Municipal and School Service (TOU) Summer						
Service Availability	\$ 39.00 Monthly		\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00
Energy Charge (Off-Peak)	\$ 0.009423 kWh		73.50	147.00	220.50	220.50
Energy Charge (On-Peak)	\$ 0.162753 kWh		358.06	716.11	1,074.11	1,074.17
Demand Charge	\$ 8.86 kW		265.80	398.70	664.50	664.50
FPPCAC (per kWh)	\$ 0.017719 kWh		177.19	354.38	531.57	531.57
Grid Modernization	\$ 0.000873 kWh		8.73	17.46	26.19	26.19
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		22.04	44.08	66.12	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		29.43	53.51	81.73	81.73
Total Bill			\$ 973.75	\$ 1,770.24	\$ 2,703.78	
Large Municipal and School Service (TOU) Non-Summer						
Service Availability	\$ 39.00 Monthly		\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00
Energy Charge (Off-Peak)	\$ 0.009423 kWh		94.23	188.46	282.69	282.69
Energy Charge (On-Peak)	\$ 0.162753 kWh		-	-	-	-
Demand Charge	\$ 8.86 kW		265.80	398.70	664.50	664.50
FPPCAC (per kWh)	\$ 0.017719 kWh		177.19	354.38	531.57	531.57
Grid Modernization	\$ 0.000873 kWh		8.73	17.46	26.19	26.19
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		22.04	44.08	66.12	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		18.92	32.48	50.19	50.19
Total Bill			\$ 625.91	\$ 1,074.56	\$ 1,660.26	
Annualized Monthly Bill			\$ 741.86	\$ 1,306.45	\$ 2,008.10	

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >>	Average Monthly Units		
			500	1,000	2,000
Small Municipal and School Service (Summer)					
Service Availability	\$ 15.10	Monthly	\$ 15.10	\$ 15.10	\$ 15.10
Energy Charge (Summer)	\$ 0.054072	kWh	27.04	54.07	108.14
FPPCAC (per kWh)	\$ 0.016385	kWh	8.19	16.39	32.77
<i>Grid Modernization</i>	<i>\$ 0.010124</i>	kWh	5.06	10.12	20.25
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		1.76	3.05	5.63
Total Bill			\$ 58.25	\$ 100.94	\$ 186.30
Small Municipal and School Service (Non-Summer)					
Service Availability	\$ 15.10	Monthly	\$ 15.10	\$ 15.10	\$ 15.10
Energy Charge (Non-Summer)	\$ 0.045060	kWh	22.53	45.06	90.12
FPPCAC (per kWh)	\$ 0.018386	kWh	9.19	18.39	36.77
<i>Grid Modernization</i>	<i>\$ 0.010124</i>	kWh	5.06	10.12	20.25
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		1.65	2.83	5.19
Total Bill			\$ 54.64	\$ 93.71	\$ 171.84
Annualized Monthly Bill					
			\$ 55.84	\$ 96.12	\$ 176.66

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >>	Average Monthly Units		
			500	1,000	2,000
Small Municipal and School Service (TOU) Summer					
Service Availability	\$ 16.10	Monthly	\$ 16.10	\$ 16.10	\$ 16.10
Energy Charge (Off-Peak)	\$ 0.036401	kWh	14.56	29.12	58.24
Energy Charge (On-Peak)	\$ 0.196869	kWh	19.69	39.37	78.75
FPPC/CAC (per kWh)	\$ 0.016385	kWh	8.19	16.39	32.77
Grid Modernization	\$ 0.010124	kWh	5.06	10.12	20.25
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		2.02	3.53	6.56
Total Bill			\$ 66.72	\$ 116.84	\$ 217.08
Small Municipal and School Service (TOU) Non-Summer					
Service Availability	\$ 16.10	Monthly	\$ 16.10	\$ 16.10	\$ 16.10
Energy Charge (Off-Peak)	\$ 0.036401	kWh	18.20	36.40	72.80
Energy Charge (On-Peak)	\$ 0.196869	kWh	-	-	-
FPPC/CAC (per kWh)	\$ 0.018386	kWh	9.19	18.39	36.77
Grid Modernization	\$ 0.010124	kWh	5.06	10.12	20.25
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		1.55	2.59	4.69
Total Bill			\$ 51.21	\$ 85.81	\$ 155.02
Annualized Monthly Bill					
			\$ 56.38	\$ 96.15	\$ 175.71

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Area Lighting Service

Area Lighting Service		Summer					Non-Summer			Annualized		
Lumen and Light Type	Rate	Grid Modernization, \$0.0000 per kWh			RPS Cost Rider \$0.002204 per kWh	Energy Efficiency Rider (3.117% of Bill)	Total Bill	Grid Modernization, \$0.0000 per kWh			Total Bill	
		FPPCAC, \$0.016385 per kWh	68 \$	1.11				FPPCAC, \$0.0000 per kWh	0.15 \$	0.43 \$		0.15 \$
7,000 MV	\$ 12.38 Monthly				\$ 0.15 \$	0.43 \$	14.07	\$ 1.25	\$ 0.15 \$	0.43 \$	14.21	\$ 14.16
15,000 HPS	\$ 11.85 Monthly				\$ 0.12 \$	0.40 \$	13.29	\$ 1.03	\$ 0.12 \$	0.41 \$	13.41	\$ 13.37
27,500 HPS	\$ 13.69 Monthly				\$ 0.21 \$	0.48 \$	15.98	\$ 1.78	\$ 0.21 \$	0.49 \$	16.18	\$ 16.11
50,000 HPS	\$ 16.40 Monthly				\$ 0.35 \$	0.60 \$	19.96	\$ 2.92	\$ 0.35 \$	0.61 \$	20.29	\$ 20.18
140,000 HPS	\$ 26.00 Monthly				\$ 0.77 \$	1.01 \$	33.52	\$ 6.44	\$ 0.77 \$	1.04 \$	34.24	\$ 34.00
14,000 MTHL	\$ 13.16 Monthly				\$ 0.14 \$	0.45 \$	14.76	\$ 1.14	\$ 0.14 \$	0.45 \$	14.89	\$ 14.84
20,500 MTHL	\$ 14.72 Monthly				\$ 0.21 \$	0.52 \$	17.04	\$ 1.78	\$ 0.21 \$	0.52 \$	17.24	\$ 17.17
36,000 MTHL	\$ 16.43 Monthly				\$ 0.30 \$	0.59 \$	19.55	\$ 2.50	\$ 0.30 \$	0.60 \$	19.83	\$ 19.74
110,000 MTHL	\$ 27.68 Monthly				\$ 0.79 \$	1.07 \$	35.42	\$ 6.60	\$ 0.79 \$	1.09 \$	36.16	\$ 35.92

Municipal Street Lighting Service

Municipal Street Lighting Service												Annualized	
Summer						Non-Summer							
Lumen and Light Type	Rate	kWh	FPPCAC, \$0.016385 per kWh	Grid Modernization, \$0.0000 per kWh	RPS Cost Rider \$0.002204 per kWh	Energy Efficiency Rider (3.117% of Bill)	Total Bill	FPPCAC \$0.0000 per kWh	Grid Modernization, \$0.0000 per kWh	RPS Cost Rider \$0.002204 per kWh	Energy Efficiency Rider (3.117% of Bill)	Total Bill	
7,000 MV	\$ 12.41 Monthly	68 \$	1.11		\$ 0.15 \$	0.43 \$	\$ 14.10	\$ 1.25		\$ 0.15 \$	0.43 \$	\$ 14.24	\$ 14.19
20,000 MV	\$ 16.20 Monthly	151 \$	2.47		\$ 0.33 \$	0.59 \$	\$ 19.60	\$ 2.78		\$ 0.33 \$	0.60 \$	\$ 19.91	\$ 19.81
35,000 MV	\$ 22.43 Monthly	257 \$	4.21		\$ 0.57 \$	0.85 \$	\$ 28.06	\$ 4.73		\$ 0.57 \$	0.86 \$	\$ 28.59	\$ 28.41
50,000 MV	\$ 25.90 Monthly	363 \$	5.95		\$ 0.80 \$	1.02 \$	\$ 33.67	\$ 6.67		\$ 0.80 \$	1.04 \$	\$ 34.41	\$ 34.16
15,000 HPS	\$ 11.90 Monthly	56 \$	0.92		\$ 0.12 \$	0.40 \$	\$ 13.34	\$ 1.03		\$ 0.12 \$	0.41 \$	\$ 13.46	\$ 13.42
27,500 HPS	\$ 13.75 Monthly	97 \$	1.59		\$ 0.21 \$	0.48 \$	\$ 16.04	\$ 1.78		\$ 0.21 \$	0.49 \$	\$ 16.24	\$ 16.17
50,000 HPS	\$ 16.45 Monthly	159 \$	2.61		\$ 0.35 \$	0.60 \$	\$ 20.01	\$ 2.92		\$ 0.35 \$	0.61 \$	\$ 20.34	\$ 20.23
6,000 LED	\$ 11.12 Monthly	21 \$	0.34		\$ 0.05 \$	0.36 \$	\$ 11.87	\$ 0.39		\$ 0.05 \$	0.36 \$	\$ 11.91	\$ 11.90
14,000 LED	\$ 14.59 Monthly	51 \$	0.84		\$ 0.11 \$	0.48 \$	\$ 16.02	\$ 0.94		\$ 0.11 \$	0.49 \$	\$ 16.13	\$ 16.09
25,000 LED	\$ 21.18 Monthly	81 \$	1.33		\$ 0.18 \$	0.71 \$	\$ 23.39	\$ 1.49		\$ 0.18 \$	0.71 \$	\$ 23.56	\$ 23.50

Present Rates w/ GMR + Opt-Out

Description	Rate	kWh >>>	Average Monthly Units							
			0	250	500	750	900	1,000	2,000	
Residential Service (Summer)										
Service Availability	\$	9.60 Monthly	\$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$
Energy Charge (Summer)	\$	0.083237 kWh	-	20.81	41.62	62.43	74.91	83.24	166.47	
FPPCAC (per kWh)	\$	0.016385 kWh	-	4.10	8.19	12.29	14.75	16.39	32.77	
<i>Grid Modernization</i>	\$	0.007925 kWh	-	1.98	3.96	5.94	7.13	7.93	15.85	
<i>REC Opt-out</i>	\$	12.00 Monthly	12.00	12.00	12.00	12.00	12.00	12.00	12.00	
RPS Cost Rider (per kWh)	\$	0.002204 kWh	-	0.55	1.10	1.65	1.98	2.20	4.41	
Energy Efficiency Rider (% of Bill)	\$	3.117% % of Bill	0.67	1.53	2.38	3.24	3.75	4.09	7.52	
Total Bill	\$		\$ 22.27	\$ 50.57	\$ 78.86	\$ 107.15	\$ 124.13	\$ 135.45	\$ 248.62	
Residential Service (Non-Summer)										
Service Availability	\$	9.60 Monthly	\$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$
Energy Charge (Non-Summer)	\$	0.069364 kWh	-	17.34	34.68	52.02	62.43	69.36	138.73	
FPPCAC (per kWh)	\$	0.018386 kWh	-	4.60	9.19	13.79	16.55	18.39	36.77	
<i>Grid Modernization</i>	\$	0.007925 kWh	-	1.98	3.96	5.94	7.13	7.93	15.85	
<i>REC Opt-out</i>	\$	12.00 Monthly	12.00	12.00	12.00	12.00	12.00	12.00	12.00	
RPS Cost Rider (per kWh)	\$	0.002204 kWh	-	0.55	1.10	1.65	1.98	2.20	4.41	
Energy Efficiency Rider (% of Bill)	\$	3.117% % of Bill	0.67	1.44	2.20	2.96	3.42	3.72	6.78	
Total Bill	\$		\$ 22.27	\$ 47.51	\$ 72.74	\$ 97.97	\$ 113.11	\$ 123.20	\$ 224.13	
Annualized Monthly Bill										
Compared to Present Rates	\$		\$ 22.27	\$ 48.53	\$ 74.78	\$ 101.03	\$ 116.78	\$ 127.28	\$ 232.29	
Compared to Grid Modernization only	\$					18.50				
Additional % Increase with REC Opt-out						22.42%				
						12.37				
						13.95%				
						14.99%				

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >>>	Average Monthly Units						
			0	250	500	750	1,000	2,000	
Residential Service (TOU) Summer									
Service Availability	\$	10.60 Monthly	\$	10.60 \$	10.60 \$	10.60 \$	10.60 \$	10.60 \$	
Energy Charge (Off Peak)	\$	0.057780 kWh	\$	-	10.83	21.67	32.50	43.34	86.67
Energy Charge (On Peak)	\$	0.209810 kWh	\$	-	13.11	26.23	39.34	52.45	104.91
FPPCAC (per kWh)	\$	0.016385 kWh	\$	-	4.10	8.19	12.29	16.39	32.77
Grid Modernization	\$	0.007925 kWh	\$	-	1.98	3.96	5.94	7.93	15.85
REC Opt-out	\$	12.00 Monthly	\$	12.00	12.00	12.00	12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)		3.117% of Bill	\$	0.70	1.66	2.61	3.56	4.52	8.33
Total Bill	\$		\$	23.30 \$	54.83 \$	86.36 \$	117.89 \$	149.42 \$	275.53 \$
Residential Service (TOU) Non-Summer									
Service Availability	\$	10.60 Monthly	\$	10.60 \$	10.60 \$	10.60 \$	10.60 \$	10.60 \$	10.60 \$
Energy Charge (Off Peak)	\$	0.057780 kWh	\$	-	14.45	28.89	43.34	57.78	115.56
Energy Charge (On Peak)	\$	0.209810 kWh	\$	-	-	-	-	-	-
FPPCAC (per kWh)	\$	0.018386 kWh	\$	-	4.60	9.19	13.79	18.39	36.77
Grid Modernization	\$	0.007925 kWh	\$	-	1.98	3.96	5.94	7.93	15.85
REC Opt-out	\$	12.00 Monthly	\$	12.00	12.00	12.00	12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)		3.117% of Bill	\$	0.70	1.38	2.05	2.72	3.39	6.08
Total Bill	\$		\$	23.30 \$	45.55 \$	67.80 \$	90.04 \$	112.29 \$	201.27 \$
Annualized Monthly Bill									
Compared to Present Rates	\$		\$	23.30 \$	48.64 \$	73.99 \$	99.32 \$	124.67 \$	226.02 \$
Compared to Grid Modernization only	\$		\$				18.50		
Additional % Increase with REC Opt-out							22.89%		
							12.37		
							14.23%		
								15.31%	

Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >>	Average Monthly Units						
			0	250	500	750	1,000	2,000	
Residential Heat Service (Summer)									
Service Availability	\$	9.60 Monthly	\$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	
Energy Charge (Summer)	\$	0.083237 kWh	\$	-	20.81	41.62	62.43	83.24	166.47
FPPCAC (per kWh)	\$	0.016385 kWh	\$	-	4.10	8.19	12.29	16.39	32.77
Grid Modernization	\$	0.007925 kWh	\$	-	1.98	3.96	5.94	7.93	15.85
REC Opt-out	\$	12.00 Monthly	\$	12.00	12.00	12.00	12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)		3.117% % of Bill		0.67	1.53	2.38	3.24	4.09	7.52
Total Bill	\$		\$	22.27 \$	50.57 \$	78.86 \$	107.15 \$	135.45 \$	248.62 \$
Residential Heat Service (Non-Summer)									
Service Availability	\$	9.60 Monthly	\$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$
Energy Charge (Non-Summer)	\$	0.052845 kWh	\$	-	13.21	26.42	39.63	52.85	105.69
FPPCAC (per kWh)	\$	0.018386 kWh	\$	-	4.60	9.19	13.79	18.39	36.77
Grid Modernization	\$	0.007925 kWh	\$	-	1.98	3.96	5.94	7.93	15.85
REC Opt-out	\$	12.00 Monthly	\$	12.00	12.00	12.00	12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)		3.117% % of Bill		0.67	1.31	1.94	2.58	3.21	5.75
Total Bill	\$		\$	22.27 \$	43.25 \$	64.22 \$	85.20 \$	106.17 \$	190.07 \$
Annualized Monthly Bill									
	\$		\$	22.27 \$	45.69 \$	69.10 \$	92.52 \$	115.93 \$	209.59 \$
Compared to Present Rates						\$	18.51		
Compared to Grid Modernization only						\$	25.01%		
Additional % Increase with REC Opt-out							12.38		
							15.45%		
							16.73%		

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh-->	Average Monthly Units											
			0	250	500	750	1,000	2,000						
Residential Heat Service (TOU) Summer														
Service Availability	\$	Monthly	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60
Energy Charge (Off Peak)	\$	0.057780 kWh	\$	-	11.56	23.11	34.67	46.22	92.45					
Energy Charge (On Peak)	\$	0.209810 kWh	\$	-	10.49	20.98	31.47	41.96	83.92					
FPPCAC (per kWh)	\$	0.016385 kWh	\$	-	4.10	8.19	12.29	16.39	32.77					
Grid Modernization	\$	0.007925 kWh	\$	-	1.98	3.96	5.94	7.93	15.85					
REC Opt-out	\$	12.00 Monthly	\$	12.00	12.00	12.00	12.00	12.00	12.00					
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	-	0.55	1.10	1.65	2.20	4.41					
Energy Efficiency Rider (% of Bill)		3.117% of Bill	\$	0.70	1.60	2.49	3.39	4.28	7.85					
Total Bill	\$		\$	23.30	\$	52.87	\$	82.44	\$	112.01	\$	141.58	\$	259.85
Residential Heat Service (TOU) Non-Summer														
Service Availability	\$	Monthly	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60
Energy Charge (Off Peak)	\$	0.057780 kWh	\$	-	14.45	28.89	43.34	57.78	115.56					
Energy Charge (On Peak)	\$	0.209810 kWh	\$	-	-	-	-	-	-					
FPPCAC (per kWh)	\$	0.018386 kWh	\$	-	4.60	9.19	13.79	18.39	36.77					
Grid Modernization	\$	0.007925 kWh	\$	-	1.98	3.96	5.94	7.93	15.85					
REC Opt-out	\$	12.00 Monthly	\$	12.00	12.00	12.00	12.00	12.00	12.00					
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	-	0.55	1.10	1.65	2.20	4.41					
Energy Efficiency Rider (% of Bill)		3.117% of Bill	\$	0.70	1.38	2.05	2.72	3.39	6.08					
Total Bill	\$		\$	23.30	\$	45.55	\$	67.80	\$	90.04	\$	112.29	\$	201.27
Annualized Monthly Bill														
	\$		\$	23.30	\$	47.99	\$	72.68	\$	97.36	\$	122.05	\$	220.80
Compared to Present Rates														
			\$				\$	18.50						
								23.46%						
Compared to Grid Modernization only														
			\$				\$	12.37						
								14.55%						
Additional % Increase with REC Opt-out														
								15.69%						

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >>	Average Monthly Units					
			0	250	500	750	1,000	2,000
Small General Service (Summer)								
Service Availability	\$ 15.30 Monthly		\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30
Energy Charge (Summer)	\$ 0.064820 kWh		-	16.21	32.41	48.62	64.82	129.64
FPPC/CAC (per kWh)	\$ 0.016385 kWh		-	4.10	8.19	12.29	16.39	32.77
Grid Modernization	\$ 0.007316 kWh		-	1.83	3.66	5.49	7.32	14.63
REC Opt-out	\$ 12.00 Monthly		12.00	12.00	12.00	12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		0.85	1.56	2.26	2.97	3.68	6.51
Total Bill			\$ 28.15	\$ 51.54	\$ 74.93	\$ 98.32	\$ 121.70	\$ 215.26
Small General Service (Non-Summer)								
Service Availability	\$ 15.30 Monthly		\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30
Energy Charge (Non-Summer)	\$ 0.054017 kWh		-	13.50	27.01	40.51	54.02	108.03
FPPC/CAC (per kWh)	\$ 0.018386 kWh		-	4.60	9.19	13.79	18.39	36.77
Grid Modernization	\$ 0.007316 kWh		-	1.83	3.66	5.49	7.32	14.63
REC Opt-out	\$ 12.00 Monthly		12.00	12.00	12.00	12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		0.85	1.49	2.13	2.77	3.40	5.96
Total Bill			\$ 28.15	\$ 49.27	\$ 70.39	\$ 91.51	\$ 112.63	\$ 197.10
Annualized Monthly Bill								
			\$ 28.15	\$ 50.03	\$ 71.90	\$ 93.78	\$ 115.65	\$ 203.15

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >>	Average Monthly Units												
			0		250		500		750		1,000		2,000		
Small General Service (TOU) Summer															
Service Availability	\$	16.30	Monthly	\$	16.30	\$	16.30	\$	16.30	\$	16.30	\$	16.30	\$	16.30
Energy Charge (Off-Peak)	\$	0.043056	kWh		-	8.61	17.22	25.83	34.44	68.89					
Energy Charge (On-Peak)	\$	0.214570	kWh		-	10.73	21.46	32.19	42.91	85.83					
FPPCAC (per kWh)	\$	0.016385	kWh		-	4.10	8.19	12.29	16.39	32.77					
<i>Grid Modernization</i>	\$	<i>0.007316</i>	kWh		-	1.83	3.66	5.49	7.32	14.63					
<i>REC Opt-out</i>	\$	<i>12.00</i>	Monthly		12.00	12.00	12.00	12.00	12.00	12.00					
RPS Cost Rider (per kWh)	\$	0.002204	kWh		-	0.55	1.10	1.65	2.20	4.41					
Energy Efficiency Rider (% of Bill)		3.117%	% of Bill		0.88	1.69	2.49	3.30	4.10	7.32					
Total Bill	\$	29.18		\$	55.80	\$	82.42	\$	109.04	\$	135.66	\$	242.15		
Small General Service (TOU) Non-Summer															
Service Availability	\$	16.30	Monthly	\$	16.30	\$	16.30	\$	16.30	\$	16.30	\$	16.30	\$	16.30
Energy Charge (Off-Peak)	\$	0.043056	kWh		-	10.76	21.53	32.29	43.06	86.11					
Energy Charge (On-Peak)	\$	0.214570	kWh		-	-	-	-	-	-					
FPPCAC (per kWh)	\$	0.018386	kWh		-	4.60	9.19	13.79	18.39	36.77					
<i>Grid Modernization</i>	\$	<i>0.007316</i>	kWh		-	1.83	3.66	5.49	7.32	14.63					
<i>REC Opt-out</i>	\$	<i>12.00</i>	Monthly		12.00	12.00	12.00	12.00	12.00	12.00					
RPS Cost Rider (per kWh)	\$	0.002204	kWh		-	0.55	1.10	1.65	2.20	4.41					
Energy Efficiency Rider (% of Bill)		3.117%	% of Bill		0.88	1.44	1.99	2.54	3.09	5.31					
Total Bill	\$	29.18		\$	47.48	\$	65.77	\$	84.06	\$	102.36	\$	175.53		
Annualized Monthly Bill	\$	29.18		\$	50.25	\$	71.32	\$	92.39	\$	113.46	\$	197.74		

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units				
			1,500 12	7,500 35	15,000 35	30,000 100	
Secondary General Service (Summer)							
Service Availability	\$	30.60 Monthly	\$	30.60 \$	30.60 \$	30.60 \$	30.60
Energy Charge (Summer)	\$	0.009455 kWh	14.18	70.91	141.83	283.65	283.65
Demand Charge (Summer)	\$	19.36 kW	232.32	677.60	677.60	1,936.00	1,936.00
FPPCAC (per kWh)	\$	0.017719 kWh	26.58	132.89	265.79	531.57	531.57
Grid Modernization	\$	0.000961 kWh	1.44	7.21	14.42	28.83	28.83
REC Opt-out							
RPS Cost Rider (per kWh)	\$	0.002204 kWh	3.31	16.53	33.06	66.12	66.12
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	9.61	29.17	36.26	89.67	89.67
Total Bill	\$		\$ 318.04	\$ 964.91	\$ 1,199.54	\$ 2,966.44	
Secondary General Service (Non-Summer)							
Service Availability	\$	30.60 Monthly	\$	30.60 \$	30.60 \$	30.60 \$	30.60
Energy Charge (Non-Summer)	\$	0.009455 kWh	14.18	70.91	141.83	283.65	283.65
Demand Charge (Non-Summer)	\$	16.13 kW	193.56	564.55	564.55	1,613.00	1,613.00
FPPCAC (per kWh)	\$	0.017719 kWh	26.58	132.89	265.79	531.57	531.57
Grid Modernization	\$	0.000961 kWh	1.44	7.21	14.42	28.83	28.83
REC Opt-out							
RPS Cost Rider (per kWh)	\$	0.002204 kWh	3.31	16.53	33.06	66.12	66.12
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	8.41	25.64	32.74	79.60	79.60
Total Bill	\$		\$ 278.07	\$ 848.34	\$ 1,082.97	\$ 2,633.37	
Annualized Monthly Bill							
	\$		\$ 291.39	\$ 887.20	\$ 1,121.83	\$ 2,744.39	

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units				
			1,500	7,500	15,000	35	30,000 100
Secondary General Service (TOU) Summer							
Service Availability	\$ 32.60 Monthly		\$ 32.60	\$ 32.60	\$ 32.60	\$ 32.60	\$ 32.60
Energy Charge (Off-Peak)	\$ 0.009455 kWh		10.64	53.18	106.37	212.74	
Energy Charge (On-Peak)	\$ 0.160249 kWh		60.09	300.47	600.93	1,201.87	
Demand Charge	\$ 13.01 kW		156.12	455.35	455.35	1,301.00	
FPPCAC (per kWh)	\$ 0.017719 kWh		26.58	132.89	265.79	531.57	
Grid Modernization	\$ 0.000961 kWh		1.44	7.21	14.42	28.83	
REC Opt-out							
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12	
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		9.06	31.11	47.02	105.19	
Total Bill			\$ 299.84	\$ 1,029.35	\$ 1,555.53	\$ 3,479.92	
Secondary General Service (TOU) Non-Summer							
Service Availability	\$ 32.60 Monthly		\$ 32.60	\$ 32.60	\$ 32.60	\$ 32.60	
Energy Charge (Off-Peak)	\$ 0.009455 kWh		14.18	70.91	141.83	283.65	
Energy Charge (On-Peak)	\$ 0.160249 kWh		-	-	-	-	
Demand Charge	\$ 13.01 kW		156.12	455.35	455.35	1,301.00	
FPPCAC (per kWh)	\$ 0.017719 kWh		26.58	132.89	265.79	531.57	
Grid Modernization	\$ 0.000961 kWh		1.44	7.21	14.42	28.83	
REC Opt-out							
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12	
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		7.30	22.30	29.39	69.94	
Total Bill			\$ 241.53	\$ 737.79	\$ 972.43	\$ 2,313.71	
Annualized Monthly Bill							
			\$ 260.97	\$ 834.98	\$ 1,166.80	\$ 2,702.45	

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units			
			1,500 12	7,500 35	15,000 35	30,000 100
Irrigation Service (Summer)						
Service Availability	\$	22.30 Monthly	\$	22.30 \$	22.30 \$	22.30
Energy Charge (Summer)	\$	0.054378 kWh	\$	81.57 407.84	815.67	1,631.34
Demand Charge (Summer)	\$	2.08 kW	\$	24.96 72.80	72.80	208.00
FPPCAC (per kWh)	\$	0.017719 kWh	\$	26.58 132.89	265.79	531.57
Grid Modernization	\$	0.002136 kWh	\$	3.20 16.02	32.04	64.08
REC Opt-out						
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	3.31 16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)		3.117% % of Bill		5.05 20.83	38.70	78.65
Total Bill	\$		\$	166.96 \$ 689.21	1,280.36	2,602.06
Irrigation Service (Non-Summer)						
Service Availability	\$	22.30 Monthly	\$	22.30 \$	22.30 \$	22.30
Energy Charge (Non-Summer)	\$	0.054378 kWh	\$	81.57 407.84	815.67	1,631.34
Demand Charge (Non-Summer)	\$	1.73 kW	\$	20.76 60.55	60.55	173.00
FPPCAC (per kWh)	\$	0.017719 kWh	\$	26.58 132.89	265.79	531.57
Grid Modernization	\$	0.002136 kWh	\$	3.20 16.02	32.04	64.08
REC Opt-out						
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	3.31 16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)		3.117% % of Bill		4.92 20.45	38.72	77.56
Total Bill	\$		\$	162.63 \$ 676.58	1,267.73	2,565.97
Annualized Monthly Bill						
	\$		\$	164.07 \$ 680.79	1,271.94	2,578.00

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units				
			1,500 12	7,500 35	15,000 35	30,000 100	
Irrigation Service (TOU) Summer							
Service Availability	\$ 23.30 Monthly		\$ 23.30	\$ 23.30	\$ 23.30	\$ 23.30	
Energy Charge (Off-Peak)	\$ 0.036177 kWh		40.70	203.50	406.99	813.98	
Energy Charge (On-Peak)	\$ 0.229333 kWh		86.00	430.00	860.00	1,720.00	
Demand Charge	\$ 1.65 kW		19.80	57.75	57.75	165.00	
FPPCAC (per kWh)	\$ 0.017719 kWh		26.58	132.89	265.79	531.57	
<i>Grid Modernization</i>	<i>\$ 0.002136 kWh</i>		3.20	16.02	32.04	64.08	
<i>REC Opt-out</i>							
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12	
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		6.32	27.43	52.33	105.48	
Total Bill			\$ 209.21	\$ 907.42	\$ 1,731.26	\$ 3,489.53	
Irrigation Service (TOU) Non-Summer							
Service Availability	\$ 23.30 Monthly		\$ 23.30	\$ 23.30	\$ 23.30	\$ 23.30	
Energy Charge (Off-Peak)	\$ 0.036177 kWh		54.27	271.33	542.66	1,085.31	
Energy Charge (On-Peak)	\$ 0.229333 kWh		-	-	-	-	
Demand Charge	\$ 1.65 kW		19.80	57.75	57.75	165.00	
FPPCAC (per kWh)	\$ 0.017719 kWh		26.58	132.89	265.79	531.57	
<i>Grid Modernization</i>	<i>\$ 0.002136 kWh</i>		3.20	16.02	32.04	64.08	
<i>REC Opt-out</i>							
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12	
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		4.07	16.14	29.75	60.33	
Total Bill			\$ 134.52	\$ 533.96	\$ 984.34	\$ 1,995.71	
Annualized Monthly Bill			\$ 159.42	\$ 658.45	\$ 1,233.31	\$ 2,493.65	

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units				
			1,500 12	7,500 35	15,000 35	30,000 100	
Primary General Service (Summer)							
Service Availability	\$ 35.90 Monthly		\$ 35.90	\$ 35.90	\$ 35.90	\$ 35.90	\$ 35.90
Energy Charge (Summer)	\$ 0.004947 kWh		7.42	37.10	74.21	148.41	
Demand Charge (Summer)	\$ 18.60 kW		223.20	651.00	651.00	1,860.00	
FPPCAC (per kWh)	\$ 0.017426 kWh		26.14	130.70	261.39	522.78	
<i>Grid Modernization</i>	<i>\$ 0.000365 kWh</i>		0.55	2.74	5.48	10.95	
<i>REC Opt-out</i>							
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12	
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		9.24	27.24	33.07	82.42	
Total Bill			\$ 305.76	\$ 901.21	\$ 1,094.10	\$ 2,726.58	
Primary General Service (Non-Summer)							
Service Availability	\$ 35.90 Monthly		\$ 35.90	\$ 35.90	\$ 35.90	\$ 35.90	\$ 35.90
Energy Charge (Non-Summer)	\$ 0.004947 kWh		7.42	37.10	74.21	148.41	
Demand Charge (Non-Summer)	\$ 15.50 kW		186.00	542.50	542.50	1,550.00	
FPPCAC (per kWh)	\$ 0.017426 kWh		26.14	130.70	261.39	522.78	
<i>Grid Modernization</i>	<i>\$ 0.000365 kWh</i>		0.55	2.74	5.48	10.95	
<i>REC Opt-out</i>							
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12	
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		8.08	23.86	29.69	72.76	
Total Bill			\$ 267.40	\$ 789.32	\$ 982.22	\$ 2,406.92	
Annualized Monthly Bill			\$ 280.19	\$ 826.62	\$ 1,019.51	\$ 2,513.47	

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units						
			1,500 12	7,500 35	15,000 35	30,000 100			
Primary General Service (TOU) Summer									
Service Availability	\$	37.90 Monthly	\$	37.90	\$	37.90			
Energy Charge (Off-Peak)	\$	0.004947 kWh	5.57	27.83	55.65	111.31			
Energy Charge (On-Peak)	\$	0.135905 kWh	50.96	254.82	509.64	1,019.29			
Demand Charge	\$	12.59 kW	151.08	440.65	440.65	1,259.00			
FPPCAC (per kWh)	\$	0.017426 kWh	26.14	130.70	261.39	522.78			
Grid Modernization	\$	0.000365 kWh	0.55	2.74	5.48	10.95			
REC Opt-out									
RPS Cost Rider (per kWh)	\$	0.002204 kWh	3.31	16.53	33.06	66.12			
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	8.59	28.40	41.89	94.36			
Total Bill	\$		284.09	\$	939.56	\$	1,385.66	\$	3,121.71
Primary General Service (TOU) Non-Summer									
Service Availability	\$	37.90 Monthly	\$	37.90	\$	37.90	\$	37.90	
Energy Charge (Off-Peak)	\$	0.004947 kWh	7.42	37.10	74.21	148.41			
Energy Charge (On-Peak)	\$	0.135905 kWh	-	-	-	-			
Demand Charge	\$	12.59 kW	151.08	440.65	440.65	1,259.00			
FPPCAC (per kWh)	\$	0.017426 kWh	26.14	130.70	261.39	522.78			
Grid Modernization	\$	0.000365 kWh	0.55	2.74	5.48	10.95			
REC Opt-out									
RPS Cost Rider (per kWh)	\$	0.002204 kWh	3.31	16.53	33.06	66.12			
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	7.06	20.75	26.58	63.75			
Total Bill	\$		233.45	\$	686.36	\$	879.26	\$	2,108.91
Annualized Monthly Bill									
	\$		250.33	\$	770.76	\$	1,048.06	\$	2,446.51

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units			
			1,000,000	4,000,000	8,000,000	
			800	1,500	6,100	12,200
Large General Service - Transmission Sub (Summer)						
Service Availability	\$ 1,102.80	Monthly	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Summer)	\$ 0.004758	kWh	2,379.00	4,758.00	19,032.00	38,064.00
Demand Charge (Summer)	\$ 12.74	kW	10,192.00	19,110.00	77,714.00	155,428.00
FPPCAC (per kWh)	\$ 0.016320	kWh	8,160.00	16,320.00	65,280.00	130,560.00
<i>Grid Modernization</i>						
<i>REC Opt-out</i>						
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	714.91	1,355.73	5,359.52	10,684.66
Total Bill			\$ 23,650.71	\$ 44,850.53	\$ 177,304.32	\$ 353,471.46
Large General Service - Transmission Sub (Non-Summer)						
Service Availability	\$ 1,102.80	Monthly	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Non-Summer)	\$ 0.004758	kWh	2,379.00	4,758.00	19,032.00	38,064.00
Demand Charge (Non-Summer)	\$ 10.61	kW	8,488.00	15,915.00	64,721.00	129,442.00
FPPCAC (per kWh)	\$ 0.016320	kWh	8,160.00	16,320.00	65,280.00	130,560.00
<i>Grid Modernization</i>						
<i>REC Opt-out</i>						
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	661.80	1,256.14	4,954.53	9,874.68
Total Bill			\$ 21,893.60	\$ 41,555.94	\$ 163,906.33	\$ 326,675.48
Annualized Monthly Bill			\$ 22,479.30	\$ 42,654.14	\$ 168,372.33	\$ 335,607.47

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units			
			500,000 800	1,000,000 1,600	4,000,000 6,300	8,000,000 13,000
Large General Service - Trans Backbone (Summer)						
Service Availability	\$ 1,102.80 Monthly		\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Summer)	\$ 0.004730 kWh		2,365.00	4,730.00	18,920.00	37,840.00
Demand Charge (Summer)	\$ 12.62 kW		10,096.00	20,192.00	79,506.00	164,060.00
FPPCAC (per kWh)	\$ 0.016229 kWh		8,114.50	16,229.00	64,916.00	129,832.00
Grid Modernization						
REC Opt-out						
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		710.06	1,385.75	5,400.54	10,924.05
Total Bill			\$ 23,490.36	\$ 45,843.55	\$ 178,661.34	\$ 361,390.85
Large General Service - Trans Backbone (Non-Summer)						
Service Availability	\$ 1,102.80 Monthly		\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Non-Summer)	\$ 0.004730 kWh		2,365.00	4,730.00	18,920.00	37,840.00
Demand Charge (Non-Summer)	\$ 10.54 kW		8,432.00	16,864.00	66,402.00	137,020.00
FPPCAC (per kWh)	\$ 0.016229 kWh		8,114.50	16,229.00	64,916.00	129,832.00
Grid Modernization						
REC Opt-out						
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		658.20	1,282.02	4,992.09	10,081.21
Total Bill			\$ 21,774.50	\$ 42,411.82	\$ 165,148.89	\$ 333,508.01
Annualized Monthly Bill						
			\$ 22,346.45	\$ 43,555.73	\$ 169,653.04	\$ 342,802.29

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kW >> kWh >>	Average Monthly Units			
			10,000 30	20,000 45	30,000 75	
Large Municipal and School Service (Summer)						
Service Availability	\$ 37.00	Monthly	\$ 37.00	\$ 37.00	\$ 37.00	\$ 37.00
Energy Charge (Summer)	\$ 0.009423	kWh	94.23	188.46	282.69	282.69
Demand Charge (Summer)	\$ 13.93	kW	417.90	626.85	1,044.75	1,044.75
FPPC/AC (per kWh)	\$ 0.017719	kWh	177.19	354.38	531.57	531.57
Grid Modernization	\$ 0.000873	kWh	8.73	17.46	26.19	26.19
REC Opt-out						
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	22.04	44.08	66.12	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	23.60	39.53	61.98	61.98
Total Bill			\$ 780.69	\$ 1,307.76	\$ 2,050.30	
Large Municipal and School Service (Non-Summer)						
Service Availability	\$ 37.00	Monthly	\$ 37.00	\$ 37.00	\$ 37.00	\$ 37.00
Energy Charge (Non-Summer)	\$ 0.009423	kWh	94.23	188.46	282.69	282.69
Demand Charge (Non-Summer)	\$ 11.61	kW	348.30	522.45	870.75	870.75
FPPC/AC (per kWh)	\$ 0.017719	kWh	177.19	354.38	531.57	531.57
Grid Modernization	\$ 0.000873	kWh	8.73	17.46	26.19	26.19
REC Opt-out						
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	22.04	44.08	66.12	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	21.43	36.28	56.55	56.55
Total Bill			\$ 708.92	\$ 1,200.11	\$ 1,870.87	
Annualized Monthly Bill						
			\$ 732.84	\$ 1,235.99	\$ 1,930.68	

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kW >>> kWh >>>	Average Monthly Units			
			10,000 30	20,000 45	30,000 75	
Large Municipal and School Service (TOU) Summer						
Service Availability	\$ 39.00 Monthly		\$ 39.00	\$ 39.00	\$ 39.00	
Energy Charge (Off-Peak)	\$ 0.009423 kWh		73.50	147.00	220.50	
Energy Charge (On-Peak)	\$ 0.162753 kWh		358.06	716.11	1,074.17	
Demand Charge	\$ 8.86 kW		265.80	398.70	664.50	
FPPCAC (per kWh)	\$ 0.017719 kWh		177.19	354.38	531.57	
Grid Modernization	\$ 0.000873 kWh		8.73	17.46	26.19	
REC Opt-out						
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		22.04	44.08	66.12	
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		29.43	53.51	81.73	
Total Bill			\$ 973.75	\$ 1,770.24	\$ 2,703.78	
Large Municipal and School Service (TOU) Non-Summer						
Service Availability	\$ 39.00 Monthly		\$ 39.00	\$ 39.00	\$ 39.00	
Energy Charge (Off-Peak)	\$ 0.009423 kWh		94.23	188.46	282.69	
Energy Charge (On-Peak)	\$ 0.162753 kWh		-	-	-	
Demand Charge	\$ 8.86 kW		265.80	398.70	664.50	
FPPCAC (per kWh)	\$ 0.017719 kWh		177.19	354.38	531.57	
Grid Modernization	\$ 0.000873 kWh		8.73	17.46	26.19	
REC Opt-out						
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		22.04	44.08	66.12	
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		18.92	32.48	50.19	
Total Bill			\$ 625.91	\$ 1,074.56	\$ 1,660.26	
Annualized Monthly Bill			\$ 741.86	\$ 1,306.45	\$ 2,008.10	

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh-->	Average Monthly Units		
			500	1,000	2,000
Small Municipal and School Service (Summer)					
Service Availability	\$ 15.10 Monthly		\$ 15.10	\$ 15.10	\$ 15.10
Energy Charge (Summer)	\$ 0.054072 kWh		27.04	54.07	108.14
FPPCAC (per kWh)	\$ 0.016385 kWh		8.19	16.39	32.77
<i>Grid Modernization</i>	<i>\$ 0.010124 kWh</i>		5.06	10.12	20.25
<i>REC Opt-out</i>	<i>\$ 12.00 Monthly</i>		12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117% of Bill		2.13	3.43	6.01
Total Bill			\$ 70.63	\$ 113.31	\$ 198.68
Small Municipal and School Service (Non-Summer)					
Service Availability	\$ 15.10 Monthly		\$ 15.10	\$ 15.10	\$ 15.10
Energy Charge (Non-Summer)	\$ 0.045060 kWh		22.53	45.06	90.12
FPPCAC (per kWh)	\$ 0.018386 kWh		9.19	18.39	36.77
<i>Grid Modernization</i>	<i>\$ 0.010124 kWh</i>		5.06	10.12	20.25
<i>REC Opt-out</i>	<i>\$ 12.00 Monthly</i>		12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117% of Bill		2.03	3.21	5.57
Total Bill			\$ 67.01	\$ 106.08	\$ 184.22
Annualized Monthly Bill			\$ 68.22	\$ 108.49	\$ 189.04

Bill Impact of Grid Modernization Rider
Two-Year Meters

Description	Rate	kWh>>	Average Monthly Units		
			500	1,000	2,000
Small Municipal and School Service (TOU) Summer					
Service Availability	\$ 16.10 Monthly		\$ 16.10	\$ 16.10	\$ 16.10
Energy Charge (Off-Peak)	\$ 0.036401 kWh		14.56	29.12	58.24
Energy Charge (On-Peak)	\$ 0.196869 kWh		19.69	39.37	78.75
FPPCAC (per kWh)	\$ 0.016385 kWh		8.19	16.39	32.77
<i>Grid Modernization</i>	<i>\$ 0.010124 kWh</i>		5.06	10.12	20.25
<i>REC Opt-out</i>	<i>\$ 12.00 Monthly</i>		12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		2.39	3.91	6.94
Total Bill			\$ 79.09	\$ 129.21	\$ 229.45
Small Municipal and School Service (TOU) Non-Summer					
Service Availability	\$ 16.10 Monthly		\$ 16.10	\$ 16.10	\$ 16.10
Energy Charge (Off-Peak)	\$ 0.036401 kWh		18.20	36.40	72.80
Energy Charge (On-Peak)	\$ 0.196869 kWh		-	-	-
FPPCAC (per kWh)	\$ 0.018386 kWh		9.19	18.39	36.77
<i>Grid Modernization</i>	<i>\$ 0.010124 kWh</i>		5.06	10.12	20.25
<i>REC Opt-out</i>	<i>\$ 12.00 Monthly</i>		12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		1.92	2.97	5.06
Total Bill			\$ 63.58	\$ 98.18	\$ 167.39
Annualized Monthly Bill			\$ 68.75	\$ 108.52	\$ 188.08

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Two-Year Meters

Area Lighting Service													Annualized	
Summer													Non-Summer	Annualized
Lumen and Light Type	Rate	kWh	FPPCAC, \$0.016385 per kWh	Grid Modernization, \$0.0000 per kWh	RPS Cost Rider \$0.002204 per kWh	Energy Efficiency Rider (3.117% of Bill)	Total Bill	Non-Summer					Monthly Bill	
								FPPCAC	Grid Modernization, \$0.0000 per kWh	RPS Cost Rider \$0.002204 per kWh	Energy Efficiency Rider (3.117% of Bill)	Total Bill		
7,000 MV	\$ 12.38	Monthly	68 \$	1.11	\$ 0.15	\$ 0.43	\$ 14.07	\$ 1.25		\$ 0.15	\$ 0.43	\$ 14.21	\$ 14.16	
15,000 HPS	\$ 11.85	Monthly	56 \$	0.92	\$ 0.12	\$ 0.40	\$ 13.29	\$ 1.03		\$ 0.12	\$ 0.41	\$ 13.41	\$ 13.37	
27,500 HPS	\$ 13.69	Monthly	97 \$	1.59	\$ 0.21	\$ 0.48	\$ 15.98	\$ 1.78		\$ 0.21	\$ 0.49	\$ 16.18	\$ 16.11	
50,000 HPS	\$ 16.40	Monthly	159 \$	2.61	\$ 0.35	\$ 0.60	\$ 19.96	\$ 2.92		\$ 0.35	\$ 0.61	\$ 20.29	\$ 20.18	
140,000 HPS	\$ 26.00	Monthly	350 \$	5.73	\$ 0.77	\$ 1.01	\$ 33.52	\$ 6.44		\$ 0.77	\$ 1.04	\$ 34.24	\$ 34.00	
14,000 MTHL	\$ 13.16	Monthly	62 \$	1.02	\$ 0.14	\$ 0.45	\$ 14.76	\$ 1.14		\$ 0.14	\$ 0.45	\$ 14.89	\$ 14.84	
20,500 MTHL	\$ 14.72	Monthly	97 \$	1.59	\$ 0.21	\$ 0.52	\$ 17.04	\$ 1.78		\$ 0.21	\$ 0.52	\$ 17.24	\$ 17.17	
36,000 MTHL	\$ 16.43	Monthly	136 \$	2.23	\$ 0.30	\$ 0.59	\$ 19.55	\$ 2.50		\$ 0.30	\$ 0.60	\$ 19.83	\$ 19.74	
110,000 MTHL	\$ 27.68	Monthly	359 \$	5.88	\$ 0.79	\$ 1.07	\$ 35.42	\$ 6.60		\$ 0.79	\$ 1.09	\$ 36.16	\$ 35.92	
Municipal Street Lighting Service													Annualized	
Summer													Non-Summer	Annualized
Lumen and Light Type	Rate	kWh	FPPCAC, \$0.016385 per kWh	Grid Modernization, \$0.0000 per kWh	RPS Cost Rider \$0.002204 per kWh	Energy Efficiency Rider (3.117% of Bill)	Total Bill	Non-Summer					Monthly Bill	
								FPPCAC	Grid Modernization, \$0.0000 per kWh	RPS Cost Rider \$0.002204 per kWh	Energy Efficiency Rider (3.117% of Bill)	Total Bill		
7,000 MV	\$ 12.41	Monthly	68 \$	1.11	\$ 0.15	\$ 0.43	\$ 14.10	\$ 1.25		\$ 0.15	\$ 0.43	\$ 14.24	\$ 14.19	
20,000 MV	\$ 16.20	Monthly	151 \$	2.47	\$ 0.33	\$ 0.59	\$ 19.60	\$ 2.78		\$ 0.33	\$ 0.60	\$ 19.91	\$ 19.81	
35,000 MV	\$ 22.43	Monthly	257 \$	4.21	\$ 0.57	\$ 0.85	\$ 28.06	\$ 4.73		\$ 0.57	\$ 0.86	\$ 28.59	\$ 28.41	
50,000 MV	\$ 25.90	Monthly	363 \$	5.95	\$ 0.80	\$ 1.02	\$ 33.67	\$ 6.67		\$ 0.80	\$ 1.04	\$ 34.41	\$ 34.16	
15,000 HPS	\$ 11.90	Monthly	56 \$	0.92	\$ 0.12	\$ 0.40	\$ 13.34	\$ 1.03		\$ 0.12	\$ 0.41	\$ 13.46	\$ 13.42	
27,500 HPS	\$ 13.75	Monthly	97 \$	1.59	\$ 0.21	\$ 0.48	\$ 16.04	\$ 1.78		\$ 0.21	\$ 0.49	\$ 16.24	\$ 16.17	
50,000 HPS	\$ 16.45	Monthly	159 \$	2.61	\$ 0.35	\$ 0.60	\$ 20.01	\$ 2.92		\$ 0.35	\$ 0.61	\$ 20.34	\$ 20.23	
6,000 LED	\$ 11.12	Monthly	21 \$	0.34	\$ 0.05	\$ 0.36	\$ 11.87	\$ 0.39		\$ 0.05	\$ 0.36	\$ 11.91	\$ 11.90	
14,000 LED	\$ 14.59	Monthly	51 \$	0.84	\$ 0.11	\$ 0.48	\$ 16.02	\$ 0.94		\$ 0.11	\$ 0.49	\$ 16.13	\$ 16.09	
25,000 LED	\$ 21.18	Monthly	81 \$	1.33	\$ 0.18	\$ 0.71	\$ 23.39	\$ 1.49		\$ 0.18	\$ 0.71	\$ 23.56	\$ 23.50	

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	\$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	\$ Change	% Change
<u>Residential Service (Summer)</u>							
0 kWh	\$ 9.90	\$ 9.90	\$ -	0.0%	\$ 22.27	\$ 12.37	124.9%
250 kWh	\$ 36.15	\$ 36.89	\$ 0.74	2.0%	\$ 49.27	\$ 13.12	36.3%
500 kWh	\$ 62.40	\$ 63.89	\$ 1.49	2.4%	\$ 76.26	\$ 13.86	22.2%
750 kWh	\$ 88.65	\$ 90.88	\$ 2.23	2.5%	\$ 103.26	\$ 14.61	16.5%
900 kWh	\$ 104.40	\$ 107.08	\$ 2.68	2.6%	\$ 119.45	\$ 15.05	14.4%
1,000 kWh	\$ 114.90	\$ 117.88	\$ 2.98	2.6%	\$ 130.25	\$ 15.35	13.4%
2,000 kWh	\$ 219.90	\$ 225.86	\$ 5.96	2.7%	\$ 238.23	\$ 18.33	8.3%
<u>Residential Service (Non-Summer)</u>							
0 kWh	\$ 9.90	\$ 9.90	\$ -	0.0%	\$ 22.27	\$ 12.37	124.9%
250 kWh	\$ 33.09	\$ 33.83	\$ 0.74	2.2%	\$ 46.21	\$ 13.12	39.6%
500 kWh	\$ 56.28	\$ 57.77	\$ 1.49	2.6%	\$ 70.14	\$ 13.86	24.6%
750 kWh	\$ 79.47	\$ 81.70	\$ 2.23	2.8%	\$ 94.08	\$ 14.61	18.4%
900 kWh	\$ 93.38	\$ 96.06	\$ 2.68	2.9%	\$ 108.44	\$ 15.06	16.1%
1,000 kWh	\$ 102.66	\$ 105.64	\$ 2.98	2.9%	\$ 118.01	\$ 15.35	15.0%
2,000 kWh	\$ 195.41	\$ 201.37	\$ 5.96	3.0%	\$ 213.75	\$ 18.34	9.4%
<u>Residential Service Annualized</u>							
0 kWh	\$ 9.90	\$ 9.90	\$ -	0.0%	\$ 22.27	\$ 12.37	124.9%
250 kWh	\$ 34.11	\$ 34.85	\$ 0.74	2.2%	\$ 47.23	\$ 13.12	38.5%
500 kWh	\$ 58.32	\$ 59.81	\$ 1.49	2.6%	\$ 72.18	\$ 13.86	23.8%
750 kWh	\$ 82.53	\$ 84.76	\$ 2.23	2.7%	\$ 97.14	\$ 14.61	17.7%
900 kWh	\$ 97.05	\$ 99.73	\$ 2.68	2.8%	\$ 112.11	\$ 15.06	15.5%
1,000 kWh	\$ 106.74	\$ 109.72	\$ 2.98	2.8%	\$ 122.09	\$ 15.35	14.4%
2,000 kWh	\$ 203.57	\$ 209.53	\$ 5.96	2.9%	\$ 221.91	\$ 18.34	9.0%
<u>Residential Service TOU (Summer)</u>							
0 kWh	\$ 10.93	\$ 10.93	\$ -	0.0%	\$ 23.30	\$ 12.37	113.2%
250 kWh	\$ 40.42	\$ 41.16	\$ 0.74	1.8%	\$ 53.53	\$ 13.11	32.4%
500 kWh	\$ 69.90	\$ 71.39	\$ 1.49	2.1%	\$ 83.76	\$ 13.86	19.8%
750 kWh	\$ 99.39	\$ 101.62	\$ 2.23	2.2%	\$ 113.99	\$ 14.60	14.7%
1,000 kWh	\$ 128.87	\$ 131.85	\$ 2.98	2.3%	\$ 144.23	\$ 15.36	11.9%
2,000 kWh	\$ 246.81	\$ 252.77	\$ 5.96	2.4%	\$ 265.15	\$ 18.34	7.4%
<u>Residential Service TOU (Non-Summer)</u>							
0 kWh	\$ 10.93	\$ 10.93	\$ -	0.0%	\$ 23.30	\$ 12.37	113.2%
250 kWh	\$ 31.13	\$ 31.88	\$ 0.75	2.4%	\$ 44.25	\$ 13.12	42.1%
500 kWh	\$ 51.34	\$ 52.83	\$ 1.49	2.9%	\$ 65.20	\$ 13.86	27.0%
750 kWh	\$ 71.54	\$ 73.77	\$ 2.23	3.1%	\$ 86.15	\$ 14.61	20.4%
1,000 kWh	\$ 91.74	\$ 94.72	\$ 2.98	3.2%	\$ 107.10	\$ 15.36	16.7%
2,000 kWh	\$ 172.56	\$ 178.51	\$ 5.95	3.4%	\$ 190.89	\$ 18.33	10.6%
<u>Residential Service TOU Annualized</u>							
0 kWh	\$ 10.93	\$ 10.93	\$ -	0.0%	\$ 23.30	\$ 12.37	113.2%
250 kWh	\$ 34.23	\$ 34.97	\$ 0.74	2.2%	\$ 47.34	\$ 13.11	38.3%
500 kWh	\$ 57.53	\$ 59.02	\$ 1.49	2.6%	\$ 71.39	\$ 13.86	24.1%
750 kWh	\$ 80.82	\$ 83.05	\$ 2.23	2.8%	\$ 95.43	\$ 14.61	18.1%
1,000 kWh	\$ 104.12	\$ 107.10	\$ 2.98	2.9%	\$ 119.48	\$ 15.36	14.8%
2,000 kWh	\$ 197.31	\$ 203.26	\$ 5.95	3.0%	\$ 215.64	\$ 18.33	9.3%

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Monthly Bill at		Monthly Bill with		\$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out					
	Present Rates		Proposed GMR				Charge	\$ Change	% Change			
<u>Residential Heat Service (Summer)</u>												
0 kWh	\$	9.90	\$	9.90	\$	-	0.0%	\$	22.27	\$	12.37	124.9%
250 kWh	\$	36.15	\$	36.89	\$	0.74	2.0%	\$	49.27	\$	13.12	36.3%
500 kWh	\$	62.40	\$	63.89	\$	1.49	2.4%	\$	76.26	\$	13.86	22.2%
750 kWh	\$	88.65	\$	90.88	\$	2.23	2.5%	\$	103.26	\$	14.61	16.5%
1,000 kWh	\$	114.90	\$	117.88	\$	2.98	2.6%	\$	130.25	\$	15.35	13.4%
2,000 kWh	\$	219.90	\$	225.86	\$	5.96	2.7%	\$	238.23	\$	18.33	8.3%
<u>Residential Heat Service (Non-Summer)</u>												
0 kWh	\$	9.90	\$	9.90	\$	-	0.0%	\$	22.27	\$	12.37	124.9%
250 kWh	\$	28.83	\$	29.57	\$	0.74	2.6%	\$	41.95	\$	13.12	45.5%
500 kWh	\$	47.76	\$	49.25	\$	1.49	3.1%	\$	61.62	\$	13.86	29.0%
750 kWh	\$	66.69	\$	68.93	\$	2.24	3.4%	\$	81.30	\$	14.61	21.9%
1,000 kWh	\$	85.62	\$	88.60	\$	2.98	3.5%	\$	100.98	\$	15.36	17.9%
2,000 kWh	\$	161.35	\$	167.31	\$	5.96	3.7%	\$	179.68	\$	18.33	11.4%
<u>Residential Heat Service Annualized</u>												
0 kWh	\$	9.90	\$	9.90	\$	-	0.0%	\$	22.27	\$	12.37	124.9%
250 kWh	\$	31.27	\$	32.01	\$	0.74	2.4%	\$	44.39	\$	13.12	42.0%
500 kWh	\$	52.64	\$	54.13	\$	1.49	2.8%	\$	66.50	\$	13.86	26.3%
750 kWh	\$	74.01	\$	76.25	\$	2.24	3.0%	\$	88.62	\$	14.61	19.7%
1,000 kWh	\$	95.38	\$	98.36	\$	2.98	3.1%	\$	110.74	\$	15.36	16.1%
2,000 kWh	\$	180.87	\$	186.83	\$	5.96	3.3%	\$	199.20	\$	18.33	10.1%
<u>Residential Heat Service (TOU) Summer</u>												
0 kWh	\$	10.93	\$	10.93	\$	-	0.0%	\$	23.30	\$	12.37	113.2%
250 kWh	\$	38.46	\$	39.20	\$	0.74	1.9%	\$	51.57	\$	13.11	34.1%
500 kWh	\$	65.98	\$	67.47	\$	1.49	2.3%	\$	79.85	\$	13.87	21.0%
750 kWh	\$	93.51	\$	95.74	\$	2.23	2.4%	\$	108.12	\$	14.61	15.6%
1,000 kWh	\$	121.03	\$	124.01	\$	2.98	2.5%	\$	136.39	\$	15.36	12.7%
2,000 kWh	\$	231.14	\$	237.09	\$	5.95	2.6%	\$	249.47	\$	18.33	7.9%
<u>Residential Heat Service (TOU) Non-Summer</u>												
0 kWh	\$	10.93	\$	10.93	\$	-	0.0%	\$	23.30	\$	12.37	113.2%
250 kWh	\$	31.13	\$	31.88	\$	0.75	2.4%	\$	44.25	\$	13.12	42.1%
500 kWh	\$	51.34	\$	52.83	\$	1.49	2.9%	\$	65.20	\$	13.86	27.0%
750 kWh	\$	71.54	\$	73.77	\$	2.23	3.1%	\$	86.15	\$	14.61	20.4%
1,000 kWh	\$	91.74	\$	94.72	\$	2.98	3.2%	\$	107.10	\$	15.36	16.7%
2,000 kWh	\$	172.56	\$	178.51	\$	5.95	3.4%	\$	190.89	\$	18.33	10.6%
<u>Residential Heat Service (TOU) Annualized</u>												
0 kWh	\$	10.93	\$	10.93	\$	-	0.0%	\$	23.30	\$	12.37	113.2%
250 kWh	\$	33.57	\$	34.32	\$	0.75	2.2%	\$	46.69	\$	13.12	39.1%
500 kWh	\$	56.22	\$	57.71	\$	1.49	2.7%	\$	70.08	\$	13.86	24.7%
750 kWh	\$	78.86	\$	81.09	\$	2.23	2.8%	\$	93.47	\$	14.61	18.5%
1,000 kWh	\$	101.50	\$	104.48	\$	2.98	2.9%	\$	116.86	\$	15.36	15.1%
2,000 kWh	\$	192.09	\$	198.04	\$	5.95	3.1%	\$	210.42	\$	18.33	9.5%

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Monthly Bill at		Monthly Bill with		\$ Change	% Change	Monthly Bill with		\$ Change	% Change		
	Present	Rates	Proposed	GMR			Proposed GMR	and Opt-out				
Charge												
<u>Small General Service (Summer)</u>												
0 kWh	\$	15.78	\$	15.78	\$	-	0.0%	\$	28.15	\$	12.37	78.4%
250 kWh	\$	37.28	\$	37.97	\$	0.69	1.9%	\$	50.34	\$	13.06	35.0%
500 kWh	\$	58.78	\$	60.16	\$	1.38	2.3%	\$	72.53	\$	13.75	23.4%
750 kWh	\$	80.28	\$	82.35	\$	2.07	2.6%	\$	94.72	\$	14.44	18.0%
1,000 kWh	\$	101.79	\$	104.54	\$	2.75	2.7%	\$	116.91	\$	15.12	14.9%
2,000 kWh	\$	187.79	\$	193.30	\$	5.51	2.9%	\$	205.67	\$	17.88	9.5%
<u>Small General Service (Non-Summer)</u>												
0 kWh	\$	15.78	\$	15.78	\$	-	0.0%	\$	28.15	\$	12.37	78.4%
250 kWh	\$	35.01	\$	35.70	\$	0.69	2.0%	\$	48.07	\$	13.06	37.3%
500 kWh	\$	54.24	\$	55.62	\$	1.38	2.5%	\$	67.99	\$	13.75	25.4%
750 kWh	\$	73.48	\$	75.54	\$	2.06	2.8%	\$	87.91	\$	14.43	19.6%
1,000 kWh	\$	92.71	\$	95.46	\$	2.75	3.0%	\$	107.84	\$	15.13	16.3%
2,000 kWh	\$	169.64	\$	175.15	\$	5.51	3.2%	\$	187.52	\$	17.88	10.5%
<u>Small General Service Annualized</u>												
0 kWh	\$	15.78	\$	15.78	\$	-	0.0%	\$	28.15	\$	12.37	78.4%
250 kWh	\$	35.77	\$	36.46	\$	0.69	1.9%	\$	48.83	\$	13.06	36.5%
500 kWh	\$	55.75	\$	57.13	\$	1.38	2.5%	\$	69.50	\$	13.75	24.7%
750 kWh	\$	75.75	\$	77.81	\$	2.06	2.7%	\$	90.18	\$	14.43	19.0%
1,000 kWh	\$	95.74	\$	98.49	\$	2.75	2.9%	\$	110.86	\$	15.12	15.8%
2,000 kWh	\$	175.69	\$	181.20	\$	5.51	3.1%	\$	193.57	\$	17.88	10.2%
<u>Small General Service (TOU) Summer</u>												
0 kWh	\$	16.81	\$	16.81	\$	-	0.0%	\$	29.18	\$	12.37	73.6%
250 kWh	\$	41.54	\$	42.23	\$	0.69	1.7%	\$	54.60	\$	13.06	31.4%
500 kWh	\$	66.28	\$	67.65	\$	1.37	2.1%	\$	80.03	\$	13.75	20.7%
750 kWh	\$	91.01	\$	93.08	\$	2.07	2.3%	\$	105.45	\$	14.44	15.9%
1,000 kWh	\$	115.75	\$	118.50	\$	2.75	2.4%	\$	130.87	\$	15.12	13.1%
2,000 kWh	\$	214.69	\$	220.19	\$	5.50	2.6%	\$	232.56	\$	17.87	8.3%
<u>Small General Service (TOU) Non-Summer</u>												
0 kWh	\$	16.81	\$	16.81	\$	-	0.0%	\$	29.18	\$	12.37	73.6%
250 kWh	\$	33.22	\$	33.90	\$	0.68	2.0%	\$	46.28	\$	13.06	39.3%
500 kWh	\$	49.62	\$	51.00	\$	1.38	2.8%	\$	63.37	\$	13.75	27.7%
750 kWh	\$	66.03	\$	68.09	\$	2.06	3.1%	\$	80.47	\$	14.44	21.9%
1,000 kWh	\$	82.44	\$	85.19	\$	2.75	3.3%	\$	97.56	\$	15.12	18.3%
2,000 kWh	\$	148.07	\$	153.57	\$	5.50	3.7%	\$	165.95	\$	17.88	12.1%
<u>Small General Service (TOU) Annualized</u>												
0 kWh	\$	16.81	\$	16.81	\$	-	0.0%	\$	29.18	\$	12.37	73.6%
250 kWh	\$	35.99	\$	36.68	\$	0.69	1.9%	\$	49.05	\$	13.06	36.3%
500 kWh	\$	55.17	\$	56.55	\$	1.38	2.5%	\$	68.92	\$	13.75	24.9%
750 kWh	\$	74.36	\$	76.42	\$	2.06	2.8%	\$	88.80	\$	14.44	19.4%
1,000 kWh	\$	93.54	\$	96.29	\$	2.75	2.9%	\$	108.66	\$	15.12	16.2%
2,000 kWh	\$	170.28	\$	175.78	\$	5.50	3.2%	\$	188.15	\$	17.87	10.5%

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	\$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	\$ Change	% Change
<u>Secondary General Service (Summer)</u>							
1,500 kWh and 12 kW	\$ 316.56	\$ 317.13	\$ 0.57	0.2%			
7,500 kWh and 35 kW	\$ 957.48	\$ 960.34	\$ 2.86	0.3%			
15,000 kWh and 35 kW	\$ 1,184.68	\$ 1,190.40	\$ 5.72	0.5%			
30,000 kWh and 100 kW	\$ 2,936.71	\$ 2,948.16	\$ 11.45	0.4%			
<u>Secondary General Service (Non-Summer)</u>							
1,500 kWh and 12 kW	\$ 276.59	\$ 277.16	\$ 0.57	0.2%			
7,500 kWh and 35 kW	\$ 840.90	\$ 843.77	\$ 2.87	0.3%			
15,000 kWh and 35 kW	\$ 1,068.11	\$ 1,073.83	\$ 5.72	0.5%			
30,000 kWh and 100 kW	\$ 2,603.64	\$ 2,615.09	\$ 11.45	0.4%			
<u>Secondary General Service Annualized</u>							
1,500 kWh and 12 kW	\$ 289.91	\$ 290.48	\$ 0.57	0.2%			
7,500 kWh and 35 kW	\$ 879.76	\$ 882.63	\$ 2.87	0.3%			
15,000 kWh and 35 kW	\$ 1,106.97	\$ 1,112.69	\$ 5.72	0.5%			
30,000 kWh and 100 kW	\$ 2,714.66	\$ 2,726.11	\$ 11.45	0.4%			
<u>Secondary General Service (TOU) Summer</u>							
1,500 kWh and 12 kW	\$ 298.35	\$ 298.93	\$ 0.58	0.2%			
7,500 kWh and 35 kW	\$ 1,021.91	\$ 1,024.78	\$ 2.87	0.3%			
15,000 kWh and 35 kW	\$ 1,540.67	\$ 1,546.39	\$ 5.72	0.4%			
30,000 kWh and 100 kW	\$ 3,450.19	\$ 3,461.63	\$ 11.44	0.3%			
<u>Secondary General Service (TOU) Non-Summer</u>							
1,500 kWh and 12 kW	\$ 240.04	\$ 240.62	\$ 0.58	0.2%			
7,500 kWh and 35 kW	\$ 730.36	\$ 733.22	\$ 2.86	0.4%			
15,000 kWh and 35 kW	\$ 957.57	\$ 963.29	\$ 5.72	0.6%			
30,000 kWh and 100 kW	\$ 2,283.98	\$ 2,295.43	\$ 11.45	0.5%			
<u>Secondary General Service (TOU) Annualized</u>							
1,500 kWh and 12 kW	\$ 259.48	\$ 260.06	\$ 0.58	0.2%			
7,500 kWh and 35 kW	\$ 827.54	\$ 830.41	\$ 2.87	0.3%			
15,000 kWh and 35 kW	\$ 1,151.94	\$ 1,157.66	\$ 5.72	0.5%			
30,000 kWh and 100 kW	\$ 2,672.72	\$ 2,684.16	\$ 11.44	0.4%			

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	\$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	\$ Change	% Change
<u>Irrigation Service (Summer)</u>							
1,500 kWh and 12 kW	\$ 163.66	\$ 164.89	\$ 1.23	0.8%			
7,500 kWh and 35 kW	\$ 672.69	\$ 678.84	\$ 6.15	0.9%			
15,000 kWh and 35 kW	\$ 1,247.32	\$ 1,259.62	\$ 12.30	1.0%			
30,000 kWh and 100 kW	\$ 2,535.99	\$ 2,560.58	\$ 24.59	1.0%			
<u>Irrigation Service (Non-Summer)</u>							
1,500 kWh and 12 kW	\$ 159.33	\$ 160.56	\$ 1.23	0.8%			
7,500 kWh and 35 kW	\$ 660.06	\$ 666.21	\$ 6.15	0.9%			
15,000 kWh and 35 kW	\$ 1,234.69	\$ 1,246.98	\$ 12.29	1.0%			
30,000 kWh and 100 kW	\$ 2,499.90	\$ 2,524.49	\$ 24.59	1.0%			
<u>Irrigation Service Annualized</u>							
1,500 kWh and 12 kW	\$ 160.77	\$ 162.00	\$ 1.23	0.8%			
7,500 kWh and 35 kW	\$ 664.27	\$ 670.42	\$ 6.15	0.9%			
15,000 kWh and 35 kW	\$ 1,238.90	\$ 1,251.19	\$ 12.29	1.0%			
30,000 kWh and 100 kW	\$ 2,511.93	\$ 2,536.52	\$ 24.59	1.0%			
<u>Irrigation Service (TOU) Summer</u>							
1,500 kWh and 12 kW	\$ 205.91	\$ 207.14	\$ 1.23	0.6%			
7,500 kWh and 35 kW	\$ 890.90	\$ 897.05	\$ 6.15	0.7%			
15,000 kWh and 35 kW	\$ 1,698.22	\$ 1,710.52	\$ 12.30	0.7%			
30,000 kWh and 100 kW	\$ 3,423.45	\$ 3,448.05	\$ 24.60	0.7%			
<u>Irrigation Service (TOU) Non-Summer</u>							
1,500 kWh and 12 kW	\$ 131.22	\$ 132.45	\$ 1.23	0.9%			
7,500 kWh and 35 kW	\$ 517.44	\$ 523.59	\$ 6.15	1.2%			
15,000 kWh and 35 kW	\$ 951.31	\$ 963.60	\$ 12.29	1.3%			
30,000 kWh and 100 kW	\$ 1,929.63	\$ 1,954.22	\$ 24.59	1.3%			
<u>Irrigation Service (TOU) Annualized</u>							
1,500 kWh and 12 kW	\$ 156.12	\$ 157.35	\$ 1.23	0.8%			
7,500 kWh and 35 kW	\$ 641.93	\$ 648.08	\$ 6.15	1.0%			
15,000 kWh and 35 kW	\$ 1,200.28	\$ 1,212.57	\$ 12.29	1.0%			
30,000 kWh and 100 kW	\$ 2,427.57	\$ 2,452.16	\$ 24.59	1.0%			

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	\$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	\$ Change	% Change
<u>Primary General Service (Summer)</u>							
1,500 kWh and 12 kW	\$ 305.19	\$ 305.43	\$ 0.24	0.1%			
7,500 kWh and 35 kW	\$ 898.38	\$ 899.57	\$ 1.19	0.1%			
15,000 kWh and 35 kW	\$ 1,088.46	\$ 1,090.84	\$ 2.38	0.2%			
30,000 kWh and 100 kW	\$ 2,715.29	\$ 2,720.05	\$ 4.76	0.2%			
<u>Primary General Service (Non-Summer)</u>							
1,500 kWh and 12 kW	\$ 266.83	\$ 267.07	\$ 0.24	0.1%			
7,500 kWh and 35 kW	\$ 786.50	\$ 787.69	\$ 1.19	0.2%			
15,000 kWh and 35 kW	\$ 976.57	\$ 978.96	\$ 2.39	0.2%			
30,000 kWh and 100 kW	\$ 2,395.62	\$ 2,400.39	\$ 4.77	0.2%			
<u>Primary General Service Annualized</u>							
1,500 kWh and 12 kW	\$ 279.62	\$ 279.86	\$ 0.24	0.1%			
7,500 kWh and 35 kW	\$ 823.79	\$ 824.98	\$ 1.19	0.1%			
15,000 kWh and 35 kW	\$ 1,013.87	\$ 1,016.25	\$ 2.38	0.2%			
30,000 kWh and 100 kW	\$ 2,502.18	\$ 2,506.94	\$ 4.76	0.2%			
<u>Primary General Service (TOU) Summer</u>							
1,500 kWh and 12 kW	\$ 283.53	\$ 283.76	\$ 0.23	0.1%			
7,500 kWh and 35 kW	\$ 936.74	\$ 937.93	\$ 1.19	0.1%			
15,000 kWh and 35 kW	\$ 1,380.01	\$ 1,382.39	\$ 2.38	0.2%			
30,000 kWh and 100 kW	\$ 3,110.42	\$ 3,115.18	\$ 4.76	0.2%			
<u>Primary General Service (TOU) Non-Summer</u>							
1,500 kWh and 12 kW	\$ 232.89	\$ 233.12	\$ 0.23	0.1%			
7,500 kWh and 35 kW	\$ 683.54	\$ 684.73	\$ 1.19	0.2%			
15,000 kWh and 35 kW	\$ 873.61	\$ 875.99	\$ 2.38	0.3%			
30,000 kWh and 100 kW	\$ 2,097.62	\$ 2,102.38	\$ 4.76	0.2%			
<u>Primary General Service (TOU) Annualized</u>							
1,500 kWh and 12 kW	\$ 249.77	\$ 250.00	\$ 0.23	0.1%			
7,500 kWh and 35 kW	\$ 767.94	\$ 769.13	\$ 1.19	0.2%			
15,000 kWh and 35 kW	\$ 1,042.41	\$ 1,044.79	\$ 2.38	0.2%			
30,000 kWh and 100 kW	\$ 2,435.22	\$ 2,439.98	\$ 4.76	0.2%			

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

						Monthly Bill with Proposed GMR and Opt-out		
Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	\$ Change	% Change		Charge	\$ Change	% Change
<u>Large General Service - Transmission Sub (Summer)</u>								
500,000 kWh and 800 kW	\$ 23,650.71	\$ 23,650.71	\$ -	0.0%				
1,000,000 kWh and 1,500 kW	\$ 44,850.53	\$ 44,850.53	\$ -	0.0%				
4,000,000 kWh and 6,100 kW	\$ 177,304.32	\$ 177,304.32	\$ -	0.0%				
8,000,000 kWh and 12,200 kW	\$ 353,471.46	\$ 353,471.46	\$ -	0.0%				
<u>Large General Service - Transmission Sub (Non-Summer)</u>								
500,000 kWh and 800 kW	\$ 21,893.60	\$ 21,893.60	\$ -	0.0%				
1,000,000 kWh and 1,500 kW	\$ 41,555.94	\$ 41,555.94	\$ -	0.0%				
4,000,000 kWh and 6,100 kW	\$ 163,906.33	\$ 163,906.33	\$ -	0.0%				
8,000,000 kWh and 12,200 kW	\$ 326,675.48	\$ 326,675.48	\$ -	0.0%				
<u>Large General Service - Transmission Sub Annualized</u>								
500,000 kWh and 800 kW	\$ 22,479.30	\$ 22,479.30	\$ -	0.0%				
1,000,000 kWh and 1,500 kW	\$ 42,654.14	\$ 42,654.14	\$ -	0.0%				
4,000,000 kWh and 6,100 kW	\$ 168,372.33	\$ 168,372.33	\$ -	0.0%				
8,000,000 kWh and 12,200 kW	\$ 335,607.47	\$ 335,607.47	\$ -	0.0%				
<u>Large General Service - Trans Backbone (Summer)</u>								
500,000 kWh and 800 kW	\$ 23,490.36	\$ 23,490.36	\$ -	0.0%				
1,000,000 kWh and 1,500 kW	\$ 45,843.55	\$ 45,843.55	\$ -	0.0%				
4,000,000 kWh and 6,300 kW	\$ 178,661.34	\$ 178,661.34	\$ -	0.0%				
8,000,000 kWh and 13,000 kW	\$ 361,390.85	\$ 361,390.85	\$ -	0.0%				
<u>Large General Service - Trans Backbone (Non-Summer)</u>								
500,000 kWh and 800 kW	\$ 21,774.50	\$ 21,774.50	\$ -	0.0%				
1,000,000 kWh and 1,500 kW	\$ 42,411.82	\$ 42,411.82	\$ -	0.0%				
4,000,000 kWh and 6,300 kW	\$ 165,148.89	\$ 165,148.89	\$ -	0.0%				
8,000,000 kWh and 13,000 kW	\$ 333,508.01	\$ 333,508.01	\$ -	0.0%				
<u>Large General Service - Trans Backbone Annualized</u>								
500,000 kWh and 800 kW	\$ 22,346.45	\$ 22,346.45	\$ -	0.0%				
1,000,000 kWh and 1,500 kW	\$ 43,555.73	\$ 43,555.73	\$ -	0.0%				
4,000,000 kWh and 6,300 kW	\$ 169,653.04	\$ 169,653.04	\$ -	0.0%				
8,000,000 kWh and 13,000 kW	\$ 342,802.29	\$ 342,802.29	\$ -	0.0%				

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

					Monthly Bill with Proposed GMR and Opt-out		
Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	\$ Change	% Change	Charge	\$ Change	% Change
<u>Large Municipal and School Service (Summer)</u>							
10,000 kWh and 30 kW	\$ 771.69	\$ 775.17	\$ 3.48	0.5%			
20,000 kWh and 45 kW	\$ 1,289.76	\$ 1,296.73	\$ 6.97	0.5%			
30,000 kWh and 75 kW	\$ 2,023.29	\$ 2,033.75	\$ 10.46	0.5%			
<u>Large Municipal and School Service (Non-Summer)</u>							
10,000 kWh and 30 kW	\$ 699.92	\$ 703.40	\$ 3.48	0.5%			
20,000 kWh and 45 kW	\$ 1,182.10	\$ 1,189.07	\$ 6.97	0.6%			
30,000 kWh and 75 kW	\$ 1,843.87	\$ 1,854.32	\$ 10.45	0.6%			
<u>Large Municipal and School Service Annualized</u>							
10,000 kWh and 30 kW	\$ 723.84	\$ 727.32	\$ 3.48	0.5%			
20,000 kWh and 45 kW	\$ 1,217.99	\$ 1,224.96	\$ 6.97	0.6%			
30,000 kWh and 75 kW	\$ 1,903.68	\$ 1,914.13	\$ 10.45	0.5%			
<u>Large Municipal and School Service (TOU) Summer</u>							
10,000 kWh and 30 kW	\$ 964.75	\$ 968.23	\$ 3.48	0.4%			
20,000 kWh and 45 kW	\$ 1,752.24	\$ 1,759.21	\$ 6.97	0.4%			
30,000 kWh and 75 kW	\$ 2,676.77	\$ 2,687.23	\$ 10.46	0.4%			
<u>Large Municipal and School Service (TOU) Non-Summer</u>							
10,000 kWh and 30 kW	\$ 616.91	\$ 620.39	\$ 3.48	0.6%			
20,000 kWh and 45 kW	\$ 1,056.56	\$ 1,063.53	\$ 6.97	0.7%			
30,000 kWh and 75 kW	\$ 1,633.25	\$ 1,643.71	\$ 10.46	0.6%			
<u>Large Municipal and School Service (TOU) Annualized</u>							
10,000 kWh and 30 kW	\$ 732.86	\$ 736.34	\$ 3.48	0.5%			
20,000 kWh and 45 kW	\$ 1,288.45	\$ 1,295.42	\$ 6.97	0.5%			
30,000 kWh and 75 kW	\$ 1,981.09	\$ 1,991.55	\$ 10.46	0.5%			

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	\$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	\$ Change	% Change
<u>Small Municipal and School Service (Summer)</u>							
500 kWh	\$ 53.03	\$ 54.93	\$ 1.90	3.6%	\$ 67.31	\$ 14.28	26.9%
1,000 kWh	\$ 90.50	\$ 94.30	\$ 3.80	4.2%	\$ 106.67	\$ 16.17	17.9%
2,000 kWh	\$ 165.42	\$ 173.02	\$ 7.60	4.6%	\$ 185.40	\$ 19.98	12.1%
<u>Small Municipal and School Service (Non-Summer)</u>							
500 kWh	\$ 49.42	\$ 51.32	\$ 1.90	3.8%	\$ 63.69	\$ 14.27	28.9%
1,000 kWh	\$ 83.27	\$ 87.07	\$ 3.80	4.6%	\$ 99.44	\$ 16.17	19.4%
2,000 kWh	\$ 150.96	\$ 158.56	\$ 7.60	5.0%	\$ 170.94	\$ 19.98	13.2%
<u>Small Municipal and School Service Annualized</u>							
500 kWh	\$ 50.62	\$ 52.52	\$ 1.90	3.8%	\$ 64.90	\$ 14.28	28.2%
1,000 kWh	\$ 85.68	\$ 89.48	\$ 3.80	4.4%	\$ 101.85	\$ 16.17	18.9%
2,000 kWh	\$ 155.78	\$ 163.38	\$ 7.60	4.9%	\$ 175.76	\$ 19.98	12.8%
<u>Small Municipal and School Service (TOU) Summer</u>							
500 kWh	\$ 61.50	\$ 63.40	\$ 1.90	3.1%	\$ 75.77	\$ 14.27	23.2%
1,000 kWh	\$ 106.40	\$ 110.20	\$ 3.80	3.6%	\$ 122.57	\$ 16.17	15.2%
2,000 kWh	\$ 196.20	\$ 203.80	\$ 7.60	3.9%	\$ 216.17	\$ 19.97	10.2%
<u>Small Municipal and School Service (TOU) Non-Summer</u>							
500 kWh	\$ 45.99	\$ 47.89	\$ 1.90	4.1%	\$ 60.26	\$ 14.27	31.0%
1,000 kWh	\$ 75.37	\$ 79.17	\$ 3.80	5.0%	\$ 91.54	\$ 16.17	21.5%
2,000 kWh	\$ 134.14	\$ 141.74	\$ 7.60	5.7%	\$ 154.11	\$ 19.97	14.9%
<u>Small Municipal and School Service (TOU) Annualized</u>							
500 kWh	\$ 51.16	\$ 53.06	\$ 1.90	3.7%	\$ 65.43	\$ 14.27	27.9%
1,000 kWh	\$ 85.71	\$ 89.51	\$ 3.80	4.4%	\$ 101.88	\$ 16.17	18.9%
2,000 kWh	\$ 154.83	\$ 162.43	\$ 7.60	4.9%	\$ 174.80	\$ 19.97	12.9%

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

Description	Rate	kWh >>	Average Monthly Units							
			0	250	500	750	900	1,000	2,000	
Residential Service (Summer)										
Service Availability	\$ 9.60	Monthly	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60
Energy Charge (Summer)	\$ 0.083237	kWh	-	20.81	41.62	62.43	74.91	83.24	166.47	
FPPCAC (per kWh)	\$ 0.016385	kWh	-	4.10	8.19	12.29	14.75	16.39	32.77	
Grid Modernization	\$ -	kWh	-	-	-	-	-	-	-	
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	1.98	2.20	4.41	
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.30	1.09	1.89	2.68	3.16	3.47	6.65	
Total Bill			\$ 9.90	\$ 36.15	\$ 62.40	\$ 88.65	\$ 104.40	\$ 114.90	\$ 219.90	
Residential Service (Non-Summer)										
Service Availability	\$ 9.60	Monthly	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60
Energy Charge (Non-Summer)	\$ 0.069364	kWh	-	17.34	34.68	52.02	62.43	69.36	138.73	
FPPCAC (per kWh)	\$ 0.018386	kWh	-	4.60	9.19	13.79	16.55	18.39	36.77	
Grid Modernization	\$ -	kWh	-	-	-	-	-	-	-	
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	1.98	2.20	4.41	
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.30	1.00	1.70	2.40	2.82	3.10	5.91	
Total Bill			\$ 9.90	\$ 33.09	\$ 56.28	\$ 79.47	\$ 93.38	\$ 102.66	\$ 195.41	
Annualized Monthly Bill			\$ 9.90	\$ 34.11	\$ 58.32	\$ 82.53	\$ 97.05	\$ 106.74	\$ 203.57	

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

Description	Rate	kWh >>	Average Monthly Units							
			0	250	500	750	1,000	2,000		
Residential Service (TOU) Summer										
Service Availability	\$ 10.60	Monthly	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	
Energy Charge (Off Peak)	\$ 0.057780	kWh	-	10.83	21.67	32.50	43.34	86.67		
Energy Charge (On Peak)	\$ 0.209810	kWh	-	13.11	26.23	39.34	52.45	104.91		
FPPCAC (per kWh)	\$ 0.016385	kWh	-	4.10	8.19	12.29	16.39	32.77		
Grid Modernization	\$ -	kWh								
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41		
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.33	1.22	2.11	3.00	3.90	7.46		
Total Bill			\$ 10.93	\$ 40.42	\$ 69.90	\$ 99.39	\$ 128.87	\$ 246.81		
Residential Service (TOU) Non-Summer										
Service Availability	\$ 10.60	Monthly	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	
Energy Charge (Off Peak)	\$ 0.057780	kWh	-	14.45	28.89	43.34	57.78	115.56		
Energy Charge (On Peak)	\$ 0.209810	kWh	-	-	-	-	-	-		
FPPCAC (per kWh)	\$ 0.018386	kWh	-	4.60	9.19	13.79	18.39	36.77		
Grid Modernization	\$ -	kWh								
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41		
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.33	0.94	1.55	2.16	2.77	5.22		
Total Bill			\$ 10.93	\$ 31.13	\$ 51.34	\$ 71.54	\$ 91.74	\$ 172.56		
Annualized Monthly Bill			\$ 10.93	\$ 34.23	\$ 57.53	\$ 80.82	\$ 104.12	\$ 197.31		

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

Description	Rate	kWh >>	Average Monthly Units					
			0	250	500	750	1,000	2,000
Residential Heat Service (Summer)								
Service Availability	\$ 9.60	Monthly	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60
Energy Charge (Summer)	\$ 0.083237	kWh	-	20.81	41.62	62.43	83.24	166.47
FPPCAC (per kWh)	\$ 0.016385	kWh	-	4.10	8.19	12.29	16.39	32.77
<i>Grid Modernization</i>	\$ -	kWh						
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.30	1.09	1.89	2.68	3.47	6.65
Total Bill			\$ 9.90	\$ 36.15	\$ 62.40	\$ 88.65	\$ 114.90	\$ 219.90
Residential Heat Service (Non-Summer)								
Service Availability	\$ 9.60	Monthly	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60
Energy Charge (Non-Summer)	\$ 0.052845	kWh	-	13.21	26.42	39.63	52.85	105.69
FPPCAC (per kWh)	\$ 0.018386	kWh	-	4.60	9.19	13.79	18.39	36.77
<i>Grid Modernization</i>	\$ -	kWh						
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.30	0.87	1.44	2.02	2.59	4.88
Total Bill			\$ 9.90	\$ 28.83	\$ 47.76	\$ 66.69	\$ 85.62	\$ 161.35
Annualized Monthly Bill			\$ 9.90	\$ 31.27	\$ 52.64	\$ 74.01	\$ 95.38	\$ 180.87

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

Description	Rate	kWh >>	Average Monthly Units							
			0	250	500	750	1,000	2,000		
Residential Heat Service (TOU) Summer										
Service Availability	\$ 10.60	Monthly	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	
Energy Charge (Off Peak)	\$ 0.057780	kWh	-	11.56	23.11	34.67	46.22	92.45		
Energy Charge (On Peak)	\$ 0.209810	kWh	-	10.49	20.98	31.47	41.96	83.92		
FPPCAC (per kWh)	\$ 0.016385	kWh	-	4.10	8.19	12.29	16.39	32.77		
Grid Modernization	\$ -	kWh								
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41		
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.33	1.16	1.99	2.83	3.66	6.99		
Total Bill			\$ 10.93	\$ 38.46	\$ 65.98	\$ 93.51	\$ 121.03	\$ 231.14		
Residential Heat Service (TOU) Non-Summer										
Service Availability	\$ 10.60	Monthly	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	
Energy Charge (Off Peak)	\$ 0.057780	kWh	-	14.45	28.89	43.34	57.78	115.56		
Energy Charge (On Peak)	\$ 0.209810	kWh	-	-	-	-	-	-		
FPPCAC (per kWh)	\$ 0.018386	kWh	-	4.60	9.19	13.79	18.39	36.77		
Grid Modernization	\$ -	kWh								
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41		
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.33	0.94	1.55	2.16	2.77	5.22		
Total Bill			\$ 10.93	\$ 31.13	\$ 51.34	\$ 71.54	\$ 91.74	\$ 172.56		
Annualized Monthly Bill			\$ 10.93	\$ 33.57	\$ 56.22	\$ 78.86	\$ 101.50	\$ 192.09		

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

Description	Rate	kWh >>	Average Monthly Units						
			0	250	500	750	1,000	2,000	
Small General Service (Summer)									
Service Availability	\$ 15.30	Monthly	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30
Energy Charge (Summer)	\$ 0.064820	kWh	-	16.21	32.41	48.62	64.82	129.64	
FPPCAC (per kWh)	\$ 0.016385	kWh	-	4.10	8.19	12.29	16.39	32.77	
Grid Modernization	\$ -	kWh							
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41	
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.48	1.13	1.78	2.43	3.08	5.68	
Total Bill			\$ 15.78	\$ 37.28	\$ 58.78	\$ 80.28	\$ 101.79	\$ 187.79	
Small General Service (Non-Summer)									
Service Availability	\$ 15.30	Monthly	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30	\$ 15.30
Energy Charge (Non-Summer)	\$ 0.054017	kWh	-	13.50	27.01	40.51	54.02	108.03	
FPPCAC (per kWh)	\$ 0.018386	kWh	-	4.60	9.19	13.79	18.39	36.77	
Grid Modernization	\$ -	kWh							
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41	
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.48	1.06	1.64	2.22	2.80	5.13	
Total Bill			\$ 15.78	\$ 35.01	\$ 54.24	\$ 73.48	\$ 92.71	\$ 169.64	
Annualized Monthly Bill			\$ 15.78	\$ 35.77	\$ 55.75	\$ 75.75	\$ 95.74	\$ 175.69	

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

Description	Rate	kWh >>	Average Monthly Units							
			0	250	500	750	1,000	2,000		
Small General Service (TOU) Summer										
Service Availability	\$ 16.30	Monthly	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	
Energy Charge (Off-Peak)	\$ 0.043056	kWh	-	8.61	17.22	25.83	34.44	68.89		
Energy Charge (On-Peak)	\$ 0.214570	kWh	-	10.73	21.46	32.19	42.91	85.83		
FPPCAC (per kWh)	\$ 0.016385	kWh	-	4.10	8.19	12.29	16.39	32.77		
Grid Modernization	\$ -	kWh								
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41		
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.51	1.26	2.00	2.75	3.50	6.49		
Total Bill			\$ 16.81	\$ 41.54	\$ 66.28	\$ 91.01	\$ 115.75	\$ 214.69		
Small General Service (TOU) Non-Summer										
Service Availability	\$ 16.30	Monthly	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	
Energy Charge (Off-Peak)	\$ 0.043056	kWh	-	10.76	21.53	32.29	43.06	86.11		
Energy Charge (On-Peak)	\$ 0.214570	kWh	-	-	-	-	-	-		
FPPCAC (per kWh)	\$ 0.018386	kWh	-	4.60	9.19	13.79	18.39	36.77		
Grid Modernization	\$ -	kWh								
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	-	0.55	1.10	1.65	2.20	4.41		
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.51	1.00	1.50	2.00	2.49	4.48		
Total Bill			\$ 16.81	\$ 33.22	\$ 49.62	\$ 66.03	\$ 82.44	\$ 148.07		
Annualized Monthly Bill			\$ 16.81	\$ 35.99	\$ 55.17	\$ 74.36	\$ 93.54	\$ 170.28		

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

		Average Monthly Units				
Description	Rate	kWh >> kW >>	1,500 12	7,500 35	15,000 35	30,000 100
Secondary General Service (Summer)						
Service Availability	\$ 30.60	Monthly	\$ 30.60	\$ 30.60	\$ 30.60	\$ 30.60
Energy Charge (Summer)	\$ 0.009455	kWh	14.18	70.91	141.83	283.65
Demand Charge (Summer)	\$ 19.36	kW	232.32	677.60	677.60	1,936.00
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79	531.57
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	9.57	28.94	35.81	88.77
Total Bill			\$ 316.56	\$ 957.48	\$ 1,184.68	\$ 2,936.71
Secondary General Service (Non-Summer)						
Service Availability	\$ 30.60	Monthly	\$ 30.60	\$ 30.60	\$ 30.60	\$ 30.60
Energy Charge (Non-Summer)	\$ 0.009455	kWh	14.18	70.91	141.83	283.65
Demand Charge (Non-Summer)	\$ 16.13	kW	193.56	564.55	564.55	1,613.00
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79	531.57
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	8.36	25.42	32.29	78.70
Total Bill			\$ 276.59	\$ 840.90	\$ 1,068.11	\$ 2,603.64
Annualized Monthly Bill			\$ 289.91	\$ 879.76	\$ 1,106.97	\$ 2,714.66

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

			Average Monthly Units			
Description	Rate	kWh >> kW >>	1,500 12	7,500 35	15,000 35	30,000 100
Secondary General Service (TOU) Summer						
Service Availability	\$ 32.60	Monthly	\$ 32.60	\$ 32.60	\$ 32.60	\$ 32.60
Energy Charge (Off-Peak)	\$ 0.009455	kWh	10.64	53.18	106.37	212.74
Energy Charge (On-Peak)	\$ 0.160249	kWh	60.09	300.47	600.93	1,201.87
Demand Charge	\$ 13.01	kW	156.12	455.35	455.35	1,301.00
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79	531.57
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	9.02	30.89	46.57	104.29
Total Bill			\$ 298.35	\$ 1,021.91	\$ 1,540.67	\$ 3,450.19
Secondary General Service (TOU) Non-Summer						
Service Availability	\$ 32.60	Monthly	\$ 32.60	\$ 32.60	\$ 32.60	\$ 32.60
Energy Charge (Off-Peak)	\$ 0.009455	kWh	14.18	70.91	141.83	283.65
Energy Charge (On-Peak)	\$ 0.160249	kWh	-	-	-	-
Demand Charge	\$ 13.01	kW	156.12	455.35	455.35	1,301.00
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79	531.57
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	7.26	22.08	28.95	69.04
Total Bill			\$ 240.04	\$ 730.36	\$ 957.57	\$ 2,283.98
Annualized Monthly Bill			\$ 259.48	\$ 827.54	\$ 1,151.94	\$ 2,672.72

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

Description	Rate	kWh >>	1,500	Average Monthly Units			30,000
		kW >>	12	7,500	15,000	35	100
Irrigation Service (Summer)							
Service Availability	\$ 22.30	Monthly	\$ 22.30	\$ 22.30	\$ 22.30	\$ 22.30	
Energy Charge (Summer)	\$ 0.054378	kWh	81.57	407.84	815.67		1,631.34
Demand Charge (Summer)	\$ 2.08	kW	24.96	72.80	72.80		208.00
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79		531.57
Grid Modernization	\$ -	kWh					
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06		66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	4.95	20.33	37.70		76.66
Total Bill			\$ 163.66	\$ 672.69	\$ 1,247.32	\$ 2,535.99	
Irrigation Service (Non-Summer)							
Service Availability	\$ 22.30	Monthly	\$ 22.30	\$ 22.30	\$ 22.30	\$ 22.30	
Energy Charge (Non-Summer)	\$ 0.054378	kWh	81.57	407.84	815.67		1,631.34
Demand Charge (Non-Summer)	\$ 1.73	kW	20.76	60.55	60.55		173.00
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79		531.57
Grid Modernization	\$ -	kWh					
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06		66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	4.82	19.95	37.32		75.57
Total Bill			\$ 159.33	\$ 660.06	\$ 1,234.69	\$ 2,499.90	
Annualized Monthly Bill			\$ 160.77	\$ 664.27	\$ 1,238.90	\$ 2,511.93	

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

			Average Monthly Units			
Description	Rate	kWh >> kW >>	1,500 12	7,500 35	15,000 35	30,000 100
Irrigation Service (TOU) Summer						
Service Availability	\$ 23.30	Monthly	\$ 23.30	\$ 23.30	\$ 23.30	\$ 23.30
Energy Charge (Off-Peak)	\$ 0.036177	kWh	40.70	203.50	406.99	813.98
Energy Charge (On-Peak)	\$ 0.229333	kWh	86.00	430.00	860.00	1,720.00
Demand Charge	\$ 1.65	kW	19.80	57.75	57.75	165.00
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79	531.57
<i>Grid Modernization</i>	<i>\$ -</i>	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	6.22	26.93	51.33	103.48
Total Bill			<u>\$ 205.91</u>	<u>\$ 890.90</u>	<u>\$ 1,698.22</u>	<u>\$ 3,423.45</u>
Irrigation Service (TOU) Non-Summer						
Service Availability	\$ 23.30	Monthly	\$ 23.30	\$ 23.30	\$ 23.30	\$ 23.30
Energy Charge (Off-Peak)	\$ 0.036177	kWh	54.27	271.33	542.66	1,085.31
Energy Charge (On-Peak)	\$ 0.229333	kWh	-	-	-	-
Demand Charge	\$ 1.65	kW	19.80	57.75	57.75	165.00
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79	531.57
<i>Grid Modernization</i>	<i>\$ -</i>	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	3.97	15.64	28.76	58.33
Total Bill			<u>\$ 131.22</u>	<u>\$ 517.44</u>	<u>\$ 951.31</u>	<u>\$ 1,929.63</u>
Annualized Monthly Bill			<u>\$ 156.12</u>	<u>\$ 641.93</u>	<u>\$ 1,200.28</u>	<u>\$ 2,427.57</u>

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

			Average Monthly Units			
Description	Rate	kWh >> kW >>	1,500 12	7,500 35	15,000 35	30,000 100
Primary General Service (Summer)						
Service Availability	\$ 35.90	Monthly	\$ 35.90	\$ 35.90	\$ 35.90	\$ 35.90
Energy Charge (Summer)	\$ 0.004947	kWh	7.42	37.10	74.21	148.41
Demand Charge (Summer)	\$ 18.60	kW	223.20	651.00	651.00	1,860.00
FPPCAC (per kWh)	\$ 0.017426	kWh	26.14	130.70	261.39	522.78
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	9.23	27.16	32.90	82.08
Total Bill			\$ 305.19	\$ 898.38	\$ 1,088.46	\$ 2,715.29
Primary General Service (Non-Summer)						
Service Availability	\$ 35.90	Monthly	\$ 35.90	\$ 35.90	\$ 35.90	\$ 35.90
Energy Charge (Non-Summer)	\$ 0.004947	kWh	7.42	37.10	74.21	148.41
Demand Charge (Non-Summer)	\$ 15.50	kW	186.00	542.50	542.50	1,550.00
FPPCAC (per kWh)	\$ 0.017426	kWh	26.14	130.70	261.39	522.78
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	8.07	23.77	29.52	72.41
Total Bill			\$ 266.83	\$ 786.50	\$ 976.57	\$ 2,395.62
Annualized Monthly Bill			\$ 279.62	\$ 823.79	\$ 1,013.87	\$ 2,502.18

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

			Average Monthly Units			
Description	Rate	kWh >> kW >>	1,500 12	7,500 35	15,000 35	30,000 100
Primary General Service (TOU) Summer						
Service Availability	\$ 37.90	Monthly	\$ 37.90	\$ 37.90	\$ 37.90	\$ 37.90
Energy Charge (Off-Peak)	\$ 0.004947	kWh	5.57	27.83	55.65	111.31
Energy Charge (On-Peak)	\$ 0.135905	kWh	50.96	254.82	509.64	1,019.29
Demand Charge	\$ 12.59	kW	151.08	440.65	440.65	1,259.00
FPPCAC (per kWh)	\$ 0.017426	kWh	26.14	130.70	261.39	522.78
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	8.57	28.32	41.71	94.02
Total Bill			\$ 283.53	\$ 936.74	\$ 1,380.01	\$ 3,110.42
Primary General Service (TOU) Non-Summer						
Service Availability	\$ 37.90	Monthly	\$ 37.90	\$ 37.90	\$ 37.90	\$ 37.90
Energy Charge (Off-Peak)	\$ 0.004947	kWh	7.42	37.10	74.21	148.41
Energy Charge (On-Peak)	\$ 0.135905	kWh	-	-	-	-
Demand Charge	\$ 12.59	kW	151.08	440.65	440.65	1,259.00
FPPCAC (per kWh)	\$ 0.017426	kWh	26.14	130.70	261.39	522.78
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	7.04	20.66	26.41	63.41
Total Bill			\$ 232.89	\$ 683.54	\$ 873.61	\$ 2,097.62
Annualized Monthly Bill			\$ 249.77	\$ 767.94	\$ 1,042.41	\$ 2,435.22

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

			Average Monthly Units			
Description	Rate	kWh >> kW >>	500,000 800	1,000,000 1,500	4,000,000 6,100	8,000,000 12,200
Large General Service - Transmission Sub (Summer)						
Service Availability	\$ 1,102.80	Monthly	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Summer)	\$ 0.004758	kWh	2,379.00	4,758.00	19,032.00	38,064.00
Demand Charge (Summer)	\$ 12.74	kW	10,192.00	19,110.00	77,714.00	155,428.00
FPPCAC (per kWh)	\$ 0.016320	kWh	8,160.00	16,320.00	65,280.00	130,560.00
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	714.91	1,355.73	5,359.52	10,684.66
Total Bill			\$ 23,650.71	\$ 44,850.53	\$ 177,304.32	\$ 353,471.46
Large General Service - Transmission Sub (Non-Summer)						
Service Availability	\$ 1,102.80	Monthly	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Non-Summer)	\$ 0.004758	kWh	2,379.00	4,758.00	19,032.00	38,064.00
Demand Charge (Non-Summer)	\$ 10.61	kW	8,488.00	15,915.00	64,721.00	129,442.00
FPPCAC (per kWh)	\$ 0.016320	kWh	8,160.00	16,320.00	65,280.00	130,560.00
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	661.80	1,256.14	4,954.53	9,874.68
Total Bill			\$ 21,893.60	\$ 41,555.94	\$ 163,906.33	\$ 326,675.48
Annualized Monthly Bill			\$ 22,479.30	\$ 42,654.14	\$ 168,372.33	\$ 335,607.47

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

			Average Monthly Units			
Description	Rate	kWh >> kW >>	500,000 800	1,000,000 1,600	4,000,000 6,300	8,000,000 13,000
Large General Service - Trans Backbone (Summer)						
Service Availability	\$ 1,102.80	Monthly	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Summer)	\$ 0.004730	kWh	2,365.00	4,730.00	18,920.00	37,840.00
Demand Charge (Summer)	\$ 12.62	kW	10,096.00	20,192.00	79,506.00	164,060.00
FPPCAC (per kWh)	\$ 0.016229	kWh	8,114.50	16,229.00	64,916.00	129,832.00
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	710.06	1,385.75	5,400.54	10,924.05
Total Bill			\$ 23,490.36	\$ 45,843.55	\$ 178,661.34	\$ 361,390.85
Large General Service - Trans Backbone (Non-Summer)						
Service Availability	\$ 1,102.80	Monthly	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Non-Summer)	\$ 0.004730	kWh	2,365.00	4,730.00	18,920.00	37,840.00
Demand Charge (Non-Summer)	\$ 10.54	kW	8,432.00	16,864.00	66,402.00	137,020.00
FPPCAC (per kWh)	\$ 0.016229	kWh	8,114.50	16,229.00	64,916.00	129,832.00
Grid Modernization	\$ -	kWh				
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	658.20	1,282.02	4,992.09	10,081.21
Total Bill			\$ 21,774.50	\$ 42,411.82	\$ 165,148.89	\$ 333,508.01
Annualized Monthly Bill			\$ 22,346.45	\$ 43,555.73	\$ 169,653.04	\$ 342,802.29

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

Description	Rate	kWh >> kW >>	Average Monthly Units		
			10,000 30	20,000 45	30,000 75
Large Municipal and School Service (Summer)					
Service Availability	\$ 37.00	Monthly	\$ 37.00	\$ 37.00	\$ 37.00
Energy Charge (Summer)	\$ 0.009423	kWh	94.23	188.46	282.69
Demand Charge (Summer)	\$ 13.93	kW	417.90	626.85	1,044.75
FPPCAC (per kWh)	\$ 0.017719	kWh	177.19	354.38	531.57
Grid Modernization	\$ -	kWh			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	22.04	44.08	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	23.33	38.99	61.16
Total Bill			\$ 771.69	\$ 1,289.76	\$ 2,023.29
Large Municipal and School Service (Non-Summer)					
Service Availability	\$ 37.00	Monthly	\$ 37.00	\$ 37.00	\$ 37.00
Energy Charge (Non-Summer)	\$ 0.009423	kWh	94.23	188.46	282.69
Demand Charge (Non-Summer)	\$ 11.61	kW	348.30	522.45	870.75
FPPCAC (per kWh)	\$ 0.017719	kWh	177.19	354.38	531.57
Grid Modernization	\$ -	kWh			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	22.04	44.08	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	21.16	35.73	55.74
Total Bill			\$ 699.92	\$ 1,182.10	\$ 1,843.87
Annualized Monthly Bill			\$ 723.84	\$ 1,217.99	\$ 1,903.68

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

		Average Monthly Units			
Description	Rate	kWh >>	10,000	20,000	30,000
		kW >>	30	45	75
Large Municipal and School Service (TOU) Summer					
Service Availability	\$ 39.00	Monthly	\$ 39.00	\$ 39.00	\$ 39.00
Energy Charge (Off-Peak)	\$ 0.009423	kWh	73.50	147.00	220.50
Energy Charge (On-Peak)	\$ 0.162753	kWh	358.06	716.11	1,074.17
Demand Charge	\$ 8.86	kW	265.80	398.70	664.50
FPPCAC (per kWh)	\$ 0.017719	kWh	177.19	354.38	531.57
Grid Modernization	\$ -	kWh			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	22.04	44.08	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	29.16	52.97	80.91
Total Bill			\$ 964.75	\$ 1,752.24	\$ 2,676.77
Large Municipal and School Service (TOU) Non-Summer					
Service Availability	\$ 39.00	Monthly	\$ 39.00	\$ 39.00	\$ 39.00
Energy Charge (Off-Peak)	\$ 0.009423	kWh	94.23	188.46	282.69
Energy Charge (On-Peak)	\$ 0.162753	kWh	-	-	-
Demand Charge	\$ 8.86	kW	265.80	398.70	664.50
FPPCAC (per kWh)	\$ 0.017719	kWh	177.19	354.38	531.57
Grid Modernization	\$ -	kWh			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	22.04	44.08	66.12
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	18.65	31.94	49.37
Total Bill			\$ 616.91	\$ 1,056.56	\$ 1,633.25
Annualized Monthly Bill			\$ 732.86	\$ 1,288.45	\$ 1,981.09

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

Description	Rate	kWh >>	Average Monthly Units		
			500	1,000	2,000
Small Municipal and School Service (Summer)					
Service Availability	\$ 15.10	Monthly	\$ 15.10	\$ 15.10	\$ 15.10
Energy Charge (Summer)	\$ 0.054072	kWh	27.04	54.07	108.14
FPPCAC (per kWh)	\$ 0.016385	kWh	8.19	16.39	32.77
Grid Modernization	\$ -	kWh			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	1.60	2.74	5.00
Total Bill			\$ 53.03	\$ 90.50	\$ 165.42
Small Municipal and School Service (Non-Summer)					
Service Availability	\$ 15.10	Monthly	\$ 15.10	\$ 15.10	\$ 15.10
Energy Charge (Non-Summer)	\$ 0.045060	kWh	22.53	45.06	90.12
FPPCAC (per kWh)	\$ 0.018386	kWh	9.19	18.39	36.77
Grid Modernization	\$ -	kWh			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	1.49	2.52	4.56
Total Bill			\$ 49.42	\$ 83.27	\$ 150.96
Annualized Monthly Bill			\$ 50.62	\$ 85.68	\$ 155.78

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

Description	Rate	kWh >>	Average Monthly Units		
			500	1,000	2,000
Small Municipal and School Service (TOU) Summer					
Service Availability	\$ 16.10	Monthly	\$ 16.10	\$ 16.10	\$ 16.10
Energy Charge (Off-Peak)	\$ 0.036401	kWh	14.56	29.12	58.24
Energy Charge (On-Peak)	\$ 0.196869	kWh	19.69	39.37	78.75
FPPCAC (per kWh)	\$ 0.016385	kWh	8.19	16.39	32.77
Grid Modernization	\$ -	kWh			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	1.86	3.22	5.93
Total Bill			\$ 61.50	\$ 106.40	\$ 196.20
Small Municipal and School Service (TOU) Non-Summer					
Service Availability	\$ 16.10	Monthly	\$ 16.10	\$ 16.10	\$ 16.10
Energy Charge (Off-Peak)	\$ 0.036401	kWh	18.20	36.40	72.80
Energy Charge (On-Peak)	\$ 0.196869	kWh	-	-	-
FPPCAC (per kWh)	\$ 0.018386	kWh	9.19	18.39	36.77
Grid Modernization	\$ -	kWh			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	1.39	2.28	4.05
Total Bill			\$ 45.99	\$ 75.37	\$ 134.14
Annualized Monthly Bill			\$ 51.16	\$ 85.71	\$ 154.83

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates

Area Lighting Service				Summer			Non-Summer			Annualized
Lumen and Light Type	Rate		kWh	FPPCAC	Total Bill	FPPCAC	Total Bill			Monthly Bill
7,000 MV	\$ 12.38	Monthly	68	\$ 0.016385	\$ 13.49	\$ 0.018386	\$ 13.63			\$ 13.58
15,000 HPS	\$ 11.85	Monthly	56	\$ 0.016385	\$ 12.77	\$ 0.018386	\$ 12.88			\$ 12.84
27,500 HPS	\$ 13.69	Monthly	97	\$ 0.016385	\$ 15.28	\$ 0.018386	\$ 15.47			\$ 15.41
50,000 HPS	\$ 16.40	Monthly	159	\$ 0.016385	\$ 19.01	\$ 0.018386	\$ 19.32			\$ 19.22
140,000 HPS	\$ 26.00	Monthly	350	\$ 0.016385	\$ 31.73	\$ 0.018386	\$ 32.44			\$ 32.20
14,000 MTHL	\$ 13.16	Monthly	62	\$ 0.016385	\$ 14.18	\$ 0.018386	\$ 14.30			\$ 14.26
20,500 MTHL	\$ 14.72	Monthly	97	\$ 0.016385	\$ 16.31	\$ 0.018386	\$ 16.50			\$ 16.44
36,000 MTHL	\$ 16.43	Monthly	136	\$ 0.016385	\$ 18.66	\$ 0.018386	\$ 18.93			\$ 18.84
110,000 MTHL	\$ 27.68	Monthly	359	\$ 0.016385	\$ 33.56	\$ 0.018386	\$ 34.28			\$ 34.04

Municipal Street Lighting Service				Summer			Non-Summer			Annualized
Lumen and Light Type	Rate		kWh	FPPCAC	Total Bill	FPPCAC	Total Bill			Monthly Bill
7,000 MV	\$ 12.41	Monthly	68	\$ 0.016385	\$ 13.52	\$ 0.018386	\$ 13.66			\$ 13.61
20,000 MV	\$ 16.20	Monthly	151	\$ 0.016385	\$ 18.67	\$ 0.018386	\$ 18.98			\$ 18.88
35,000 MV	\$ 22.43	Monthly	257	\$ 0.016385	\$ 26.64	\$ 0.018386	\$ 27.16			\$ 26.98
50,000 MV	\$ 25.90	Monthly	363	\$ 0.016385	\$ 31.85	\$ 0.018386	\$ 32.57			\$ 32.33
15,000 HPS	\$ 11.90	Monthly	56	\$ 0.016385	\$ 12.82	\$ 0.018386	\$ 12.93			\$ 12.89
27,500 HPS	\$ 13.75	Monthly	97	\$ 0.016385	\$ 15.34	\$ 0.018386	\$ 15.53			\$ 15.47
50,000 HPS	\$ 16.45	Monthly	159	\$ 0.016385	\$ 19.06	\$ 0.018386	\$ 19.37			\$ 19.27
6,000 LED	\$ 11.12	Monthly	21	\$ 0.016385	\$ 11.46	\$ 0.018386	\$ 11.51			\$ 11.49
14,000 LED	\$ 14.59	Monthly	51	\$ 0.016385	\$ 15.43	\$ 0.018386	\$ 15.53			\$ 15.49
25,000 LED	\$ 21.18	Monthly	81	\$ 0.016385	\$ 22.51	\$ 0.018386	\$ 22.67			\$ 22.62

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Ten-Year Meters

Present Rates w/ GMR

Description	Rate	kWh >>	Average Monthly Units									
			0	250	500	750	900	1,000	2,000			
Residential Service (Summer)												
Service Availability	\$	9.60 Monthly	\$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$
Energy Charge (Summer)	\$	0.083237 kWh		20.81	41.62	62.43	74.91	83.24	83.24	166.47		
FPPCAC (per kWh)	\$	0.016385 kWh	-	4.10	8.19	12.29	14.75	16.39	16.39	32.77		
Grid Modernization	\$	0.002889 kWh	-	0.72	1.44	2.17	2.60	2.89	2.89	5.78		
RPS Cost Rider (per kWh)	\$	0.002204 kWh	-	0.55	1.10	1.65	1.98	2.20	2.20	4.41		
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	0.30	1.12	1.93	2.75	3.24	3.56	3.56	6.83		
Total Bill	\$		\$ 9.90	\$ 36.89	\$ 63.89	\$ 90.88	\$ 107.08	\$ 117.88	\$ 117.88	\$ 225.86		
Residential Service (Non-Summer)												
Service Availability	\$	9.60 Monthly	\$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$
Energy Charge (Non-Summer)	\$	0.069364 kWh	-	17.34	34.68	52.02	62.43	69.36	69.36	138.73		
FPPCAC (per kWh)	\$	0.018386 kWh	-	4.60	9.19	13.79	16.55	18.39	18.39	36.77		
Grid Modernization	\$	0.002889 kWh	-	0.72	1.44	2.17	2.60	2.89	2.89	5.78		
RPS Cost Rider (per kWh)	\$	0.002204 kWh	-	0.55	1.10	1.65	1.98	2.20	2.20	4.41		
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	0.30	1.02	1.75	2.47	2.90	3.19	3.19	6.09		
Total Bill	\$		\$ 9.90	\$ 33.83	\$ 57.77	\$ 81.70	\$ 96.06	\$ 105.64	\$ 105.64	\$ 201.37		
Annualized Monthly Bill	\$		\$ 9.90	\$ 34.85	\$ 59.81	\$ 84.76	\$ 99.73	\$ 109.72	\$ 109.72	\$ 209.53		
Grid Modernization Rider Effect				\$			\$ 2.23					2.70%

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >>	Average Monthly Units						
			0	250	500	750	1,000	2,000	
Residential Service (TOU) Summer									
Service Availability	\$	10.60 Monthly	\$	10.60 \$	10.60 \$	10.60 \$	10.60 \$	10.60 \$	
Energy Charge (Off Peak)	\$	0.057780 kWh	\$	-	10.83	21.67	32.50	43.34	86.67
Energy Charge (On Peak)	\$	0.209810 kWh	\$	-	13.11	26.23	39.34	52.45	104.91
FPPC/AC (per kWh)	\$	0.016385 kWh	\$	-	4.10	8.19	12.29	16.39	32.77
<i>Grid Modernization</i>	\$	<i>0.002889</i> kWh	\$	-	0.72	1.44	2.17	2.89	5.78
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)		3.117% % of Bill		0.33	1.24	2.16	3.07	3.99	7.64
Total Bill	\$		\$	10.93 \$	41.16 \$	71.39 \$	101.62 \$	131.85 \$	232.77 \$
Residential Service (TOU) Non-Summer									
Service Availability	\$	10.60 Monthly	\$	10.60 \$	10.60 \$	10.60 \$	10.60 \$	10.60 \$	10.60 \$
Energy Charge (Off Peak)	\$	0.057780 kWh	\$	-	14.45	28.89	43.34	57.78	115.56
Energy Charge (On Peak)	\$	0.209810 kWh	\$	-	-	-	-	-	-
FPPC/AC (per kWh)	\$	0.018386 kWh	\$	-	4.60	9.19	13.79	18.39	36.77
<i>Grid Modernization</i>	\$	<i>0.002889</i> kWh	\$	-	0.72	1.44	2.17	2.89	5.78
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)		3.117% % of Bill		0.33	0.96	1.60	2.23	2.86	5.40
Total Bill	\$		\$	10.93 \$	31.88 \$	52.83 \$	73.77 \$	94.72 \$	178.51 \$
Annualized Monthly Bill									
	\$		\$	10.93 \$	34.97 \$	59.02 \$	83.05 \$	107.10 \$	203.26 \$
<i>Grid Modernization Rider Effect</i>								2.23	
								2.76%	

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >>	Average Monthly Units				
			0	250	500	750	1,000
Residential Heat Service (Summer)							
Service Availability	\$	9.60 Monthly	\$	9.60 \$	9.60 \$	9.60 \$	9.60 \$
Energy Charge (Summer)	\$	0.083237 kWh	-	20.81	41.62	62.43	83.24
FPPCAC (per kWh)	\$	0.016385 kWh	-	4.10	8.19	12.29	16.39
<i>Grid Modernization</i>	\$	0.002389 kWh	-	0.72	1.44	2.17	2.89
RPS Cost Rider (per kWh)	\$	0.002204 kWh	-	0.55	1.10	1.65	2.20
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	0.30	1.12	1.93	2.75	3.56
Total Bill	\$		\$ 9.90	\$ 36.89	\$ 63.89	\$ 90.88	\$ 117.88
Residential Heat Service (Non-Summer)							
Service Availability	\$	9.60 Monthly	\$	9.60 \$	9.60 \$	9.60 \$	9.60 \$
Energy Charge (Non-Summer)	\$	0.052845 kWh	-	13.21	26.42	39.63	52.85
FPPCAC (per kWh)	\$	0.018386 kWh	-	4.60	9.19	13.79	18.39
<i>Grid Modernization</i>	\$	0.002389 kWh	-	0.72	1.44	2.17	2.89
RPS Cost Rider (per kWh)	\$	0.002204 kWh	-	0.55	1.10	1.65	2.20
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	0.30	0.89	1.49	2.08	2.68
Total Bill	\$		\$ 9.90	\$ 29.57	\$ 49.25	\$ 68.93	\$ 88.60
Annualized Monthly Bill	\$		\$ 9.90	\$ 32.01	\$ 54.13	\$ 76.25	\$ 98.36
<i>Grid Modernization Rider Effect</i>				\$		2.24	3.03%

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >>	Average Monthly Units									
			0	250	500	750	1,000	2,000				
Residential Heat Service (TOU) Summer												
Service Availability	\$	10.60 Monthly	\$	10.60 \$	10.60 \$	10.60 \$	10.60 \$	10.60 \$				
Energy Charge (Off Peak)	\$	0.057780 kWh	-	11.56	23.11	34.67	46.22	92.45				
Energy Charge (On Peak)	\$	0.209810 kWh	-	10.49	20.98	31.47	41.96	83.92				
FPPC/AC (per kWh)	\$	0.016385 kWh	-	4.10	8.19	12.29	16.39	32.77				
<i>Grid Modernization</i>	\$	<i>0.002889</i> kWh	-	0.72	1.44	2.17	2.89	5.78				
RPS Cost Rider (per kWh)	\$	0.002204 kWh	-	0.55	1.10	1.65	2.20	4.41				
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	0.33	1.18	2.04	2.89	3.75	7.17				
Total Bill	\$	10.93	\$	39.20	\$	67.47	\$	95.74	\$	124.01	\$	237.09
Residential Heat Service (TOU) Non-Summer												
Service Availability	\$	10.60 Monthly	\$	10.60 \$	10.60 \$	10.60 \$	10.60 \$	10.60 \$	10.60 \$			
Energy Charge (Off Peak)	\$	0.057780 kWh	-	14.45	28.89	43.34	57.78	115.56				
Energy Charge (On Peak)	\$	0.209810 kWh	-	-	-	-	-	-				
FPPC/AC (per kWh)	\$	0.018386 kWh	-	4.60	9.19	13.79	18.39	36.77				
<i>Grid Modernization</i>	\$	<i>0.002889</i> kWh	-	0.72	1.44	2.17	2.89	5.78				
RPS Cost Rider (per kWh)	\$	0.002204 kWh	-	0.55	1.10	1.65	2.20	4.41				
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	0.33	0.96	1.60	2.23	2.86	5.40				
Total Bill	\$	10.93	\$	31.88	\$	52.83	\$	73.77	\$	94.72	\$	178.51
Annualized Monthly Bill												
	\$	10.93	\$	34.32	\$	57.71	\$	81.09	\$	104.48	\$	198.04
<i>Grid Modernization Rider Effect</i>								\$	2.23			
									2.83%			

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >>	Average Monthly Units											
			0	250	500	750	1,000	2,000						
Small General Service (Summer)														
Service Availability	\$	15.30 Monthly	\$	15.30	\$	15.30	\$	15.30	\$	15.30				
Energy Charge (Summer)	\$	0.064820 kWh	\$	-	16.21	32.41	48.62	64.82	129.64	129.64				
FPPCAC (per kWh)	\$	0.016385 kWh	\$	-	4.10	8.19	12.29	16.39	32.77	32.77				
<i>Grid Modernization</i>	\$	0.002669 kWh	\$	-	0.67	1.33	2.00	2.67	5.34	5.34				
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	-	0.55	1.10	1.65	2.20	4.41	4.41				
Energy Efficiency Rider (% of Bill)		3.117% of Bill		0.48	1.15	1.82	2.49	3.16	5.84	5.84				
Total Bill			\$	15.78	\$	37.97	\$	60.16	\$	82.35	\$	104.54	\$	193.30
Small General Service (Non-Summer)														
Service Availability	\$	15.30 Monthly	\$	15.30	\$	15.30	\$	15.30	\$	15.30	\$	15.30		
Energy Charge (Non-Summer)	\$	0.054017 kWh	\$	-	13.50	27.01	40.51	54.02	108.03	108.03				
FPPCAC (per kWh)	\$	0.018386 kWh	\$	-	4.60	9.19	13.79	18.39	36.77	36.77				
<i>Grid Modernization</i>	\$	0.002669 kWh	\$	-	0.67	1.33	2.00	2.67	5.34	5.34				
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	-	0.55	1.10	1.65	2.20	4.41	4.41				
Energy Efficiency Rider (% of Bill)		3.117% of Bill		0.48	1.08	1.68	2.28	2.89	5.29	5.29				
Total Bill			\$	15.78	\$	35.70	\$	55.62	\$	75.54	\$	95.46	\$	175.15
Annualized Monthly Bill														
Annualized Monthly Bill			\$	15.78	\$	36.46	\$	57.13	\$	77.81	\$	98.49	\$	181.20

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >=	Average Monthly Units				
			0	250	500	750	1,000
Small General Service (TOU) Summer							
Service Availability	\$ 16.30 Monthly		\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30
Energy Charge (Off-Peak)	\$ 0.043056 kWh		-	8.61	17.22	25.83	34.44
Energy Charge (On-Peak)	\$ 0.214570 kWh		-	10.73	21.46	32.19	42.91
FPPC/AC (per kWh)	\$ 0.016385 kWh		-	4.10	8.19	12.29	16.39
Grid Modernization	\$ 0.002669 kWh		-	0.67	1.33	2.00	2.67
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		-	0.55	1.10	1.65	2.20
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		0.51	1.28	2.05	2.81	3.58
Total Bill			\$ 16.81	\$ 42.23	\$ 67.65	\$ 93.08	\$ 118.50
Small General Service (TOU) Non-Summer							
Service Availability	\$ 16.30 Monthly		\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30	\$ 16.30
Energy Charge (Off-Peak)	\$ 0.043056 kWh		-	10.76	21.53	32.29	43.06
Energy Charge (On-Peak)	\$ 0.214570 kWh		-	-	-	-	-
FPPC/AC (per kWh)	\$ 0.018386 kWh		-	4.60	9.19	13.79	18.39
Grid Modernization	\$ 0.002669 kWh		-	0.67	1.33	2.00	2.67
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		-	0.55	1.10	1.65	2.20
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		0.51	1.02	1.54	2.06	2.58
Total Bill			\$ 16.81	\$ 33.90	\$ 51.00	\$ 68.09	\$ 85.19
Annualized Monthly Bill							
			\$ 16.81	\$ 36.68	\$ 56.55	\$ 76.42	\$ 96.29
							\$ 175.78

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units			
			1,500 12	7,500 35	15,000 35	30,000 100
Secondary General Service (Summer)						
Service Availability	\$	30.60 Monthly	\$	30.60	\$	30.60
Energy Charge (Summer)	\$	0.009455 kWh	14.18	70.91	141.83	283.65
Demand Charge (Summer)	\$	19.36 kW	232.32	677.60	677.60	1,936.00
FPPC/AC (per kWh)	\$	0.017719 kWh	26.58	132.89	265.79	531.57
Grid Modernization	\$	0.000370 kWh	0.56	2.78	5.55	11.10
RPS Cost Rider (per kWh)	\$	0.002204 kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	9.59	29.03	35.98	89.12
Total Bill	\$		317.13	960.34	1,190.40	2,948.16
Secondary General Service (Non-Summer)						
Service Availability	\$	30.60 Monthly	\$	30.60	\$	30.60
Energy Charge (Non-Summer)	\$	0.009455 kWh	14.18	70.91	141.83	283.65
Demand Charge (Non-Summer)	\$	16.13 kW	193.56	564.55	564.55	1,613.00
FPPC/AC (per kWh)	\$	0.017719 kWh	26.58	132.89	265.79	531.57
Grid Modernization	\$	0.000370 kWh	0.56	2.78	5.55	11.10
RPS Cost Rider (per kWh)	\$	0.002204 kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	8.38	25.51	32.46	79.05
Total Bill	\$		277.16	843.77	1,073.83	2,615.09
Annualized Monthly Bill						
	\$		290.48	882.63	1,112.69	2,726.11

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units					
			1,500 12	7,500 35	15,000 35	30,000 100		
Secondary General Service (TOU) Summer								
Service Availability	\$	32.60 Monthly	\$	32.60	\$	32.60	\$	32.60
Energy Charge (Off-Peak)	\$	0.009455 kWh	10.64	53.18	106.37	212.74		
Energy Charge (On-Peak)	\$	0.160249 kWh	60.09	300.47	600.93	1,201.87		
Demand Charge	\$	13.01 kW	156.12	455.35	455.35	1,301.00		
FPPC/C (per kWh)	\$	0.017719 kWh	26.58	132.89	265.79	531.57		
Grid Modernization	\$	0.000370 kWh	0.56	2.78	5.55	11.10		
RPS Cost Rider (per kWh)	\$	0.002204 kWh	3.31	16.53	33.06	66.12		
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	9.04	30.98	46.74	104.64		
Total Bill	\$		\$ 298.93	\$ 1,024.78	\$ 1,546.39	\$ 3,461.63		
Secondary General Service (TOU) Non-Summer								
Service Availability	\$	32.60 Monthly	\$	32.60	\$	32.60	\$	32.60
Energy Charge (Off-Peak)	\$	0.009455 kWh	14.18	70.91	141.83	283.65		
Energy Charge (On-Peak)	\$	0.160249 kWh	-	-	-	-		
Demand Charge	\$	13.01 kW	156.12	455.35	455.35	1,301.00		
FPPC/C (per kWh)	\$	0.017719 kWh	26.58	132.89	265.79	531.57		
Grid Modernization	\$	0.000370 kWh	0.56	2.78	5.55	11.10		
RPS Cost Rider (per kWh)	\$	0.002204 kWh	3.31	16.53	33.06	66.12		
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	7.27	22.16	29.12	69.39		
Total Bill	\$		\$ 240.62	\$ 733.22	\$ 963.29	\$ 2,295.43		
Annualized Monthly Bill								
	\$		\$ 260.06	\$ 830.41	\$ 1,157.66	\$ 2,684.16		

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units			
			1,500 12	7,500 35	15,000 35	30,000 100
Irrigation Service (Summer)						
Service Availability	\$ 22.30 Monthly		\$ 22.30	\$ 22.30	\$ 22.30	\$ 22.30
Energy Charge (Summer)	\$ 0.054378 kWh		\$ 81.57	\$ 407.84	\$ 815.67	\$ 1,631.34
Demand Charge (Summer)	\$ 2.08 kW		\$ 24.96	\$ 72.80	\$ 72.80	\$ 208.00
FPPC/AC (per kWh)	\$ 0.017719 kWh		\$ 26.58	\$ 132.89	\$ 265.79	\$ 531.57
<i>Grid Modernization</i>	<i>\$ 0.000795 kWh</i>		<i>\$ 1.19</i>	<i>\$ 5.96</i>	<i>\$ 11.93</i>	<i>\$ 23.85</i>
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		\$ 3.31	\$ 16.53	\$ 33.06	\$ 66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		\$ 4.98	\$ 20.52	\$ 38.08	\$ 77.40
Total Bill			\$ 164.89	\$ 678.84	\$ 1,259.62	\$ 2,560.58
Irrigation Service (Non-Summer)						
Service Availability	\$ 22.30 Monthly		\$ 22.30	\$ 22.30	\$ 22.30	\$ 22.30
Energy Charge (Non-Summer)	\$ 0.054378 kWh		\$ 81.57	\$ 407.84	\$ 815.67	\$ 1,631.34
Demand Charge (Non-Summer)	\$ 1.73 kW		\$ 20.76	\$ 60.55	\$ 60.55	\$ 173.00
FPPC/AC (per kWh)	\$ 0.017719 kWh		\$ 26.58	\$ 132.89	\$ 265.79	\$ 531.57
<i>Grid Modernization</i>	<i>\$ 0.000795 kWh</i>		<i>\$ 1.19</i>	<i>\$ 5.96</i>	<i>\$ 11.93</i>	<i>\$ 23.85</i>
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		\$ 3.31	\$ 16.53	\$ 33.06	\$ 66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		\$ 4.85	\$ 20.14	\$ 37.69	\$ 76.31
Total Bill			\$ 160.56	\$ 666.21	\$ 1,246.98	\$ 2,524.49
Annualized Monthly Bill						
			\$ 162.00	\$ 670.42	\$ 1,251.19	\$ 2,536.52

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units			
			1,500 12	7,500 35	15,000 35	30,000 100
Irrigation Service (TOU) Summer						
Service Availability	\$ 23.30 Monthly		\$ 23.30	\$ 23.30	\$ 23.30	\$ 23.30
Energy Charge (Off-Peak)	\$ 0.036177 kWh		\$ 40.70	203.50	406.99	813.98
Energy Charge (On-Peak)	\$ 0.229333 kWh		\$ 86.00	430.00	860.00	1,720.00
Demand Charge	\$ 1.65 kW		\$ 19.80	57.75	57.75	165.00
FPPCAC (per kWh)	\$ 0.017719 kWh		\$ 26.58	132.89	265.79	531.57
<i>Grid Modernization</i>	\$ <i>0.000795</i> kWh		\$ 1.19	5.96	11.93	23.85
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		\$ 3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		\$ 6.26	27.12	51.71	104.23
Total Bill			\$ 207.14	\$ 897.05	\$ 1,710.52	\$ 3,448.05
Irrigation Service (TOU) Non-Summer						
Service Availability	\$ 23.30 Monthly		\$ 23.30	\$ 23.30	\$ 23.30	\$ 23.30
Energy Charge (Off-Peak)	\$ 0.036177 kWh		\$ 54.27	271.33	542.66	1,085.31
Energy Charge (On-Peak)	\$ 0.229333 kWh		\$ -	-	-	-
Demand Charge	\$ 1.65 kW		\$ 19.80	57.75	57.75	165.00
FPPCAC (per kWh)	\$ 0.017719 kWh		\$ 26.58	132.89	265.79	531.57
<i>Grid Modernization</i>	\$ <i>0.000795</i> kWh		\$ 1.19	5.96	11.93	23.85
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		\$ 3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		\$ 4.00	15.83	29.13	59.07
Total Bill			\$ 132.45	\$ 523.59	\$ 963.60	\$ 1,954.22
Annualized Monthly Bill						
			\$ 157.35	\$ 648.08	\$ 1,212.57	\$ 2,452.16

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kW >> kW >>	Average Monthly Units			
			1,500 12	7,500 35	15,000 35	30,000 100
Primary General Service (Summer)						
Service Availability	\$ 35.90 Monthly		\$ 35.90	\$ 35.90	\$ 35.90	\$ 35.90
Energy Charge (Summer)	\$ 0.004947 kWh		7.42	37.10	74.21	148.41
Demand Charge (Summer)	\$ 18.60 kW		223.20	651.00	651.00	1,860.00
FPPCAC (per kWh)	\$ 0.017426 kWh		26.14	130.70	261.39	522.78
Grid Modernization	\$ 0.000154 kWh		0.23	1.16	2.31	4.62
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117% of Bill		9.23	27.19	32.97	82.22
Total Bill			\$ 305.43	\$ 899.57	\$ 1,090.84	\$ 2,720.05
Primary General Service (Non-Summer)						
Service Availability	\$ 35.90 Monthly		\$ 35.90	\$ 35.90	\$ 35.90	\$ 35.90
Energy Charge (Non-Summer)	\$ 0.004947 kWh		7.42	37.10	74.21	148.41
Demand Charge (Non-Summer)	\$ 15.50 kW		186.00	542.50	542.50	1,550.00
FPPCAC (per kWh)	\$ 0.017426 kWh		26.14	130.70	261.39	522.78
Grid Modernization	\$ 0.000154 kWh		0.23	1.16	2.31	4.62
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117% of Bill		8.07	23.81	29.59	72.56
Total Bill			\$ 267.07	\$ 787.69	\$ 978.96	\$ 2,400.39
Annualized Monthly Bill						
			\$ 279.86	\$ 824.98	\$ 1,016.25	\$ 2,506.94

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh>> kW>>	Average Monthly Units			
			1,500 12	7,500 35	15,000 35	30,000 100
Primary General Service (TOU) Summer						
Service Availability	\$	37.90 Monthly	\$	37.90	\$	37.90
Energy Charge (Off-Peak)	\$	0.004947 kWh	5.57	27.83	55.65	111.31
Energy Charge (On-Peak)	\$	0.135905 kWh	50.96	254.82	509.64	1,019.29
Demand Charge	\$	12.59 kW	151.08	440.65	440.65	1,259.00
FPPCAC (per kWh)	\$	0.017426 kWh	26.14	130.70	261.39	522.78
Grid Modernization	\$	0.000154 kWh	0.23	1.16	2.31	4.62
RPS Cost Rider (per kWh)	\$	0.002204 kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	8.58	28.35	41.79	94.17
Total Bill	\$		\$ 283.76	\$ 937.93	\$ 1,382.39	\$ 3,115.18
Primary General Service (TOU) Non-Summer						
Service Availability	\$	37.90 Monthly	\$	37.90	\$	37.90
Energy Charge (Off-Peak)	\$	0.004947 kWh	7.42	37.10	74.21	148.41
Energy Charge (On-Peak)	\$	0.135905 kWh	-	-	-	-
Demand Charge	\$	12.59 kW	151.08	440.65	440.65	1,259.00
FPPCAC (per kWh)	\$	0.017426 kWh	26.14	130.70	261.39	522.78
Grid Modernization	\$	0.000154 kWh	0.23	1.16	2.31	4.62
RPS Cost Rider (per kWh)	\$	0.002204 kWh	3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	7.05	20.70	26.48	63.55
Total Bill	\$		\$ 233.12	\$ 684.73	\$ 875.99	\$ 2,102.38
Annualized Monthly Bill						
	\$		\$ 250.00	\$ 769.13	\$ 1,044.79	\$ 2,439.98

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units			
			500,000 800	1,000,000 1,500	4,000,000 6,100	8,000,000 12,200
Large General Service - Transmission Sub (Summer)						
Service Availability	\$ 1,102.80 Monthly		\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Summer)	\$ 0.004758 kWh		2,379.00	4,758.00	19,032.00	38,064.00
Demand Charge (Summer)	\$ 12.74 kW		10,192.00	19,110.00	77,714.00	155,428.00
FPPC/C (per kWh)	\$ 0.016320 kWh		8,160.00	16,320.00	65,280.00	130,560.00
Grid Modernization						
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		714.91	1,355.73	5,359.52	10,684.66
Total Bill			\$ 23,650.71	\$ 44,850.53	\$ 177,304.32	\$ 353,471.46
Large General Service - Transmission Sub (Non-Summer)						
Service Availability	\$ 1,102.80 Monthly		\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Non-Summer)	\$ 0.004758 kWh		2,379.00	4,758.00	19,032.00	38,064.00
Demand Charge (Non-Summer)	\$ 10.61 kW		8,488.00	15,915.00	64,721.00	129,442.00
FPPC/C (per kWh)	\$ 0.016320 kWh		8,160.00	16,320.00	65,280.00	130,560.00
Grid Modernization						
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		661.80	1,256.14	4,954.53	9,874.68
Total Bill			\$ 21,893.60	\$ 41,555.94	\$ 163,906.33	\$ 326,675.48
Annualized Monthly Bill						
			\$ 22,479.30	\$ 42,654.14	\$ 168,372.33	\$ 335,607.47

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units			
			500,000 800	1,000,000 1,600	4,000,000 6,300	8,000,000 13,000
Large General Service - Trans Backbone (Summer)						
Service Availability	\$ 1,102.80	Monthly	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Summer)	\$ 0.004730	kWh	2,365.00	4,730.00	18,920.00	37,840.00
Demand Charge (Summer)	\$ 12.62	kW	10,096.00	20,192.00	79,506.00	164,060.00
FPPC/C (per kWh)	\$ 0.016229	kWh	8,114.50	16,229.00	64,916.00	129,832.00
Grid Modernization						
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		710.06	1,385.75	5,400.54	10,924.05
Total Bill			\$ 23,490.36	\$ 45,843.55	\$ 178,661.34	\$ 361,390.85
Large General Service - Trans Backbone (Non-Summer)						
Service Availability	\$ 1,102.80	Monthly	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Non-Summer)	\$ 0.004730	kWh	2,365.00	4,730.00	18,920.00	37,840.00
Demand Charge (Non-Summer)	\$ 10.54	kW	8,432.00	16,864.00	66,402.00	137,020.00
FPPC/C (per kWh)	\$ 0.016229	kWh	8,114.50	16,229.00	64,916.00	129,832.00
Grid Modernization						
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		658.20	1,282.02	4,992.09	10,081.21
Total Bill			\$ 21,774.50	\$ 42,411.82	\$ 165,148.89	\$ 333,508.01
Annualized Monthly Bill						
			\$ 22,346.45	\$ 43,555.73	\$ 169,653.04	\$ 342,802.29

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units			
			10,000 30	20,000 45	30,000 75	
Large Municipal and School Service (Summer)						
Service Availability	\$	37.00 Monthly	\$	37.00	\$	37.00
Energy Charge (Summer)	\$	0.009423 kWh		94.23	188.46	282.69
Demand Charge (Summer)	\$	13.93 kW		417.90	626.85	1,044.75
FPPC/CAC (per kWh)	\$	0.017719 kWh		177.19	354.38	531.57
Grid Modernization	\$	0.000338 kWh		3.38	6.76	10.14
RPS Cost Rider (per kWh)	\$	0.002204 kWh		22.04	44.08	66.12
Energy Efficiency Rider (% of Bill)		3.117% % of Bill		23.43	39.20	61.48
Total Bill			\$	775.17	\$ 1,296.73	\$ 2,033.75
Large Municipal and School Service (Non-Summer)						
Service Availability	\$	37.00 Monthly	\$	37.00	\$	37.00
Energy Charge (Non-Summer)	\$	0.009423 kWh		94.23	188.46	282.69
Demand Charge (Non-Summer)	\$	11.61 kW		348.30	522.45	870.75
FPPC/C (per kWh)	\$	0.017719 kWh		177.19	354.38	531.57
Grid Modernization	\$	0.000338 kWh		3.38	6.76	10.14
RPS Cost Rider (per kWh)	\$	0.002204 kWh		22.04	44.08	66.12
Energy Efficiency Rider (% of Bill)		3.117% % of Bill		21.26	35.94	56.05
Total Bill			\$	703.40	\$ 1,189.07	\$ 1,854.32
Annualized Monthly Bill						
			\$	727.32	\$ 1,224.96	\$ 1,914.13

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units			
			10,000 30	20,000 45	30,000 75	
Large Municipal and School Service (TOU) Summer						
Service Availability	\$ 39.00 Monthly		\$ 39.00	\$ 39.00	\$ 39.00	
Energy Charge (Off-Peak)	\$ 0.009423 kWh		73.50	147.00	220.50	
Energy Charge (On-Peak)	\$ 0.162753 kWh		358.06	716.11	1,074.17	
Demand Charge	\$ 8.86 kW		265.80	398.70	664.50	
FPPCAC (per kWh)	\$ 0.017719 kWh		177.19	354.38	531.57	
Grid Modernization	\$ 0.000338 kWh		3.38	6.76	10.14	
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		22.04	44.08	66.12	
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		29.27	53.18	81.23	
Total Bill			\$ 968.23	\$ 1,759.21	\$ 2,687.23	
Large Municipal and School Service (TOU) Non-Summer						
Service Availability	\$ 39.00 Monthly		\$ 39.00	\$ 39.00	\$ 39.00	
Energy Charge (Off-Peak)	\$ 0.009423 kWh		94.23	188.46	282.69	
Energy Charge (On-Peak)	\$ 0.162753 kWh		-	-	-	
Demand Charge	\$ 8.86 kW		265.80	398.70	664.50	
FPPCAC (per kWh)	\$ 0.017719 kWh		177.19	354.38	531.57	
Grid Modernization	\$ 0.000338 kWh		3.38	6.76	10.14	
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		22.04	44.08	66.12	
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		18.75	32.15	49.69	
Total Bill			\$ 620.39	\$ 1,063.53	\$ 1,643.71	
Annualized Monthly Bill						
			\$ 736.34	\$ 1,295.42	\$ 1,991.55	

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >>	Average Monthly Units			
			500	1,000	2,000	
Small Municipal and School Service (Summer)						
Service Availability	\$ 15.10	Monthly	\$ 15.10	\$ 15.10	\$ 15.10	15.10
Energy Charge (Summer)	\$ 0.054072	kWh	27.04	54.07	108.14	108.14
FPPC/AC (per kWh)	\$ 0.016385	kWh	8.19	16.39	32.77	32.77
<i>Grid Modernization</i>	\$ <i>0.003685</i>	kWh	1.84	3.69	7.37	7.37
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1.10	2.20	4.41	4.41
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		1.66	2.85	5.23	5.23
Total Bill	\$ 54.93		\$ 94.30	\$ 173.02		
Small Municipal and School Service (Non-Summer)						
Service Availability	\$ 15.10	Monthly	\$ 15.10	\$ 15.10	\$ 15.10	15.10
Energy Charge (Non-Summer)	\$ 0.045060	kWh	22.53	45.06	90.12	90.12
FPPC/AC (per kWh)	\$ 0.018386	kWh	9.19	18.39	36.77	36.77
<i>Grid Modernization</i>	\$ <i>0.003685</i>	kWh	1.84	3.69	7.37	7.37
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1.10	2.20	4.41	4.41
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		1.55	2.63	4.79	4.79
Total Bill	\$ 51.32		\$ 87.07	\$ 158.56		
Annualized Monthly Bill	\$ 52.52		\$ 89.48	\$ 163.38		

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >>	Average Monthly Units		
			500	1,000	2,000
Small Municipal and School Service (TOU) Summer					
Service Availability	\$ 16.10	Monthly	\$ 16.10	\$ 16.10	\$ 16.10
Energy Charge (Off-Peak)	\$ 0.036401	kWh	14.56	29.12	58.24
Energy Charge (On-Peak)	\$ 0.196869	kWh	19.69	39.37	78.75
FPPC/AC (per kWh)	\$ 0.016385	kWh	8.19	16.39	32.77
<i>Grid Modernization</i>	\$ 0.003683	kWh	1.84	3.69	7.37
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		1.92	3.33	6.16
Total Bill			\$ 63.40	\$ 110.20	\$ 203.80
Small Municipal and School Service (TOU) Non-Summer					
Service Availability	\$ 16.10	Monthly	\$ 16.10	\$ 16.10	\$ 16.10
Energy Charge (Off-Peak)	\$ 0.036401	kWh	18.20	36.40	72.80
Energy Charge (On-Peak)	\$ 0.196869	kWh	-	-	-
FPPC/AC (per kWh)	\$ 0.018386	kWh	9.19	18.39	36.77
<i>Grid Modernization</i>	\$ 0.003683	kWh	1.84	3.69	7.37
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		1.45	2.39	4.28
Total Bill			\$ 47.89	\$ 79.17	\$ 141.74
Annualized Monthly Bill			\$ 53.06	\$ 89.51	\$ 162.43

Southwestern Public Service Company

Bill Impact of Grid Modernization Rider
Ten-Year Meters

Area Lighting Service

Lumen and Light Type	Rate	kWh	Summer			Non-Summer			Annualized
			FPPCAC, \$0.016385 per kWh	Grid Modernization, \$0.0000 per kWh	RPS Cost Rider \$0.002204 per kWh	Energy Efficiency Rider (3.117% of Bill)	Grid Modernization, \$0.0000 per kWh	RPS Cost Rider \$0.002204 (3.117% of Bill)	
7,000 MV	\$ 12.38 Monthly	68 \$	1.11		\$ 0.15 \$	0.43 \$	\$ 0.15 \$	0.43 \$	\$ 14.16
15,000 HPS	\$ 11.85 Monthly	56 \$	0.92		\$ 0.12 \$	0.40 \$	\$ 0.12 \$	0.41 \$	\$ 13.37
27,500 HPS	\$ 13.69 Monthly	97 \$	1.59		\$ 0.21 \$	0.48 \$	\$ 0.21 \$	0.49 \$	\$ 16.11
50,000 HPS	\$ 16.40 Monthly	159 \$	2.61		\$ 0.35 \$	0.60 \$	\$ 0.35 \$	0.61 \$	\$ 20.18
140,000 HPS	\$ 26.00 Monthly	350 \$	5.73		\$ 0.77 \$	1.01 \$	\$ 0.77 \$	1.04 \$	\$ 34.00
14,000 MTHL	\$ 13.16 Monthly	62 \$	1.02		\$ 0.14 \$	0.45 \$	\$ 0.14 \$	0.45 \$	\$ 14.84
20,500 MTHL	\$ 14.72 Monthly	97 \$	1.59		\$ 0.21 \$	0.52 \$	\$ 0.21 \$	0.52 \$	\$ 17.24
36,000 MTHL	\$ 16.43 Monthly	136 \$	2.23		\$ 0.30 \$	0.59 \$	\$ 0.30 \$	0.60 \$	\$ 19.83
110,000 MTHL	\$ 27.68 Monthly	359 \$	5.88		\$ 0.79 \$	1.07 \$	\$ 0.79 \$	1.09 \$	\$ 35.92

Municipal Street Lighting Service

Lumen and Light Type	Rate	kWh	Summer			Non-Summer			Annualized
			FPPCAC, \$0.016385 per kWh	Grid Modernization, \$0.0000 per kWh	RPS Cost Rider \$0.002204 per kWh	Energy Efficiency Rider (3.117% of Bill)	Grid Modernization, \$0.0000 per kWh	RPS Cost Rider \$0.002204 (3.117% of Bill)	
7,000 MV	\$ 12.41 Monthly	68 \$	1.11		\$ 0.15 \$	0.43 \$	\$ 0.15 \$	0.43 \$	\$ 14.19
20,000 MV	\$ 16.20 Monthly	151 \$	2.47		\$ 0.33 \$	0.59 \$	\$ 0.33 \$	0.60 \$	\$ 19.91
35,000 MV	\$ 22.43 Monthly	257 \$	4.21		\$ 0.57 \$	0.85 \$	\$ 0.57 \$	0.86 \$	\$ 28.41
50,000 MV	\$ 25.90 Monthly	363 \$	5.95		\$ 0.80 \$	1.02 \$	\$ 0.80 \$	1.04 \$	\$ 34.16
15,000 HPS	\$ 11.90 Monthly	56 \$	0.92		\$ 0.12 \$	0.40 \$	\$ 0.12 \$	0.41 \$	\$ 13.42
27,500 HPS	\$ 13.75 Monthly	97 \$	1.59		\$ 0.21 \$	0.48 \$	\$ 0.21 \$	0.49 \$	\$ 16.17
50,000 HPS	\$ 16.45 Monthly	159 \$	2.61		\$ 0.35 \$	0.60 \$	\$ 0.35 \$	0.61 \$	\$ 20.23
6,000 LED	\$ 11.12 Monthly	21 \$	0.34		\$ 0.05 \$	0.36 \$	\$ 0.05 \$	0.36 \$	\$ 11.90
14,000 LED	\$ 14.59 Monthly	51 \$	0.84		\$ 0.11 \$	0.48 \$	\$ 0.11 \$	0.49 \$	\$ 16.09
25,000 LED	\$ 21.18 Monthly	81 \$	1.33		\$ 0.18 \$	0.71 \$	\$ 0.18 \$	0.71 \$	\$ 23.50

Description	Rate	kWh >=	Average Monthly Units 0 250 500 750 900 1,000 2,000			
Residential Service (Summer)						
Service Availability	\$ 9.60	Monthly	\$ 9.60 \$ 9.60 \$ 9.60 \$ 9.60 \$ 9.60 \$ 9.60			
Energy Charge (Summer)	\$ 0.083237	kWh	- 20.81 41.62 62.43 74.91 83.24 166.47			
FPPPCAC (per kWh)	\$ 0.016385	kWh	- 4.10 8.19 12.29 14.75 16.39 32.77			
Grid Modernization	\$ 0.002889	kWh	- 0.72 1.44 2.17 2.60 2.89 5.78			
REC Opt-out	\$ 12.00	Monthly	12.00 12.00 12.00 12.00 12.00 12.00			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	- 0.55 1.10 1.65 1.98 2.20 4.41			
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.67 1.49 2.31 3.12 3.61 7.20			
Total Bill	\$ 22.27	\$ 49.27	\$ 76.26 \$ 103.26 \$ 119.45 \$ 130.25 \$ 238.23			
Residential Service (Non-Summer)						
Service Availability	\$ 9.60	Monthly	\$ 9.60 \$ 9.60 \$ 9.60 \$ 9.60 \$ 9.60 \$ 9.60			
Energy Charge (Non-Summer)	\$ 0.069364	kWh	- 17.34 34.68 52.02 62.43 69.36 138.73			
FPPPCAC (per kWh)	\$ 0.018386	kWh	- 4.60 9.19 13.79 16.55 18.39 36.77			
Grid Modernization	\$ 0.002889	kWh	- 0.72 1.44 2.17 2.60 2.89 5.78			
REC Opt-out	\$ 12.00	Monthly	12.00 12.00 12.00 12.00 12.00 12.00			
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	- 0.55 1.10 1.65 1.98 2.20 4.41			
Energy Efficiency Rider (% of Bill)	3.117%	% of Bill	0.67 1.40 2.12 2.84 3.28 6.46			
Total Bill	\$ 22.27	\$ 46.21	\$ 70.14 \$ 94.08 \$ 108.44 \$ 118.01 \$ 213.75			
Annualized Monthly Bill						
Compared to Present Rates	\$ 22.27	\$ 47.23	\$ 72.18 \$ 97.14 \$ 112.11 \$ 122.09 \$ 221.91			
Compared to Grid Modernization			\$ 17.70%			
only			\$ 12.38			
Additional % Increase with REC Opt-out			14.61%			
			15.00%			

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >>	Average Monthly Units				
			0	250	500	750	1,000
Residential Service (TOU) Summer							
Service Availability	\$ 10.60 Monthly		\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60
Energy Charge (Off Peak)	\$ 0.057780 kWh		-	10.83	21.67	32.50	43.34
Energy Charge (On Peak)	\$ 0.209810 kWh		-	13.11	26.23	39.34	52.45
FPPCAC (per kWh)	\$ 0.016385 kWh		-	4.10	8.19	12.29	16.39
<i>Grid Modernization</i>	<i>\$ 0.002889 kWh</i>		-	0.72	1.44	2.17	2.89
<i>REC Opt-out</i>	<i>\$ 12.00 Monthly</i>		12.00	12.00	12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		-	0.55	1.10	1.65	2.20
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		0.70	1.62	2.53	3.45	4.36
Total Bill			\$ 23.30	\$ 53.53	\$ 83.76	\$ 113.99	\$ 144.23
Residential Service (TOU) Non-Summer							
Service Availability	\$ 10.60 Monthly		\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60	\$ 10.60
Energy Charge (Off Peak)	\$ 0.057780 kWh		-	14.45	28.89	43.34	57.78
Energy Charge (On Peak)	\$ 0.209810 kWh		-	-	-	-	-
FPPCAC (per kWh)	\$ 0.018386 kWh		-	4.60	9.19	13.79	18.39
<i>Grid Modernization</i>	<i>\$ 0.002889 kWh</i>		-	0.72	1.44	2.17	2.89
<i>REC Opt-out</i>	<i>\$ 12.00 Monthly</i>		12.00	12.00	12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		-	0.55	1.10	1.65	2.20
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		0.70	1.34	1.97	2.60	3.24
Total Bill			\$ 23.30	\$ 44.25	\$ 65.20	\$ 86.15	\$ 107.10
Annualized Monthly Bill			\$ 23.30	\$ 47.34	\$ 71.39	\$ 95.43	\$ 119.48
<i>Compared to Present Rates</i>					\$ 14.61		
<i>Compared to Grid Modernization only</i>					\$ 12.38	18.08%	
<i>Additional % Increase with REC Opt-out</i>					\$ 14.91%		
						15.32%	

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >>	Average Monthly Units					
			0	250	500	750	1,000	2,000
Residential Heat Service (Summer)								
Service Availability	\$	9.60 Monthly	\$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$
Energy Charge (Summer)	\$	0.083237 kWh		20.81	41.62	62.43	83.24	166.47
FPPCAC (per kWh)	\$	0.016385 kWh		4.10	8.19	12.29	16.39	32.77
<i>Grid Modernization</i>	<i>\$</i>	<i>0.002889 kWh</i>		0.72	1.44	2.17	2.89	5.78
<i>REC Opt-out</i>	<i>\$</i>	<i>12.00 Monthly</i>	12.00	12.00	12.00	12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$	0.002204 kWh		0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	0.67	1.49	2.31	3.12	3.94	7.20
Total Bill	\$		\$ 22.27 \$	49.27 \$	76.26 \$	103.26 \$	130.25 \$	238.23 \$
Residential Heat Service (Non-Summer)								
Service Availability	\$	9.60 Monthly	\$	9.60 \$	9.60 \$	9.60 \$	9.60 \$	9.60 \$
Energy Charge (Non-Summer)	\$	0.052845 kWh		13.21	26.42	39.63	52.85	105.69
FPPCAC (per kWh)	\$	0.018386 kWh		4.60	9.19	13.79	18.39	36.77
<i>Grid Modernization</i>	<i>\$</i>	<i>0.002889 kWh</i>		0.72	1.44	2.17	2.89	5.78
<i>REC Opt-out</i>	<i>\$</i>	<i>12.00 Monthly</i>	12.00	12.00	12.00	12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$	0.002204 kWh		0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	0.67	1.27	1.86	2.46	3.05	5.43
Total Bill	\$		\$ 22.27 \$	41.95 \$	61.62 \$	81.30 \$	100.98 \$	179.68 \$
Annualized Monthly Bill								
Compared to Present Rates			\$ 22.27 \$	44.39 \$	66.50 \$	88.62 \$	110.74 \$	199.20 \$
Compared to Grid Modernization only					\$ 14.61			
Additional % Increase with REC Opt-out					19.74%			
					\$ 12.37			
					16.22%			
					16.71%			

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >>	Average Monthly Units					
			0	250	500	750	1,000	2,000
Residential Heat Service (TOU) Summer								
Service Availability	\$	10.60 Monthly	\$	10.60 \$	10.60 \$	10.60 \$	10.60 \$	10.60 \$
Energy Charge (Off Peak)	\$	0.057780 kWh		11.56	23.11	34.67	46.22	92.45
Energy Charge (On Peak)	\$	0.209810 kWh		10.49	20.98	31.47	41.96	83.92
FPPCAC (per kWh)	\$	0.016385 kWh		4.10	8.19	12.29	16.39	32.77
<i>Grid Modernization</i>	<i>\$</i>	<i>0.002889 kWh</i>		0.72	1.44	2.17	2.89	5.77
<i>REC Opt-out</i>	<i>\$</i>	<i>12.00 Monthly</i>	12.00	12.00	12.00	12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$	0.002204 kWh	-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	0.70	1.56	2.41	3.27	4.12	7.54
Total Bill	\$		\$ 23.30	\$ 51.57	\$ 79.85	\$ 108.12	\$ 136.39	\$ 249.47
Residential Heat Service (TOU) Non-Summer								
Service Availability	\$	10.60 Monthly	\$	10.60 \$	10.60 \$	10.60 \$	10.60 \$	10.60 \$
Energy Charge (Off Peak)	\$	0.057780 kWh	-	14.45	28.89	43.34	57.78	115.56
Energy Charge (On Peak)	\$	0.209810 kWh	-	-	-	-	-	-
FPPCAC (per kWh)	\$	0.018386 kWh	-	4.60	9.19	13.79	18.39	36.77
<i>Grid Modernization</i>	<i>\$</i>	<i>0.002889 kWh</i>	-	0.72	1.44	2.17	2.89	5.78
<i>REC Opt-out</i>	<i>\$</i>	<i>12.00 Monthly</i>	12.00	12.00	12.00	12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$	0.002204 kWh	-	0.55	1.10	1.65	2.20	4.41
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	0.70	1.34	1.97	2.60	3.24	5.77
Total Bill	\$		\$ 23.30	\$ 44.25	\$ 65.20	\$ 86.15	\$ 107.10	\$ 190.89
Annualized Monthly Bill	\$		\$ 23.30	\$ 46.69	\$ 70.08	\$ 93.47	\$ 116.86	\$ 210.42
<i>Compared to Present Rates</i>								
					\$	14.61		
					\$	18.53%		
<i>Compared to Grid Modernization only</i>								
					\$	12.38		
						15.27%		
						15.70%		

Annualized Monthly Bill	\$	28.15	\$	48.83	\$	69.50	\$	90.18	\$	110.86	\$	193.57
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Annualized Monthly Bill

Description	Rate	kW >> kWh >>	Average Monthly Units					
			7,500		15,000		30,000	
Secondary General Service (Summer)								
Service Availability	\$ 30.60	Monthly	\$ 30.60	\$ 30.60	\$ 30.60	\$ 30.60	\$ 30.60	\$ 30.60
Energy Charge (Summer)	\$ 0.009455	kWh	14.18	70.91	141.83	283.65	567.30	1,134.60
Demand Charge (Summer)	\$ 19.36	kW	232.32	677.60	1,355.20	2,710.40	5,420.80	10,841.60
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79	531.57	1,063.14	2,126.28
Grid Modernization	\$ 0.000370	kWh	0.56	2.78	5.55	11.10	22.20	44.40
REC Opt-out								
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12	132.24	264.48
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		9.59	29.03	35.98	89.12	178.24	356.48
Total Bill			\$ 317.13	\$ 960.34	\$ 1,190.40	\$ 2,948.16	\$ 5,896.32	\$ 11,792.64
Secondary General Service (Non-Summer)								
Service Availability	\$ 30.60	Monthly	\$ 30.60	\$ 30.60	\$ 30.60	\$ 30.60	\$ 30.60	\$ 30.60
Energy Charge (Non-Summer)	\$ 0.009455	kWh	14.18	70.91	141.83	283.65	567.30	1,134.60
Demand Charge (Non-Summer)	\$ 16.13	kW	193.56	564.55	1,129.10	2,258.20	4,516.40	9,032.80
FPPCAC (per kWh)	\$ 0.017719	kWh	26.58	132.89	265.79	531.57	1,063.14	2,126.28
Grid Modernization	\$ 0.000370	kWh	0.56	2.78	5.55	11.10	22.20	44.40
REC Opt-out								
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12	132.24	264.48
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		8.38	25.51	32.46	79.05	158.10	316.20
Total Bill			\$ 277.16	\$ 843.77	\$ 1,073.83	\$ 2,615.09	\$ 5,230.18	\$ 10,460.36
Annualized Monthly Bill			\$ 290.48	\$ 882.63	\$ 1,112.69	\$ 2,726.11	\$ 5,452.22	\$ 10,904.44

Description	Rate	kW >> kWh >>	Average Monthly Units			
			1,500 12	7,500 35	15,000 35	30,000 100
Secondary General Service (TOU) Summer						
Service Availability	\$ 32.60 Monthly		\$ 32.60	\$ 32.60	\$ 32.60	\$ 32.60
Energy Charge (Off-Peak)	\$ 0.009455 kWh		10.64	53.18	106.37	212.74
Energy Charge (On-Peak)	\$ 0.160249 kWh		60.09	300.47	600.93	1,201.87
Demand Charge	\$ 13.01 kW		156.12	455.35	455.35	1,301.00
FPPC/C (per kWh)	\$ 0.017719 kWh		26.58	132.89	265.79	531.57
Grid Modernization	\$ 0.000370 kWh		0.56	2.78	5.55	11.10
REC Opt-out						
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		9.04	30.98	46.74	104.64
Total Bill			\$ 298.93	\$ 1,024.78	\$ 1,546.39	\$ 3,461.63
Secondary General Service (TOU) Non-Summer						
Service Availability	\$ 32.60 Monthly		\$ 32.60	\$ 32.60	\$ 32.60	\$ 32.60
Energy Charge (Off-Peak)	\$ 0.009455 kWh		14.18	70.91	141.83	283.65
Energy Charge (On-Peak)	\$ 0.160249 kWh		-	-	-	-
Demand Charge	\$ 13.01 kW		156.12	455.35	455.35	1,301.00
FPPC/C (per kWh)	\$ 0.017719 kWh		26.58	132.89	265.79	531.57
Grid Modernization	\$ 0.000370 kWh		0.56	2.78	5.55	11.10
REC Opt-out						
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		7.27	22.16	29.12	69.39
Total Bill			\$ 240.62	\$ 733.22	\$ 963.29	\$ 2,295.43
Annualized Monthly Bill			\$ 260.06	\$ 830.41	\$ 1,157.66	\$ 2,684.16

Description	Rate	kW >> kWh >>	Average Monthly Units					
			1,500 12	7,500 35	15,000 35	30,000 100		
Irrigation Service (Summer)								
Service Availability	\$	22.30 Monthly	\$	22.30	\$	22.30	\$	22.30
Energy Charge (Summer)	\$	0.054378 kWh	\$	81.57	\$	407.84	\$	815.67
Demand Charge (Summer)	\$	2.08 kW	\$	24.96	\$	72.80	\$	208.00
FPPCAC (per kWh)	\$	0.017719 kWh	\$	26.58	\$	132.89	\$	265.79
Grid Modernization	\$	0.000795 kWh	\$	1.19	\$	5.96	\$	11.93
REC Opt-out								
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	3.31	\$	16.53	\$	33.06
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	\$	4.98	\$	20.52	\$	38.08
Total Bill			\$	164.89	\$	678.84	\$	1,259.62
Irrigation Service (Non-Summer)								
Service Availability	\$	22.30 Monthly	\$	22.30	\$	22.30	\$	22.30
Energy Charge (Non-Summer)	\$	0.054378 kWh	\$	81.57	\$	407.84	\$	815.67
Demand Charge (Non-Summer)	\$	1.73 kW	\$	20.76	\$	60.55	\$	173.00
FPPCAC (per kWh)	\$	0.017719 kWh	\$	26.58	\$	132.89	\$	265.79
Grid Modernization	\$	0.000795 kWh	\$	1.19	\$	5.96	\$	11.93
REC Opt-out								
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	3.31	\$	16.53	\$	33.06
Energy Efficiency Rider (% of Bill)		3.117% % of Bill	\$	4.85	\$	20.14	\$	37.69
Total Bill			\$	160.56	\$	666.21	\$	1,246.98
Annualized Monthly Bill			\$	162.00	\$	670.42	\$	1,251.19

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kW >> kW >>	Average Monthly Units			
			1,500 12	7,500 35	15,000 35	30,000 100
Irrigation Service (TOU) Summer						
Service Availability	\$ 23.30 Monthly		\$ 23.30	\$ 23.30	\$ 23.30	\$ 23.30
Energy Charge (Off-Peak)	\$ 0.036177 kWh		40.70	203.50	406.99	813.98
Energy Charge (On-Peak)	\$ 0.229333 kWh		86.00	430.00	860.00	1,720.00
Demand Charge	\$ 1.65 kW		19.80	57.75	57.75	165.00
FPPC/C (per kWh)	\$ 0.017719 kWh		26.58	132.89	265.79	531.57
Grid Modernization	\$ 0.000795 kWh		1.19	5.96	11.93	23.85
REC Opt-out						
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		6.26	27.12	51.71	104.23
Total Bill			\$ 207.14	\$ 897.05	\$ 1,710.52	\$ 3,448.05
Irrigation Service (TOU) Non-Summer						
Service Availability	\$ 23.30 Monthly		\$ 23.30	\$ 23.30	\$ 23.30	\$ 23.30
Energy Charge (Off-Peak)	\$ 0.036177 kWh		54.27	271.33	542.66	1,085.31
Energy Charge (On-Peak)	\$ 0.229333 kWh		-	-	-	-
Demand Charge	\$ 1.65 kW		19.80	57.75	57.75	165.00
FPPC/C (per kWh)	\$ 0.017719 kWh		26.58	132.89	265.79	531.57
Grid Modernization	\$ 0.000795 kWh		1.19	5.96	11.93	23.85
REC Opt-out						
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		4.00	15.83	29.13	59.07
Total Bill			\$ 132.45	\$ 523.59	\$ 963.60	\$ 1,954.22
Annualized Monthly Bill			\$ 157.35	\$ 648.08	\$ 1,212.57	\$ 2,452.16

Description	Rate	kWh >> kW >>	Average Monthly Units					
			1,500 12	7,500 35	15,000 35	30,000 100		
Primary General Service (Summer)								
Service Availability	\$ 35.90 Monthly		\$ 35.90	\$ 35.90	\$ 35.90	\$ 35.90	\$ 35.90	
Energy Charge (Summer)	\$ 0.004947 kWh		7.42	37.10	74.21	148.41		
Demand Charge (Summer)	\$ 18.60 kW		223.20	651.00	651.00	1,860.00		
FPPCAC (per kWh)	\$ 0.017426 kWh		26.14	130.70	261.39	522.78		
Grid Modernization	\$ 0.000154 kWh		0.23	1.16	2.31	4.62		
REC Opt-out								
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12		
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		9.23	27.19	32.97	82.22		
Total Bill			\$ 305.43	\$ 899.57	\$ 1,090.84	\$ 2,720.05		
Primary General Service (Non-Summer)								
Service Availability	\$ 35.90 Monthly		\$ 35.90	\$ 35.90	\$ 35.90	\$ 35.90	\$ 35.90	
Energy Charge (Non-Summer)	\$ 0.004947 kWh		7.42	37.10	74.21	148.41		
Demand Charge (Non-Summer)	\$ 15.50 kW		186.00	542.50	542.50	1,550.00		
FPPCAC (per kWh)	\$ 0.017426 kWh		26.14	130.70	261.39	522.78		
Grid Modernization	\$ 0.000154 kWh		0.23	1.16	2.31	4.62		
REC Opt-out								
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		3.31	16.53	33.06	66.12		
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		8.07	23.81	29.59	72.56		
Total Bill			\$ 267.07	\$ 787.69	\$ 978.96	\$ 2,400.39		
Annualized Monthly Bill			\$ 279.86	\$ 824.98	\$ 1,016.25	\$ 2,506.94		

Description	Rate	kW >> kWh >>	Average Monthly Units					
			1,500	7,500	15,000	30,000	100	
Primary General Service (TOU) Summer								
Service Availability	\$ 37.90	Monthly	\$ 37.90	\$ 37.90	\$ 37.90	\$ 37.90	\$ 37.90	\$ 37.90
Energy Charge (Off-Peak)	\$ 0.004947	kWh	5.57	27.83	55.65	111.31	111.31	111.31
Energy Charge (On-Peak)	\$ 0.135905	kWh	50.96	254.82	509.64	1,019.29	1,019.29	1,019.29
Demand Charge	\$ 12.59	kW	151.08	440.65	440.65	1,259.00	1,259.00	1,259.00
FPPC/C (per kWh)	\$ 0.017426	kWh	26.14	130.70	261.39	522.78	522.78	522.78
Grid Modernization	\$ 0.000154	kWh	0.23	1.16	2.31	4.62	4.62	4.62
REC Opt-out								
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12	66.12	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		8.58	28.35	41.79	94.17	94.17	94.17
Total Bill			\$ 283.76	\$ 937.93	\$ 1,382.39	\$ 3,115.18	\$ 3,115.18	\$ 3,115.18
Primary General Service (TOU) Non-Summer								
Service Availability	\$ 37.90	Monthly	\$ 37.90	\$ 37.90	\$ 37.90	\$ 37.90	\$ 37.90	\$ 37.90
Energy Charge (Off-Peak)	\$ 0.004947	kWh	7.42	37.10	74.21	148.41	148.41	148.41
Energy Charge (On-Peak)	\$ 0.135905	kWh	-	-	-	-	-	-
Demand Charge	\$ 12.59	kW	151.08	440.65	440.65	1,259.00	1,259.00	1,259.00
FPPC/C (per kWh)	\$ 0.017426	kWh	26.14	130.70	261.39	522.78	522.78	522.78
Grid Modernization	\$ 0.000154	kWh	0.23	1.16	2.31	4.62	4.62	4.62
REC Opt-out								
RPS Cost Rider (per kWh)	\$ 0.002204	kWh	3.31	16.53	33.06	66.12	66.12	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		7.05	20.70	26.48	63.55	63.55	63.55
Total Bill			\$ 233.12	\$ 684.73	\$ 875.99	\$ 2,102.38	\$ 2,102.38	\$ 2,102.38
Annualized Monthly Bill			\$ 250.00	\$ 769.13	\$ 1,044.79	\$ 2,439.98	\$ 2,439.98	\$ 2,439.98

Description	Rate	kWh >>		Average Monthly Units	
		kW >>		1,000,000	8,000,000
Large General Service - Transmission Sub (Summer)					
Service Availability	\$ 1,102.80 Monthly		\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Summer)	\$ 0.004758 kWh		2,379.00	4,758.00	19,032.00
Demand Charge (Summer)	\$ 12.74 kW		10,192.00	19,110.00	77,714.00
FPPPCAC (per kWh)	\$ 0.016320 kWh		8,160.00	16,320.00	65,280.00
Grid Modernization					
REC Opt-out					
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1,102.00	2,204.00	8,816.00
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		714.91	1,355.73	5,359.52
Total Bill			\$ 23,650.71	\$ 44,850.53	\$ 177,304.32
Large General Service - Transmission Sub (Non-Summer)					
Service Availability	\$ 1,102.80 Monthly		\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Non-Summer)	\$ 0.004758 kWh		2,379.00	4,758.00	19,032.00
Demand Charge (Non-Summer)	\$ 10.61 kW		8,488.00	15,915.00	64,721.00
FPPPCAC (per kWh)	\$ 0.016320 kWh		8,160.00	16,320.00	65,280.00
Grid Modernization					
REC Opt-out					
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1,102.00	2,204.00	8,816.00
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		661.80	1,256.14	4,954.53
Total Bill			\$ 21,893.60	\$ 41,555.94	\$ 163,906.33
Annualized Monthly Bill					
			\$ 22,479.30	\$ 42,654.14	\$ 168,372.33

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Ten-Year Meters

Description	Rate	kWh >> kW >>	Average Monthly Units			
			500,000 800	1,000,000 1,600	4,000,000 6,300	8,000,000 13,000
Large General Service - Trans Backbone (Summer)						
Service Availability	\$ 1,102.80 Monthly		\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Summer)	\$ 0.004730 kWh		2,365.00	4,730.00	18,920.00	37,840.00
Demand Charge (Summer)	\$ 12.62 kW		10,096.00	20,192.00	79,506.00	164,060.00
FPPCAC (per kWh)	\$ 0.016229 kWh		8,114.50	16,229.00	64,916.00	129,832.00
Grid Modernization						
REC Opt-out						
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		710.06	1,385.75	5,400.54	10,924.05
Total Bill			\$ 23,490.36	\$ 45,843.55	\$ 178,661.34	\$ 361,390.85
Large General Service - Trans Backbone (Non-Summer)						
Service Availability	\$ 1,102.80 Monthly		\$ 1,102.80	\$ 1,102.80	\$ 1,102.80	\$ 1,102.80
Energy Charge (Non-Summer)	\$ 0.004730 kWh		2,365.00	4,730.00	18,920.00	37,840.00
Demand Charge (Non-Summer)	\$ 10.54 kW		8,432.00	16,864.00	66,402.00	137,020.00
FPPCAC (per kWh)	\$ 0.016229 kWh		8,114.50	16,229.00	64,916.00	129,832.00
Grid Modernization						
REC Opt-out						
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1,102.00	2,204.00	8,816.00	17,632.00
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		658.20	1,282.02	4,992.09	10,081.21
Total Bill			\$ 21,774.50	\$ 42,411.82	\$ 165,148.89	\$ 333,508.01
Annualized Monthly Bill						
			\$ 22,346.45	\$ 43,555.73	\$ 169,653.04	\$ 342,802.29

Description	Rate	Average Monthly Units			
		kWh >> kW >>	10,000 30	20,000 45	30,000 75
Large Municipal and School Service (Summer)					
Service Availability	\$ 37.00 Monthly		\$ 37.00	\$ 37.00	\$ 37.00
Energy Charge (Summer)	\$ 0.009423 kWh		94.23	188.46	282.69
Demand Charge (Summer)	\$ 13.93 kW		417.90	626.85	1,044.75
FPPC/CAC (per kWh)	\$ 0.017719 kWh		177.19	354.38	531.57
Grid Modernization	\$ 0.000338 kWh		3.38	6.76	10.14
REC Opt-out					
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		22.04	44.08	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		23.43	39.20	61.48
Total Bill			\$ 775.17	\$ 1,296.73	\$ 2,033.75
Large Municipal and School Service (Non-Summer)					
Service Availability	\$ 37.00 Monthly		\$ 37.00	\$ 37.00	\$ 37.00
Energy Charge (Non-Summer)	\$ 0.009423 kWh		94.23	188.46	282.69
Demand Charge (Non-Summer)	\$ 11.61 kW		348.30	522.45	870.75
FPPC/CAC (per kWh)	\$ 0.017719 kWh		177.19	354.38	531.57
Grid Modernization	\$ 0.000338 kWh		3.38	6.76	10.14
REC Opt-out					
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		22.04	44.08	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		21.26	35.94	56.05
Total Bill			\$ 703.40	\$ 1,189.07	\$ 1,854.32
Annualized Monthly Bill			\$ 727.32	\$ 1,224.96	\$ 1,914.13

Description	Rate	Average Monthly Units			
		kWh >> kW >>	10,000 30	20,000 45	30,000 75
Large Municipal and School Service (TOU) Summer					
Service Availability	\$ 39.00 Monthly		\$ 39.00	\$ 39.00	\$ 39.00
Energy Charge (Off-Peak)	\$ 0.009423 kWh		73.50	147.00	220.50
Energy Charge (On-Peak)	\$ 0.162753 kWh		358.06	716.11	1,074.17
Demand Charge	\$ 8.86 kW		265.80	398.70	664.50
FPPC/CAC (per kWh)	\$ 0.017719 kWh		177.19	354.38	531.57
<i>Grid Modernization</i>	<i>\$ 0.000338 kWh</i>		3.38	6.76	10.14
<i>REC Opt-out</i>					
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		22.04	44.08	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		29.27	53.18	81.23
Total Bill			\$ 968.23	\$ 1,759.21	\$ 2,687.23
Large Municipal and School Service (TOU) Non-Summer					
Service Availability	\$ 39.00 Monthly		\$ 39.00	\$ 39.00	\$ 39.00
Energy Charge (Off-Peak)	\$ 0.009423 kWh		94.23	188.46	282.69
Energy Charge (On-Peak)	\$ 0.162753 kWh		-	-	-
Demand Charge	\$ 8.86 kW		265.80	398.70	664.50
FPPC/CAC (per kWh)	\$ 0.017719 kWh		177.19	354.38	531.57
<i>Grid Modernization</i>	<i>\$ 0.000338 kWh</i>		3.38	6.76	10.14
<i>REC Opt-out</i>					
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		22.04	44.08	66.12
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		18.75	32.15	49.69
Total Bill			\$ 620.39	\$ 1,063.53	\$ 1,643.71
Annualized Monthly Bill			\$ 736.34	\$ 1,295.42	\$ 1,991.55

Description	Rate	kWh >>	Average Monthly Units		
			500	1,000	2,000
Small Municipal and School Service (Summer)					
Service Availability	\$ 15.10 Monthly		\$ 15.10	\$ 15.10	\$ 15.10
Energy Charge (Summer)	\$ 0.054072 kWh		27.04	54.07	108.14
FPPC/C (per kWh)	\$ 0.016385 kWh		8.19	16.39	32.77
<i>Grid Modernization</i>	<i>\$ 0.003685 kWh</i>		1.84	3.69	7.37
<i>REC Opt-out</i>	<i>\$ 12.00 Monthly</i>		12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		2.03	3.22	5.60
Total Bill			\$ 67.31	\$ 106.67	\$ 185.40
Small Municipal and School Service (Non-Summer)					
Service Availability	\$ 15.10 Monthly		\$ 15.10	\$ 15.10	\$ 15.10
Energy Charge (Non-Summer)	\$ 0.045060 kWh		22.53	45.06	90.12
FPPC/C (per kWh)	\$ 0.018386 kWh		9.19	18.39	36.77
<i>Grid Modernization</i>	<i>\$ 0.003685 kWh</i>		1.84	3.69	7.37
<i>REC Opt-out</i>	<i>\$ 12.00 Monthly</i>		12.00	12.00	12.00
RPS Cost Rider (per kWh)	\$ 0.002204 kWh		1.10	2.20	4.41
Energy Efficiency Rider (% of Bill)	3.117% % of Bill		1.93	3.01	5.17
Total Bill			\$ 63.69	\$ 99.44	\$ 170.94
Annualized Monthly Bill			\$ 64.90	\$ 101.85	\$ 175.76

Description	Rate	kWh >>	Average Monthly Units		
			500	1,000	2,000
Small Municipal and School Service (TOU) Summer					
Service Availability	\$	16.10 Monthly	\$	16.10	\$ 16.10
Energy Charge (Off-Peak)	\$	0.036401 kWh	\$	14.56	29.12
Energy Charge (On-Peak)	\$	0.196869 kWh	\$	19.69	39.37
FPPCAC (per kWh)	\$	0.016385 kWh	\$	8.19	16.39
<i>Grid Modernization</i>	\$	<i>0.003685 kWh</i>	\$	1.84	3.69
<i>REC Opt-out</i>	\$	<i>12.00 Monthly</i>	\$	12.00	12.00
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	1.10	2.20
Energy Efficiency Rider (% of Bill)		3.117% of Bill	\$	2.29	3.71
Total Bill			\$	75.77	\$ 122.57
				\$	216.17
Small Municipal and School Service (TOU) Non-Summer					
Service Availability	\$	16.10 Monthly	\$	16.10	\$ 16.10
Energy Charge (Off-Peak)	\$	0.036401 kWh	\$	18.20	36.40
Energy Charge (On-Peak)	\$	0.196869 kWh	\$	-	-
FPPCAC (per kWh)	\$	0.018386 kWh	\$	9.19	18.39
<i>Grid Modernization</i>	\$	<i>0.003685 kWh</i>	\$	1.84	3.69
<i>REC Opt-out</i>	\$	<i>12.00 Monthly</i>	\$	12.00	12.00
RPS Cost Rider (per kWh)	\$	0.002204 kWh	\$	1.10	2.20
Energy Efficiency Rider (% of Bill)		3.117% of Bill	\$	1.82	2.77
Total Bill			\$	60.26	\$ 91.54
				\$	154.11
Annualized Monthly Bill					
			\$	65.43	\$ 101.88
				\$	174.80

Southwestern Public Service Company
Bill Impact of Grid Modernization Rider
Ten-Year Meters

Area Lighting Service													Annualized
Summer													Non-Summer
Lumen and Light Type		Rate	kWh	FPPCAC, \$0.016385 per kWh	Grid Modernization, \$0.0000 per kWh	RPS Cost Rider \$0.002204 per kWh	Energy Efficiency Rider (3.117% of Bill)	Total Bill	FPPCAC \$1.25	Grid Modernization, \$0.0000 per kWh	RPS Cost Rider \$0.002204 (3.117% of per kWh, Bill)	Energy Efficiency Rider (3.117% of Bill)	Total Bill
7,000 MV		\$ 12.38 Monthly		68 \$	1.11	\$ 0.15	\$ 0.43	\$ 14.07	\$ 1.25		\$ 0.15	\$ 0.43	\$ 14.21
15,000 HPS		\$ 11.85 Monthly		56 \$	0.92	\$ 0.12	\$ 0.40	\$ 13.29	\$ 1.03		\$ 0.12	\$ 0.41	\$ 13.41
27,500 HPS		\$ 13.69 Monthly		97 \$	1.59	\$ 0.21	\$ 0.48	\$ 15.98	\$ 1.78		\$ 0.21	\$ 0.49	\$ 16.18
50,000 HPS		\$ 16.40 Monthly		159 \$	2.61	\$ 0.35	\$ 0.60	\$ 19.96	\$ 2.92		\$ 0.35	\$ 0.61	\$ 20.29
140,000 HPS		\$ 26.00 Monthly		350 \$	5.73	\$ 0.77	\$ 1.01	\$ 33.52	\$ 6.44		\$ 0.77	\$ 1.04	\$ 34.24
14,000 MTHL		\$ 13.16 Monthly		62 \$	1.02	\$ 0.14	\$ 0.45	\$ 14.76	\$ 1.14		\$ 0.14	\$ 0.45	\$ 14.89
20,500 MTHL		\$ 14.72 Monthly		97 \$	1.59	\$ 0.21	\$ 0.52	\$ 17.04	\$ 1.78		\$ 0.21	\$ 0.52	\$ 17.24
36,000 MTHL		\$ 16.43 Monthly		136 \$	2.23	\$ 0.30	\$ 0.59	\$ 19.55	\$ 2.50		\$ 0.30	\$ 0.60	\$ 19.83
110,000 MTHL		\$ 27.68 Monthly		359 \$	5.88	\$ 0.79	\$ 1.07	\$ 35.42	\$ 6.60		\$ 0.79	\$ 1.09	\$ 36.16
Municipal Street Lighting Service													Annualized
Summer													Non-Summer
Lumen and Light Type		Rate	kWh	FPPCAC, \$0.016385 per kWh	Grid Modernization, \$0.0000 per kWh	RPS Cost Rider \$0.002204 per kWh	Energy Efficiency Rider (3.117% of Bill)	Total Bill	FPPCAC \$1.25	Grid Modernization, \$0.0000 per kWh	RPS Cost Rider \$0.002204 (3.117% of per kWh, Bill)	Energy Efficiency Rider (3.117% of Bill)	Total Bill
7,000 MV		\$ 12.41 Monthly		68 \$	1.11	\$ 0.15	\$ 0.43	\$ 14.10	\$ 1.25		\$ 0.15	\$ 0.43	\$ 14.24
20,000 MV		\$ 16.20 Monthly		151 \$	2.47	\$ 0.33	\$ 0.59	\$ 19.60	\$ 2.78		\$ 0.33	\$ 0.60	\$ 19.91
35,000 MV		\$ 22.43 Monthly		257 \$	4.21	\$ 0.57	\$ 0.85	\$ 28.06	\$ 4.73		\$ 0.57	\$ 0.86	\$ 28.59
50,000 MV		\$ 25.90 Monthly		363 \$	5.95	\$ 0.80	\$ 1.02	\$ 33.67	\$ 6.67		\$ 0.80	\$ 1.04	\$ 34.41
15,000 HPS		\$ 11.90 Monthly		56 \$	0.92	\$ 0.12	\$ 0.40	\$ 13.34	\$ 1.03		\$ 0.12	\$ 0.41	\$ 13.46
27,500 HPS		\$ 13.75 Monthly		97 \$	1.59	\$ 0.21	\$ 0.48	\$ 16.04	\$ 1.78		\$ 0.21	\$ 0.49	\$ 16.24
50,000 HPS		\$ 16.45 Monthly		159 \$	2.61	\$ 0.35	\$ 0.60	\$ 20.01	\$ 2.92		\$ 0.35	\$ 0.61	\$ 20.34
6,000 LED		\$ 11.12 Monthly		21 \$	0.34	\$ 0.05	\$ 0.36	\$ 11.87	\$ 0.39		\$ 0.05	\$ 0.36	\$ 11.91
14,000 LED		\$ 14.59 Monthly		51 \$	0.84	\$ 0.11	\$ 0.48	\$ 16.02	\$ 0.94		\$ 0.11	\$ 0.49	\$ 16.13
25,000 LED		\$ 21.18 Monthly		81 \$	1.33	\$ 0.18	\$ 0.71	\$ 23.39	\$ 1.49		\$ 0.18	\$ 0.71	\$ 23.56

Southwestern Public Service Company

Workpapers

Load Research Meter Reading Costs
October 2020 and January 2021

Mileage Information

	# Vehicles	Daily miles	miles/day	Monthly	Annual
Texas	48	2519	52	52,899	634,788
New Mexico	25	1732	69	36,372	436,464
SPS	73	4251	121	89,271	1,071,252

1,077,065 Residential Meter Readings, 12 months ended December 2020
 257,824 C&I
 20,166 Public Authorities
 1,355,055
 0.322 Miles per reading

2020 Probe Project

	Oct 3rd	Oct 10th	Total Miles
Texas	568	2828	3396
New Mexico	983	935	1918
SPS	1551	3763	5314

2021 Probe Project

	Jan 9th	Jan 16th	Total Miles
Texas	0	3262	3262
New Mexico	310	537	847
SPS	310	3799	4109

New Mexico/Hobbs			
	Oct-20	Jan-21	
Miles Driven	1918	847	2,765
Total Reads	534	835	1,369
Hours Spent	191	180.25	371.25
Amount Spent	\$ 5,315.30	\$ 5,014.56	\$ 10,329.86
Avg Wage			\$ 27.82
Appx Per Read			\$ 7.55
Federal Mileage .58/Mile			
Appx Per Read			\$ 1.17

Combined Total per Reading \$ 8.72

Miles per Reading 2.020

0.10% Share of 12 months ended December 2020 total meter readings for billing
 1.21% Share of average monthly meter readings for billing